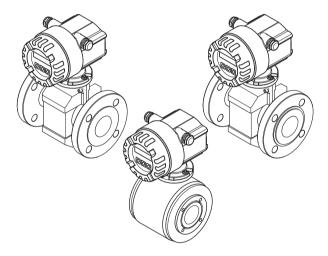
# Brief Operating Instructions Proline Promag 10

# Electromagnetic flowmeter



These Brief Operating Instructions are not intended to replace the Operating Instructions provided in the scope of supply. Detailed information is provided in the Operating Instructions and the additional documentation on the CD-ROM supplied.

The complete device documentation consists of:

- These Brief Operating Instructions
- Depending on the device version:
  - $\,$   $\,$  Operating Instructions and the Description of Device Funct.
  - Approvals and safety certificates
  - Special safety instructions in accordance with the approvals for the device (e.g. explosion protection, pressure equipment directive etc.)
  - Additional device-specific information





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Safety instructions Proline Promag 10

# 1 Safety instructions

### 1.1 Designated use

■ The measuring device is to be used only for measuring the flow of conductive liquids in closed pipes. Most liquids can be measured as of a minimum conductivity of 50 µS/cm.

- Any use other than that described here compromises the safety of persons and the entire measuring system and is, therefore, not permitted.
- The manufacturer is not liable for damage caused by improper or non-designated use.

# 1.2 Installation, commissioning and operation

- The measuring device must only be installed, connected, commissioned and maintained by qualified and authorized specialists (e.g. electrical technicians) in full compliance with the instructions in these Brief Operating Instructions, the applicable norms, legal regulations and certificates (depending on the application).
- The specialists must have read and understood these Brief Operating Instructions and must follow the instructions they contain. If you are unclear on anything in these Brief Operating Instructions, you must read the Operating Instructions (on the CD-ROM). The Operating Instructions provide detailed information on the measuring device.
- The measuring device should only be installed in the pipe in a de-energized state free from outside loads or strain.
- The measuring device may only be modified if such work is expressly permitted in the Operating Instructions (on the CD-ROM).
- Repairs may only be performed if a genuine spare parts kit is available and this repair work is expressly permitted.
- If performing welding work on the piping, the welding unit may not be grounded by means of the measuring device.

# 1.3 Operational safety

- The measuring device is designed to meet state-of-the-art safety requirements, has been tested, and left the factory in a condition in which it is safe to operate. Relevant regulations and European standards have been observed.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser distributor will supply you with current information and updates to these Operating Instructions.
- The information specified on the warning notices, nameplates and connection labels fitted on the measuring device must be observed. These contain important data, including information on the permitted operating conditions, the application of the measuring device and data on materials.
- If the measuring device is not operated at atmospheric temperatures, compliance with the relevant basic conditions specified in the device documentation provided (on the CD-ROM) is absolutely essential

Proline Promag 10 Safety instructions

• The measuring device must be wired in accordance with the wiring diagrams and connection labels. Interconnecting must be permitted.

- All parts of the measuring device must be integrated into the potential matching system of the plant.
- The cables, tested cable glands and tested dummy plugs must suit the prevailing operating conditions, e.g. the temperature range of the process. Housing openings that are not used need to be sealed with dummy plugs.
- The measuring device can only be used in conjunction with fluids to which all the wetted parts of the measuring device are adequately resistant. With regard to special fluids, including fluids used for cleaning, Endress+Hauser will be happy to assist in clarifying the corrosion-resistant properties of wetted materials. However, minor changes in temperature, concentration or in the degree of contamination in the process may result in variations in corrosion resistance. For this reason, Endress+Hauser does not accept any responsibility with regard to the corrosion resistance of wetted materials in a specific application. The user is responsible for the choice of suitable wetted materials in the process.
- When hot fluid passes through the measuring tube, the surface temperature of the housing increases. In the case of the sensor, in particular, users should expect temperatures that can be close to the fluid temperature. If the temperature of the fluid is high, implement sufficient measures to prevent burning or scalding.
- Hazardous areas
  - Measuring devices for use in hazardous areas are labeled accordingly on the nameplate. Relevant national regulations must be observed when operating the device in hazardous areas.
- Hygienic applications
   Measuring devices for hygienic applications have their own special labeling. Relevant national
   regulations must be observed when using these devices.
- Pressure instruments
  - Measuring devices for use in systems that need to be monitored are labeled accordingly on the nameplate. Relevant national regulations must be observed when using these devices. The documentation on the CD-ROM for pressure instruments in systems that need to be monitored is an integral part of the entire device documentation. The installation regulations, connection data and safety instructions provided in the Ex documentation must be observed.
- Endress+Hauser will be happy to assist in clarifying any questions on approvals, their application and implementation.

Safety instructions Proline Promag 10

# 1.4 Safety conventions

"Warning" indicates an action or procedure which, if not performed correctly, can result in injury or a safety hazard. Comply strictly with the instructions and proceed with care.

Caution!

"Caution" indicates an action or procedure which, if not performed correctly, can result in incorrect operation or destruction of the device. Comply strictly with the instructions.

Note! "Note" indicates an action or procedure which, if not performed correctly, can have an indirect effect on operation or trigger an unexpected response on the part of the device.

### 2 Installation

# 2.1 Transporting to the measuring point

- Transport the measuring device to the measuring point in the original packaging.
- Do not remove the covers or caps until immediately before installation.

### 2.1.1 Transporting flanged devices DN $\leq$ 300 (12")



To transport the unit, use slings slung around the process connections or use lugs (if available).

Warning!
Risk of injury! The device can slip.
The center of gravity of the measuring device may be higher than the holding points of the slings.
Always ensure that the device cannot slip or turn around its axis.

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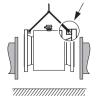
Do not lift measuring devices by the transmitter housing or the connection housing in the case of the remote version. Do not use chains as they could damage the housing.

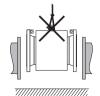
2.1.2 Transporting flanged devices DN > 300 (12")

Use only the metal eyes provided on the flanges to transport, lift or position the sensor in the piping.

الله Caution!

Do not attempt to lift the sensor with the tines of a fork-lift truck beneath the metal casing! This would buckle the casing and damage the internal magnetic coils.







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#### 2.2 Installation conditions

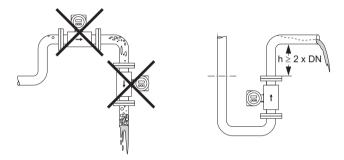
#### 2.2.1 Dimensions

For the dimensions of the measuring device, see the associated Technical Information on the CD-ROM

### 2.2.2 Mounting location

The accumulation of air or formation of gas bubbles in the measuring tube can result in an increase in measuring errors. For this reason **avoid** the following mounting locations in the pipe:

- At the highest point of a pipeline. Risk of air accumulating!
- Directly upstream from a free pipe outlet in a down pipe.

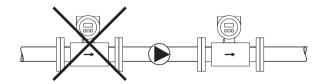


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### Installation of pumps

Do not install the sensor on the intake side of a pump. This precaution is to avoid low pressure and the consequent risk of damage to the lining of the measuring tube. It might be necessary to use pulse dampers in systems incorporating piston pumps, piston diaphragm pumps or peristaltic pumps.

Information on the measuring system's pressure tightness and resistance to vibration and shock  $\rightarrow$  can be found in the Operating Instructions of the CD-ROM.



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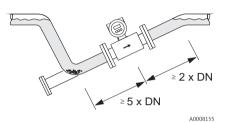
#### Partially filled pipes

Partially filled pipes with gradients necessitate a drain-type configuration.

The empty pipe detection (EPD) function offers additional protection by detecting empty or partially filled pipes.



Risk of solids accumulating! Do not install the sensor at the lowest point in the drain. It is advisable to install a cleaning valve.

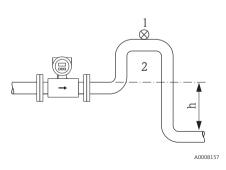


Installation in a partially filled pipe

### Down pipes

Install a siphon or a vent valve downstream of the sensor in down pipes longer than 5 m (16 ft). This precaution is to avoid low pressure and the consequent risk of damage to the lining of the measuring tube. This measure also prevents the system losing prime, which could cause air pockets.

For information on the pressure tightness of the measuring tube lining,  $\rightarrow$  see the Operating Instructions on the CD-ROM.



Measures for installation in a down pipe, h > 5 m (16 ft)

- Vent valve
- 2. Siphon

#### 2.2.3 Orientation

An optimum orientation helps avoid gas and air accumulations and buildup in the measuring tube. The measuring device, nevertheless, supplies a range of functions and tools to measure problematic fluids correctly:

- Electrode cleaning circuitry (ECC) to prevent electrically conductive deposits in the measuring tube, e.g. for fluids causing buildup
- Empty pipe detection (EPD) for detecting partially filled measuring tubes, e.g. in the case of degassing fluids or varying process pressures
- Exchangeable measuring electrodes for abrasive fluids (only Promag W)

#### Vertical orientation



This orientation is optimum for self-emptying piping systems and when using empty pipe detection (EPD) or open electrode detection (OED).

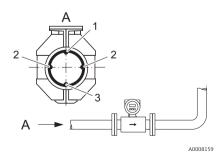
#### Horizontal orientation

The measuring electrode plane should be horizontal. This prevents brief insulation of the two electrodes by entrained air bubbles.

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# ്രീ Caution!

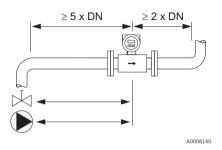
In the case of horizontal orientation, empty pipe detection only works correctly if the transmitter housing is facing upwards. Otherwise there is no guarantee that empty pipe detection will respond if the measuring tube is only partially filled or empty.



- 1. EPD electrode for empty pipe detection (not for Promag H, DN 2 to 15, 1/12 to ½").
- 2. Measuring electrodes for signal detection
- Reference electrode for potential equalization (not for Promag H)

#### Inlet and outlet runs

If possible, install the sensor upstream from fittings such as valves, T-pieces, elbows, etc.

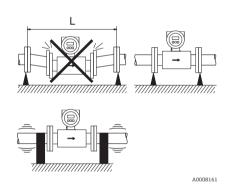


The following inlet and outlet runs must be observed in order to meet accuracy specifications:

- Inlet run: ≥ 5 × DN
- Outlet run: ≥ 2 × DN

#### 2.2.4 Vibrations

Secure and fix both the piping and the sensor if vibrations are severe.



Measures to prevent device vibration, L > 10 m (33 ft)

### Caution!

It is advisable to install the sensor and transmitter separately if vibration is excessively severe. For information on the permitted shock and vibration resistance → , see the Operating Instructions on the CD-ROM.

#### 2.2.5 Foundations, supports

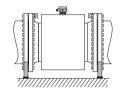
If the nominal diameter is DN  $\geq$  350 (14"), mount the sensor on a foundation of adequate load-bearing strength.

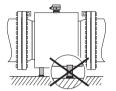


### Caution!

Risk of damage! Do not support the weight of the sensor on the metal casing. This would buckle the casing and damage the internal magnetic coils.





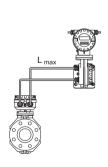


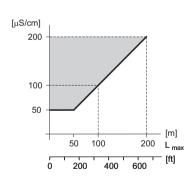
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### 2.2.6 Length of connecting cable

Comply with the following instructions in order to ensure correct measuring results:

- Secure the cable run or route the cable in an armored conduit. Movement of the cable can falsify the measuring signal, particularly if the fluid conductivity is low.
- Route the cable well clear of electrical machines and switching elements.
- Ensure potential equalization between the sensor and transmitter, if necessary.
- The permissible cable length L<sub>max</sub> depends on the fluid conductivity.





Gray shaded area = permissible range

 $L_{max}$  = length of connecting cable in [m]/[ft]

Fluid conductivity in [µS/cm]

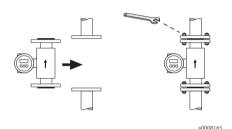
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# 2.3 Installing the Promag E sensor

# Caution!

The plates mounted on the two sensor flanges protect the PTFE which is turned over the flanges and, consequently, should not be removed until immediately prior to mounting the sensor.

- The protective plates must always remain mounted while the device is in storage.
- Make sure that the lining at the flange is not damaged or removed.



#### Note!

Screws, nuts, seals, etc. are not included in the scope of supply and must be supplied by the customer.

The sensor is installed between the two pipe flanges:

- The requisite torques must be observed  $\rightarrow 14$
- If grounding disks are used, follow the mounting instructions which will be enclosed with the shipment

2.3.1 Seals

Comply with the following instructions when installing seals:

- No seals are required for PFTE measuring tube lining.
- For DIN flanges, only use seals to DIN EN 1514-1.
- Make sure that the mounted seals do not protrude into the piping cross-section.



Risk of short circuit! Do not use electrically conductive sealing compounds such as graphite! An electrically conductive layer could form on the inside of the measuring tube and short-circuit the measuring signal.

#### 2.3.2 Ground cable

If necessary, special ground cables can be ordered as accessories for potential equalization.

### 2.3.3 Screw tightening torques (Promag E)

Please note the following:

- The tightening torques listed below are for lubricated threads only.
- Always tighten the screws uniformly and in diagonally opposite sequence.
- Overtightening the screws will deform the sealing faces or damage the seals.
- $\blacksquare$  The tightening torques listed below apply only to pipes not subjected to tensile stress.

# Promag E tightening torques for EN (DIN)

Nominal diameter [mm]	EN (DIN) Pressure rating [bar]	Threaded fasteners	Max. tightening torque [Nm]
15	PN 40	4 × M 12	11
25	PN 40	4 × M 12	26
32	PN 40	4 × M 16	41
40	PN 40	4 × M 16	52
50	PN 40	4 × M 16	65
65 *	PN 16	8 × M 16	43
80	PN 16	8 × M 16	53
100	PN 16	8 × M 16	57
125	PN 16	8 × M 16	75
150	PN 16	8 × M 20	99
200	PN 10	8 × M 20	141
200	PN 16	12 × M 20	94
250	PN 10	12 × M 20	110
250	PN 16	12 × M 24	131
300	PN 10	12 × M 20	125
300	PN 16	12 × M 24	179
350	PN 6	12 × M 20	200
350	PN 10	16 × M 20	188
350	PN 16	16 × M 24	254
400	PN 6	16 × M 20	166
400	PN 10	16 × M 24	260
400	PN 16	16 × M 27	330
450	PN 6	16 × M 20	202
450	PN 10	20 × M 24	235
450	PN 16	20 × M 27	300
500	PN 6	20 × M 20	176
500	PN 10	20 × M 24	265
500	PN 16	20 × M 30	448
600	PN 6	20 × M 24	242
600	PN 10	20 × M 27	345
600 *	PN 16	20 × M 33	658
* Designed acc. to EN 10	092-1 (not to DIN 2501)		

# Promag E tightening torques for ANSI

Nominal	diameter	ANSI		Max. tighte	ning torque	
		Pressure rating	Threaded	PTFE		
[mm]	[inch]	[lbs]	fasteners	[Nm]	[lbf·ft]	
15	1/2"	Class 150	4 × ½"	6	4	
25	1"	Class 150	4 × ½"	11	8	
40	1 ½"	Class 150	4 × ½"	24	18	
50	2"	Class 150	4 × 5/8"	47	35	
80	3"	Class 150	4 × 5/8"	79	58	
100	4"	Class 150	8 × 5/8"	56	41	
150	6"	Class 150	8 × ¾"	106	78	
200	8"	Class 150	8 × ¾"	143	105	
250	10"	Class 150	12 × 7/8"	135	100	
300	12"	Class 150	12 × 7/8"	178	131	
350	14"	Class 150	12 × 1"	260	192	
400	16"	Class 150	16 × 1"	246	181	
450	18"	Class 150	16 × 1 1/8"	371	274	
500	20"	Class 150	20 × 1 1/8"	341	252	
600	24"	Class 150	20 × 1 1/4"	477	352	

# Promag E tightening torques for JIS

Nominal diameter	JIS		Max. tightening torque [Nm]
[mm]	Pressure rating	Threaded fasteners	PTFE
15	20K	4 × M 16	16
25	20K	4 × M 16	32
32	20K	4 × M 16	38
40	20K	4 × M 16	41
50	10K	4 × M 16	54
65	10K	4 × M 16	74
80	10K	8 × M 16	38
100	10K	8 × M 16	47
125	10K	8 × M 20	80
150	10K	8 × M 20	99
200	10K	12 × M 20	82
250	10K	12 × M 22	133
300	10K	16 × M 22	99

# 2.4 Installing the Promag H sensor

Depending on the order specifications, the sensor is supplied with or without ready-mounted process connections. Mounted process connections are fixed to the sensor with 4 or 6 hexagonal-headed bolts.

# լհ Caution!

Depending on the application and length of the pipe, the sensor may have to be supported or additionally secured. The sensor must be secured if using plastic process connections. An appropriate wall mounting kit can be ordered separately from Endress+Hauser as an accessory.

#### 2.4.1 Seals

When mounting the process connections, make sure that the seals in question are free from dirt and centered correctly.

### 凸 Caution!

- The screws must be securely tightened in the case of metal process connections. Together with the sensor, the process connection forms a metal connection that ensures defined seal compression.
- The seals should be replaced periodically depending on the application, particularly if molded seals are used (aseptic version)! The intervals between seal replacement depend on the frequency of the cleaning cycles and the fluid and cleaning temperatures. Replacement seals can be ordered as an accessory.

### 2.4.2 Welding the sensor into the pipe (weld nipples)

# Caution!

Risk of destroying the electronics! Make sure that the welding system is not grounded via the sensor or transmitter.

- a. Secure the sensor with a few welding points in the pipe.A welding jig suitable for this purpose can be ordered separately as an accessory.
- b. Release the screws on the process connection flange and remove the sensor, including the seal, from the pipe.
- c. Weld the process connection into the pipe.
- d. Mount the sensor back into the pipe.
  In doing so, make sure the seals are clean and correctly positioned.

#### Note!

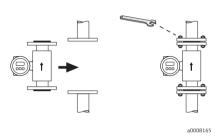
- When welding is performed correctly with thin-walled pipes carrying food, the seal is not damaged by the heat even when it is mounted. It is recommended, however, to disassemble the sensor and seal.
- For the disassembly work, it must be possible to open the pipe approx. 8 mm (0.31 in) in total.

# 2.5 Installing the Promag L sensor



• The protective covers mounted on the two sensor flanges (DN 50 to 300 / 2 to 12") are used to hold the lap joint flanges in place and to protect the PTFE liner during transportation. Consequently, do not remove these covers until immediately before the sensor is installed in the pipe.

- The protective plates must always remain mounted while the device is in storage.
- Make sure that the lining at the flange is not damaged or removed.



#### Note!

Screws, nuts, seals, etc. are not included in the scope of supply and must be supplied by the customer

The sensor is installed between the two pipe flanges:

- The requisite torques must be observed → 

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- If grounding disks are used, follow the mounting instructions which will be enclosed with the shipment.
- To comply with the device specification, a concentrical installation in the measuring section is required

#### 2.5.1 Seals

Comply with the following instructions when installing seals:

- Hard rubber lining → additional seals are **always** required!
- Polyurethane lining  $\rightarrow$  **no** seals are required.
- $\blacksquare$   $\mbox{No}$  seals are required for PFTE measuring tube lining.
- For DIN flanges, only use seals to DIN EN 1514-1.
- $\ \ \blacksquare$  Make sure that the mounted seals do not protrude into the piping cross-section.

# Caution!

Risk of short circuit!

Do not use electrically conductive sealing compounds such as graphite! An electrically conductive layer could form on the inside of the measuring tube and short-circuit the measuring signal.

#### 2.5.2 Ground cable

If necessary, special ground cables can be ordered as accessories for potential equalization.

# 2.5.3 Screw tightening torques (Promag L)

Please note the following:

- The tightening torques listed below are for lubricated threads only.
- Always tighten the screws uniformly and in diagonally opposite sequence.
- Overtightening the screws will deform the sealing faces or damage the seals.
- The tightening torques listed below apply only to pipes not subjected to tensile stress.

# Promag L tightening torques for EN (DIN)

Nominal diameter	EN (DIN)		Ma	ax. tightening toro	jue
	, ,		Hard rubber	Polyurethane	PTFE
[mm]	Pressure rating [bar]	Threaded fasteners	[Nm]	[Nm]	[Nm]
50	PN 10/16	4 × M 16	-	15	40
65*	PN 10/16	8 × M 16	-	10	22
80	PN 10/16	8 × M 16	-	15	30
100	PN 10/16	8 × M 16	-	20	42
125	PN 10/16	8 × M 16	-	30	55
150	PN 10/16	8 × M 20	-	50	90
200	PN 10	8 × M 20	-	65	130
250	PN 10	12 × M 20	-	50	90
300	PN 10	12 × M 20	-	55	100
350	PN 6	12 × M 20	111	120	-
350	PN 10	16 × M 20	112	118	-
400	PN 6	16 × M 20	90	98	-
400	PN 10	16 × M 24	151	167	-
450	PN 6	16 × M 20	112	126	-
450	PN 10	20 × M 24	153	133	-
500	PN 6	20 × M 20	119	123	-
500	PN 10	20 × M 24	155	171	-
600	PN 6	20 × M 24	139	147	-
600	PN 10	20 × M 27	206	219	-
700	PN 6	24 × M 24	148	139	-
700	PN 10	24 × M 27	246	246	-
800	PN 6	24 × M 27	206	182	-
800	PN 10	24 × M 30	331	316	-
900	PN 6	24 × M 27	230	637	-
900	PN 10	28 × M 30	316	307	-
1000	PN 6	28 × M 27	218	208	-
1000	PN 10	28 × M 33	402	405	-
1200	PN 6	32 × M 30	319	299	-
1200	PN 10	32 × M 36	564	568	-
1400	PN 6	36 × M 33	430	-	-
1400	PN 10	36 × M 39	654	-	-
1400	PN 16	36 × M 45	729	-	-
1600	PN 6	40 × M 33	440	-	-
1600	PN 10	40 × M 45	946	-	-
1600	PN 16	40 × M 52	1007	-	-
1800	PN 6	44 × M 36	547	-	-
1800	PN 10	44 × M 45	961	-	-
1800	PN 16	44 × M 52	1108	-	-
2000	PN 6	48 × M 39	629	-	-
2000	PN 10	48 × M 45	1047	-	-

Nominal diameter	EN (DIN)		Ma	x. tightening tor	que
			Hard rubber	Polyurethane	PTFE
[mm]	Pressure rating [bar]	Threaded fasteners	[Nm]	[Nm]	[Nm]
2000	PN 16	48 × M 56	1324	-	-
2200	PN 6	52 × M 39	698	-	-
2200	PN 10	52 × M 52	1217	-	-
2400	PN 6	56 × M 39	768	-	-
2400	PN 10	56 × M 52	1229	-	-
* Designed acc. to EN	N 1092-1 (not to DIN	2501)			

# Promag L tightening torques for ANSI

	Nominal dia- ANSI Thrometer fast				Max. tightening torque				
		Pressure rating		Hard	rubber	Polyur	ethane	P	ΓFE
[mm]	[inch]	[lbs]		[Nm]	[lbf·ft]	[Nm]	[lbf·ft]	[Nm]	[lbf·ft]
50	2"	Class 150	4 × 5/8"	-	-	15	11	40	29
80	3"	Class 150	4 × 5/8"	-	-	25	18	65	48
100	4"	Class 150	8 × 5/8"	-	-	20	15	44	32
150	6"	Class 150	8 × ¾"	-	-	45	33	90	66
200	8"	Class 150	8 × ¾,"	-	-	65	48	125	92
250	10"	Class 150	12 × 7/8"	-	-	55	41	100	74
300	12"	Class 150	12 × 7/8"	-	-	68	56	115	85
350	14"	Class 150	12 × 1"	135	100	158	117	-	-
400	16"	Class 150	16 × 1"	128	94	150	111	-	-
450	18"	Class 150	16 × 1 1/8"	204	150	234	173	-	-
500	20"	Class 150	20 × 1 1/8"	183	135	217	160	-	-
600	24"	Class 150	20 × 1 ¼"	268	198	307	226	-	-

# Promag L tightening torques for AWWA

	Nominal dia- meter AWWA		Threaded fasteners		Max. tightening torque				
		Pressure		Hart	gummi	Polyu	rethane	P.	ΓFE
[mm]	[inch]	rating		[Nm]	[lbf·ft]	[Nm]	[lbf·ft]	[Nm]	[lbf·ft]
700	28"	Class D	28 × 1 ¼"	247	182	292	215	-	-
750	30"	Class D	28 × 1 ¼"	287	212	302	223	-	-
800	32"	Class D	28 × 1 ½"	394	291	422	311	-	-
900	36"	Class D	32 × 1 ½"	419	309	430	317	-	-
1000	40"	Class D	36 × 1 ½"	420	310	477	352	-	-
1050	42"	Class D	36 × 1 ½"	528	389	518	382	-	-
1200	48"	Class D	44 × 1 ½"	552	407	531	392	-	-
1350	54"	Class D	44 × 1 ¾"	730	538	-	-	-	-
1500	60"	Class D	52 × 1 ¾"	758	559	-	-	-	-
1650	66"	Class D	52 × 1 ¾"	946	698	-	-	-	-

	al dia- ter	AWWA	Threaded fasteners	Max. tightening torque			ıe		
		Pressure		Hart	gummi	Polyui	rethane	P.	ΓFE
[mm]	[inch]	rating		[Nm]	[lbf·ft]	[Nm]	[lbf·ft]	[Nm]	[lbf·ft]
1800	72"	Class D	60 × 1 ¾"	975	719	-	-	-	-
2000	78"	Class D	64 × 2"	853	629	-	-	-	-
2150	84"	Class D	64 × 2"	931	687	-	-	-	-
2300	90"	Class D	68 × 2 1/4"	1048	773	-	-	ı	-

# Promag L tightening torques for AS 2129

Nominal diameter	AS 2129	Threaded fasteners	М	ax. tightening torq	ue
	Pressure rating		Hard rubber	Polyurethane	PTFE
[mm]			[Nm]	[Nm]	[Nm]
350	Table E	12 × M 24	203	-	-
400	Table E	12 × M 24	226	-	-
450	Table E	16 × M 24	226	-	-
500	Table E	16 × M 24	271	-	-
600	Table E	16 × M 30	439	-	-
700	Table E	20 × M 30	355	-	-
750	Table E	20 × M 30	559	-	-
800	Table E	20 × M 30	631	-	-
900	Table E	24 × M 30	627	-	-
1000	Table E	24 × M 30	634	-	-
1200	Table E	32 × M 30	727	-	-

# Promag L tightening torques for AS 4087

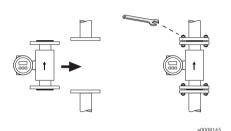
Nominal diameter	AS 4087	Threaded fasteners	М	ax. tightening torq	ue
	Pressure rating		Hard rubber	Polyurethane	PTFE
[mm]			[Nm]	[Nm]	[Nm]
350	PN 16	12 × M 24	203	-	-
375	PN 16	12 × M 24	137	-	-
400	PN 16	12 × M 24	226	-	-
450	PN 16	12 × M 24	301	-	-
500	PN 16	16 × M 24	271	-	-
600	PN 16	16 × M 27	393	-	-
700	PN 16	20 × M 27	330	-	-
750	PN 16	20 × M 30	529	-	-
800	PN 16	20 × M 33	631	-	-
900	PN 16	24 × M 33	627	-	-
1000	PN 16	24 × M 33	595	-	-
1200	PN 16	32 × M 33	703	-	-

# 2.6 Installing the Promag P sensor



The plates mounted on the two sensor flanges protect the PTFE which is turned over the flanges and, consequently, should not be removed until immediately prior to mounting the sensor.

- The protective plates must always remain mounted while the device is in storage.
- Make sure that the lining at the flange is not damaged or removed.



#### Note!

Screws, nuts, seals, etc. are not included in the scope of supply and must be supplied by the customer.

The sensor is installed between the two pipe flanges:

- The requisite torques must be observed  $\rightarrow \stackrel{\triangle}{=} 22$
- If grounding disks are used, follow the mounting instructions which will be enclosed with the shipment

2.6.1 Seals

Comply with the following instructions when installing seals:

- No seals are required for PFA or PFTE measuring tube lining.
- For DIN flanges, only use seals to DIN EN 1514-1.
- Make sure that the mounted seals do not protrude into the piping cross-section.



Risk of short circuit! Do not use electrically conductive sealing compounds such as graphite! An electrically conductive layer could form on the inside of the measuring tube and short-circuit the measuring signal.

#### 2.6.2 Ground cable

If necessary, special ground cables can be ordered as accessories for potential equalization.

# 2.6.3 Screw tightening torques (Promag P)

Please note the following:

- The tightening torques listed below are for lubricated threads only.
- Always tighten the screws uniformly and in diagonally opposite sequence.
- Overtightening the screws will deform the sealing faces or damage the seals.
- $\blacksquare$  The tightening torques listed below apply only to pipes not subjected to tensile stress.

# Promag P tightening torques for EN (DIN)

Nominal diameter [mm]	EN (DIN) Pressure rating [bar]	Threaded fasteners	Max. tightening torque [Nm]
25	PN 40	4 × M 12	26
32	PN 40	4 × M 16	41
40	PN 40	4 × M 16	52
50	PN 40	4 × M 16	65
65 *	PN 16	8 × M 16	43
65	PN 40	8 × M 16	43
80	PN 16	8 × M 16	53
80	PN 40	8 × M 16	53
100	PN 16	8 × M 16	57
100	PN 40	8 × M 20	78
125	PN 16	8 × M 16	75
125	PN 40	8 × M 24	111
150	PN 16	8 × M 20	99
150	PN 40	8 × M 24	136
200	PN 10	8 × M 20	141
200	PN 16	12 × M 20	94
200	PN 25	12 × M 24	138
250	PN 10	12 × M 20	110
250	PN 16	12 × M 24	131
250	PN 25	12 × M 27	200
300	PN 10	12 × M 20	125
300	PN 16	12 × M 24	179
300	PN 25	16 × M 27	204
350	PN 10	16 × M 20	188
350	PN 16	16 × M 24	254
350	PN 25	16 × M 30	380
400	PN 10	16 × M 24	260
400	PN 16	16 × M 27	330
400	PN 25	16 × M 33	488
450	PN 10	20 × M 24	235
450	PN 16	20 × M 27	300
450	PN 25	20 × M 33	385
500	PN 10	20 × M 24	265
500	PN 16	20 × M 30	448
500	PN 25	20 × M 33	533
600	PN 10	20 × M 27	345
600 *	PN 16	20 × M 33	658
600	PN 25	20 × M 36	731

# Promag P tightening torques for ANSI

Nominal diameter		ANSI			ning torque
[mm]	[inch]	Pressure rating [lbs]	Threaded fasteners	[Nm]	[lbf·ft]
25	1"	Class 150	4 × ½"	11	8
25	1"	Class 300	4 × 5/8"	14	10
40	1 ½"	Class 150	4 × ½"	24	18
40	1 ½"	Class 300	4 × 3/4"	34	25
50	2"	Class 150	4 × 5/8"	47	35
50	2"	Class 300	8 × 5/8"	23	17
80	3"	Class 150	4 × 5/8"	79	58
80	3"	Class 300	8 × ¾"	47	35
100	4"	Class 150	8 × 5/8"	56	41
100	4"	Class 300	8 × ¾"	67	49
150	6"	Class 150	8 × ¾"	106	78
150	6"	Class 300	12 × ¾"	73	54
200	8"	Class 150	8 × ¾"	143	105
250	10"	Class 150	12 × 7/8"	135	100
300	12"	Class 150	12 × 7/8"	178	131
350	14"	Class 150	12 × 1"	260	192
400	16"	Class 150	16 × 1"	246	181
450	18"	Class 150	16 × 1 1/8"	371	274
500	20"	Class 150	20 × 1 1/8"	341	252
600	24"	Class 150	20 × 1 1/4"	477	352

# Promag P tightening torques for JIS

Nominal diameter	JIS		Max. tightening torque [Nm]
[mm]	Pressure rating	Threaded fasteners	PTFE
25	10K	4 × M 16	32
25	20K	4 × M 16	32
32	10K	4 × M 16	38
32	20K	4 × M 16	38
40	10K	4 × M 16	41
40	20K	4 × M 16	41
50	10K	4 × M 16	54
50	20K	8 × M 16	27
65	10K	4 × M 16	74
65	20K	8 × M 16	37
80	10K	8 × M 16	38
80	20K	8 × M 20	57
100	10K	8 × M 16	47
100	20K	8 × M 20	75
125	10K	8 × M 20	80

Nominal diameter	JIS		Max. tightening torque [Nm]
[mm]	Pressure rating	Threaded fasteners	PTFE
125	20K	8 × M 22	121
150	10K	8 × M 20	99
150	20K	12 × M 22	108
200	10K	12 × M 20	82
200	20K	12 × M 22	121
250	10K	12 × M 22	133
250	20K	12 × M 24	212
300	10K	16 × M 22	99
300	20K	16 × M 24	183

# Promag P tightening torques for AS 2129

Nominal diameter [mm]	AS 2129 Pressure rating	Threaded fasteners	Max. tightening torque [Nm] PTFE
25	Table E	4 × M 12	21
50	Table E	4 × M 16	42

# Promag P tightening torques for AS 4087

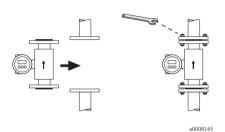
Nominal diameter [mm]	AS 4087 Pressure rating	Threaded fasteners	Max. tightening torque [Nm] PTFE
50	PN 16	4 × M 16	42

# 2.7 Installing the Promag W sensor



• The protective covers mounted on the two sensor flanges are used to hold the lap joint flanges in place and to protect the PTFE liner during transportation. Consequently, do not remove these covers until immediately before the sensor is installed in the pipe.

- The protective plates must always remain mounted while the device is in storage.
- Make sure that the lining at the flange is not damaged or removed.



#### Note!

Screws, nuts, seals, etc. are not included in the scope of supply and must be supplied by the customer.

The sensor is installed between the two pipe flanges:

- If grounding disks are used, follow the mounting instructions which will be enclosed with the shipment.
- To comply with the device specification, a concentrical installation in the measuring section is required

#### 2.7.1 Seals

Comply with the following instructions when installing seals:

- Hard rubber lining → additional seals are always necessary.
- Polyurethane lining → **no** seals are required.
- PTFE lining  $\rightarrow$  **no** seals are required.
- For DIN flanges, use only seals according to EN 1514-1.
- Make sure that the seals do not protrude into the piping cross-section.



Risk of short circuit!

Do not use electrically conductive sealing compounds such as graphite! An electrically conductive layer could form on the inside of the measuring tube and short-circuit the measuring signal.

#### 2.7.2 Ground cable

If necessary, special ground cables can be ordered as accessories for potential equalization.

# 2.7.3 Screw tightening torques (Promag W)

Please note the following:

- The tightening torques listed below are for lubricated threads only.
- Always tighten the screws uniformly and in diagonally opposite sequence.
- Overtightening the screws will deform the sealing faces or damage the seals.
- The tightening torques listed below apply only to pipes not subjected to tensile stress.

# Promag W tightening torques for EN (DIN)

Nominal diameter	EN (DIN)		Max. tighteni	ng torque [Nm]
[mm]	Pressure rating	Threaded	Hard rubber	Polyurethane
	[bar]	fasteners		
25	PN 40	4 × M 12	-	15
32	PN 40	4 × M 16	-	24
40	PN 40	4 × M 16	-	31
50	PN 40	4 × M 16	48	40
65*	PN 16	8 × M 16	32	27
65	PN 40	8 × M 16	32	27
80	PN 16	8 × M 16	40	34
80	PN 40	8 × M 16	40	34
100	PN 16	8 × M 16	43	36
100	PN 40	8 × M 20	59	50
125	PN 16	8 × M 16	56	48
125	PN 40	8 × M 24	83	71
150	PN 16	8 × M 20	74	63
150	PN 40	8 × M 24	104	88
200	PN 10	8 × M 20	106	91
200	PN 16	12 × M 20	70	61
200	PN 25	12 × M 24	104	92
250	PN 10	12 × M 20	82	71
250	PN 16	12 × M 24	98	85
250	PN 25	12 × M 27	150	134
300	PN 10	12 × M 20	94	81
300	PN 16	12 × M 24	134	118
300	PN 25	16 × M 27	153	138
350	PN 6	12 × M 20	111	120
350	PN 10	16 × M 20	112	118
350	PN 16	16 × M 24	152	165
350	PN 25	16 × M 30	227	252
400	PN 6	16 × M 20	90	98
400	PN 10	16 × M 24	151	167
400	PN 16	16 × M 27	193	215
400	PN 25	16 × M 33	289	326
450	PN 6	16 × M 20	112	126
450	PN 10	20 × M 24	153	133
450	PN 16	20 × M 27	198	196
450	PN 25	20 × M 33	256	253
500	PN 6	20 × M 20	119	123
500	PN 10	20 × M 24	155	171
500	PN 16	20 × M 30	275	300
500	PN 25	20 × M 33	317	360
600	PN 6	20 × M 24	139	147
600	PN 10	20 × M 27	206	219

Nominal diameter	EN (DIN)		Max. tightening torque [Nm]		
[mm]	Pressure rating [bar]	Threaded fasteners	Hard rubber	Polyurethane	
600 *	PN 16	20 × M 33	415	443	
600	PN 25	20 × M 36	431	516	
700	PN 6	24 × M 24	148	139	
700	PN 10	24 × M 27	246	246	
700	PN 16	24 × M 33	278	318	
700	PN 25	24 × M 39	449	507	
800	PN 6	24 × M 27	206	182	
800	PN 10	24 × M 30	331	316	
800	PN 16	24 × M 36	369	385	
800	PN 25	24 × M 45	664	721	
900	PN 6	24 × M 27	230	637	
900	PN 10	28 × M 30	316	307	
900	PN 16	28 × M 36	353	398	
900	PN 25	28 × M 45	690	716	
1000	PN 6	28 × M 27	218	208	
1000	PN 10	28 × M 33	402	405	
1000	PN 16	28 × M 39	502	518	
1000	PN 25	28 × M 52	970	971	
1200	PN 6	32 × M 30	319	299	
1200	PN 10	32 × M 36	564	568	
1200	PN 16	32 × M 45	701	753	
1400	PN 6	36 × M 33	430	398	
1400	PN 10	36 × M 39	654	618	
1400	PN 16	36 × M 45	729	762	
1600	PN 6	40 × M 33	440	417	
1600	PN 10	40 × M 45	946	893	
1600	PN 16	40 × M 52	1007	1100	
1800	PN 6	44 × M 36	547	521	
1800	PN 10	44 × M 45	961	895	
1800	PN 16	44 × M 52	1108	1003	
2000	PN 6	48 × M 39	629	605	
2000	PN 10	48 × M 45	1047	1092	
2000	PN 16	48 × M 56	1324	1261	

# Promag W tightening torques for ANSI

	ninal	ANSI Max.			Max. tighte	Max. tightening torque		
diameter		Pressure rating	Threaded	Hard rubber		Polyurethane		
[mm]	[inch]	[lbs]	fasteners	[Nm]	[lbf⋅ft]	[Nm]	[lbf·ft]	
25	1"	Class 150	4 × ½"	-	-	7	5	
25	1"	Class 300	4 × 5/8"	-	-	8	6	
40	1 ½"	Class 150	4 × ½"	-	-	10	7	

Nominal ANSI			Max. tightening torque				
dian	ieter	Pressure rating	Threaded	Hard 1	rubber	Polyur	ethane
[mm]	[inch]	[lbs]	fasteners	[Nm]	[lbf·ft]	[Nm]	[lbf·ft]
40	1 1/2"	Class 300	4 × 3/4"	-	-	15	11
50	2"	Class 150	4 × 5/8"	35	26	22	16
50	2"	Class 300	8 × 5/8"	18	13	11	8
80	3"	Class 150	4 × 5/8"	60	44	43	32
80	3"	Class 300	8 × ¾"	38	28	26	19
100	4"	Class 150	8 × 5/8"	42	31	31	23
100	4"	Class 300	8 × ¾"	58	43	40	30
150	6"	Class 150	8 × ¾"	79	58	59	44
150	6"	Class 300	12 × ¾"	70	52	51	38
200	8"	Class 150	8 × ¾"	107	79	80	59
250	10"	Class 150	12 × 7/8"	101	74	75	55
300	12"	Class 150	12 × 7/8"	133	98	103	76
350	14"	Class 150	12 × 1"	135	100	158	117
400	16"	Class 150	16 × 1"	128	94	150	111
450	18"	Class 150	16 × 1 1/8"	204	150	234	173
500	20"	Class 150	20 × 1 1/8"	183	135	217	160
600	24"	Class 150	20 × 1 ¼"	268	198	307	226

# Promag W tightening torques for JIS

Nominal diameter	JIS	Threaded	Max. tightenii	ng torque [Nm]
[mm]	Pressure rating	fasteners	Hard rubber	Polyurethane
25	10K	4 × M 16	-	19
25	20K	4 × M 16	-	19
32	10K	4 × M 16	-	22
32	20K	4 × M 16	-	22
40	10K	4 × M 16	-	24
40	20K	4 × M 16	-	24
50	10K	4 × M 16	40	33
50	20K	8 × M 16	20	17
65	10K	4 × M 16	55	45
65	20K	8 × M 16	28	23
80	10K	8 × M 16	29	23
80	20K	8 × M 20	42	35
100	10K	8 × M 16	35	29
100	20K	8 × M 20	56	48
125	10K	8 × M 20	60	51
125	20K	8 × M 22	91	79
150	10K	8 × M 20	75	63
150	20K	12 × M 22	81	72
200	10K	12 × M 20	61	52
200	20K	12 × M 22	91	80

Nominal diameter	JIS	Threaded	Max. tightenir	g torque [Nm]	
[mm]	Pressure rating	fasteners	Hard rubber	Polyurethane	
250	10K	12 × M 22	100	87	
250	20K	12 × M 24	159	144	
300	10K	16 × M 22	74	63	
300	20K	16 × M 24	138	124	

# Promag W tightening torques for AWWA

	ninal neter	AWWA		Max. tightening torque			
		Pressure	Threaded	Hard	rubber	Polyur	ethane
[mm]	[inch]	rating	fasteners	[Nm]	[lbf·ft]	[Nm]	[lbf·ft]
700	28"	Class D	28 × 1 ¼"	247	182	292	215
750	30"	Class D	28 × 1 ¼"	287	212	302	223
800	32"	Class D	28 × 1 ½"	394	291	422	311
900	36"	Class D	32 × 1 ½"	419	309	430	317
1000	40"	Class D	36 × 1 ½"	420	310	477	352
1050	42"	Class D	36 × 1 ½"	528	389	518	382
1200	48"	Class D	44 × 1 ½"	552	407	531	392
1350	54"	Class D	44 × 1 ¾"	730	538	633	467
1500	60"	Class D	52 × 1 ¾"	758	559	832	614
1650	66"	Class D	52 × 1 ¾"	946	698	955	704
1800	72"	Class D	60 × 1 ¾"	975	719	1087	802
2000	78"	Class D	64 × 2"	853	629	786	580

# Promag W tightening torques for AS 2129

Nominal diameter [mm]	AS 2129 Pressure rating	Threaded fasteners	Max. tightening torque [Nm] Hard rubber
50	Table E	4 × M 16	32
80	Table E	4 × M 16	49
100	Table E	8 × M 16	38
150	Table E	8 × M 20	64
200	Table E	8 × M 20	96
250	Table E	12 × M 20	98
300	Table E	12 × M 24	123
350	Table E	12 × M 24	203
400	Table E	12 × M 24	226
450	Table E	16 × M 24	226
500	Table E	16 × M 24	271
600	Table E	16 × M 30	439
700	Table E	20 × M 30	355
750	Table E	20 × M 30	559
800	Table E	20 × M 30	631
900	Table E	24 × M 30	627

Nominal diameter [mm]	AS 2129 Pressure rating	Threaded fasteners	Max. tightening torque [Nm] Hard rubber
1000	Table E	24 × M 30	634
1200	Table E	32 × M 30	727

# Promag W tightening torques for AS 4087

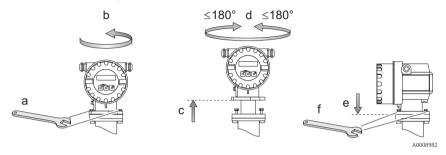
Nominal diameter [mm]	AS 4087 Pressure rating	Threaded fasteners	Max. tightening torque [Nm] Hard rubber
50	Table E	4 × M 16	32
80	PN 16	4 × M 16	49
100	PN 16	4 × M 16	76
150	PN 16	8 × M 20	52
200	PN 16	8 × M 20	77
250	PN 16	8 × M 20	147
300	PN 16	12 × M 24	103
350	PN 16	12 × M 24	203
375	PN 16	12 × M 24	137
400	PN 16	12 × M 24	226
450	PN 16	12 × M 24	301
500	PN 16	16 × M 24	271
600	PN 16	16 × M 27	393
700	PN 16	20 × M 27	330
750	PN 16	20 × M 30	529
800	PN 16	20 × M 33	631
900	PN 16	24 × M 33	627
1000	PN 16	24 × M 33	595
1200	PN 16	32 × M 33	703

# 2.8 Installing the transmitter housing

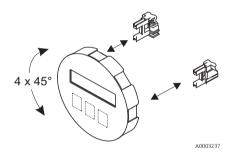
### 2.8.1 Turning the transmitter housing

#### Turning the aluminum field housing

Aluminum field housing for non-Ex area



### 2.8.2 Turning the onsite display



- a. Unscrew cover of the electronics compartment from the transmitter housing.
- b. Remove the display module from the transmitter retaining rails.
- c. Turn the display to the desired position (max.  $4 \times 45^{\circ}$  in each direction).
- d. Fit the display back onto the retaining rails.
- s. Screw the cover of the electronics compartment firmly back onto the transmitter housing.

# 2.8.3 Mounting the transmitter (remote version)

The transmitter can be mounted in the following ways:

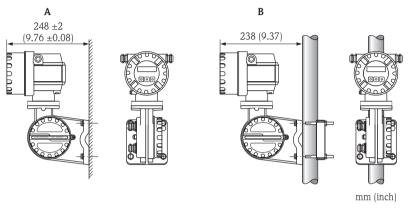
- Wall mounting
- Pipe mounting

The transmitter and the sensor must be mounted separate in the following circumstances:

- Poor accessibility
- Lack of space
- Extreme fluid/ambient temperatures
- Severe vibration (>2 g/2 h per day; 10 to 100 Hz)

- Caution!
- The ambient temperature range (-20 to +60°C) may not be exceeded at the mounting location. Avoid direct sunlight.
- If the device is mounted to a warm pipe, make sure that the housing temperature does not exceed +60 °C, which is the maximum permissible temperature.

Mount the transmitter as illustrated in the diagram.



*Fig.* 1: *Mounting the transmitter (remote version)* 

A Mounted directly on the wall

B Pipe mounting

### 2.9 Post-installation check

- Is the measuring device damaged (visual inspection)?
- Does the device correspond to specifications at the measuring point, including process temperature and pressure, ambient temperature, minimum fluid conductivity, measuring range, etc.?
- Does the arrow on the sensor nameplate match the actual direction of flow through the pipe?

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- Is the position of the measuring electrode plane correct?
- Is the position of the empty pipe detection electrode correct?
- Were all screws tightened to the specified torques when the sensor was installed?
- Were the correct seals used (type, material, installation)?
- Are the measuring point number and labeling correct (visual inspection)?
- Were the inlet and outlet runs respected?
  - Inlet run  $\geq$  5 × DN
  - Outlet run  $\ge$  2 × DN
- Is the measuring device protected against moisture and direct sunlight?
- Is the sensor adequately protected against vibration (attachment, support)? Acceleration up to 2 g by analogy with IEC 600 68-2-8

Proline Promag 10 Wiring

# 3 Wiring



Risk of electric shock! Components carry dangerous voltages.

- Never mount or wire the measuring device while it is connected to the power supply.
- Before connecting the power supply, check the safety equipment.
- Route the power supply and signal cables so they are securely seated.
- Seal the cable entries and covers tight.

Caution!

Risk of damaging the electronic components!

- Connect the power supply in accordance with the connection data on the nameplate.
- Connect the signal cable in accordance with the connection data in the Operating Instructions
  or the Ex documentation on the CD-ROM.

#### In addition, for the remote version:



Risk of damaging the electronic components!

- Only connect sensors and transmitters with the same serial number.
- $\blacksquare$  Observe the cable specifications of the connecting cable  $\to$  Operating Instructions on the CD-ROM.

Note! Install the connecting cable securely to prevent movement.

### In addition, for measuring devices with fieldbus communication:

Caution!

Risk of damaging the electronic components!

- Observe the cable specification of the fieldbus cable → Operating Instructions on the CD-ROM.
- Keep the stripped and twisted lengths of cable shield as short as possible.
- $\blacksquare$  Screen and ground the signal lines  $\to$  Operating Instructions on the CD-ROM.
- $\blacksquare$  When using in systems without potential equalization  $\to$  Operating Instructions on the CD-ROM.

# In addition, for Ex-certified measuring devices:

↑ Warning!

When wiring Ex-certified measuring devices, all the safety instructions, wiring diagrams, technical information etc. of the related Ex documentation must be observed  $\rightarrow$  Ex documentation on the CD-ROM.

Wiring Proline Promag 10

# 3.1 Connecting the various housing types

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Wire the unit using the terminal assignment diagram inside the cover.

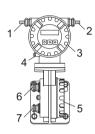
#### 3.1.1 Compact version



#### Transmitter connection:

- 1 Signal cable
- 2 Power supply cable
- 3 Electronics compartment cover (connection diagram on the cover of the connection compartment)
- 4 Ground terminal for potential equalization

#### 3.1.2 Remote version (transmitter)



#### Transmitter connection:

- 1 Signal cable
- 2 Power supply cable
- 3 Electronics compartment cover (connection diagram on the cover of the connection compartment)
- 4 Ground terminal for potential equalization

#### Connecting the connecting cable ( $\rightarrow \stackrel{\triangle}{=} 35$ ):

- 5 Connection compartment cover (connection diagram on the inside)
- 6 Coil current cable
- 7 Signal cable

### 3.1.3 Remote version (sensor)



#### Transmitter connection:

 Connection diagram inside the connection compartment cover

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#### Connecting cable connection:

5 Sensor/transmitter connecting cable

Proline Promag 10 Wiring

# 3.2 Connecting the remote version connecting cable

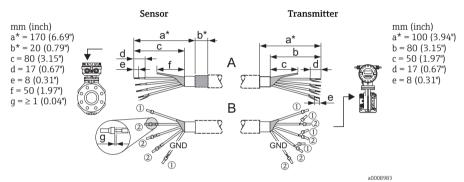
### 3.2.1 Connecting cable for Promag E/L/P/W

### Connecting cable termination

Terminate the signal and coil current cables as shown in the figure below (Detail A). Fit the fine-wire cores with cable end ferrules (Detail B).

#### Signal cable termination

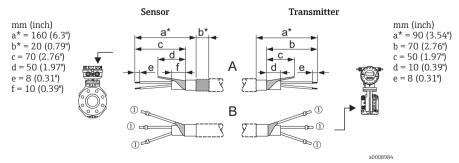
Make sure that the cable end ferrules do not touch the wire shields on the sensor side! Minimum distance = 1 mm (0.04 in), exception "GND" = green cable.



① = Cable end ferrules, red,  $\emptyset$  1.0 mm (0.04"); ② = Cable end ferrules, white,  $\emptyset$  0.5 mm (0.02") \* = Stripping for armored cables only

#### *Coil current cable termination*

Insulate one core of the three-core cable at the level of the core reinforcement; you only require two cores for the connection.



① = Cable end ferrules, red,  $\varnothing$  1.0 mm (0.04"); ② = Cable end ferrules, white,  $\varnothing$  0.5 mm (0.02") \* = Stripping for armored cables only

Wiring Proline Promag 10

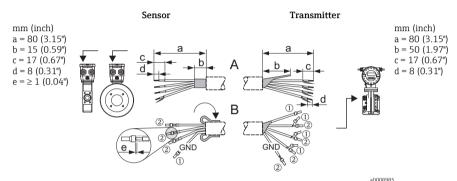
#### 3.2.2 Promag H connecting cable

#### Connecting cable termination

Terminate the signal and coil current cables as shown in the figure below (Detail A). Fit the fine-wire cores with cable end ferrules (Detail B).

#### Signal cable termination

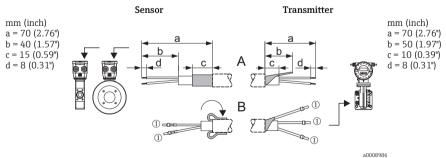
Make sure that the cable end ferrules do not touch the wire shields on the sensor side! Minimum distance = 1 mm (0.04 in), exception "GND" = 1 green cable.



① = Cable end ferrules, red,  $\varnothing$  1.0 mm (0.04"); ② = Cable end ferrules, white,  $\varnothing$  0.5 mm (0.02")

#### Coil current cable termination

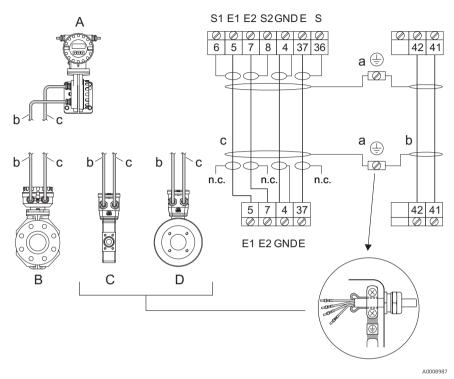
Insulate one core of the three-core cable at the level of the core reinforcement; you only require two cores for the connection.



① = Cable end ferrules, red,  $\varnothing$  1.0 mm (0.04"); ② = Cable end ferrules, white,  $\varnothing$  0.5 mm (0.02")

Proline Promag 10 Wiring

### 3.2.3 Connecting cable connection



- A Transmitter housing on connection housing, remote version
- B Sensor connection housing, remote version for Promag E/P/L/W
- C Sensor connection housing, remote version for Promag H, DN  $\leq$  25 (1")
- D Sensor connection housing, remote version for Promag H, DN  $\geq$  40 (1 ½")
- a Ground terminals (are provided for potential equalization connection)
- b Coil circuit connecting cable
- c Signal circuit connecting cable (electrodes)

n.c. = not connected, isolated cable shields

Cable colors for terminal numbers:

5/6 = brown

7/8 = white

4 = green

 $36/\tilde{3}7 = \text{yellow}$ 

Wiring Proline Promag 10

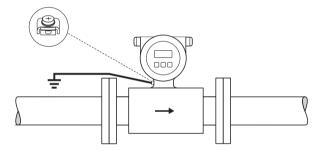
# 3.3 Potential equalization

Perfect measurement is only ensured when the medium and the sensor have the same electrical potential. Most sensors have a reference electrode installed as standard, which guarantees the required potential connection. This usually means that the use of ground disks or other measures are unnecessary.

- Promag E/L/P/W
   Reference electrode available as standard.
- Promag H
   No reference electrode available. There is always an electrical connection to the fluid via the metal process connection.

#### Standard situation

Potential equalization takes place via the ground terminal of the transmitter when using the device in metal, grounded pipes.



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#### Note!

Potential equalization for other areas of application  $\rightarrow$  Operating Instructions on the CD-ROM.

Proline Promag 10 Wiring

# 3.4 Degree of protection

The devices meet all the requirements for IP 67.

After mounting in the field or service work, the following points have to be observed to ensure that IP 67 protection is retained:

- Install the measuring device in such a way that the cable entries do not point upwards.
- Do not remove the seal from the cable entry.
- Remove all unused cable entries and plug them with suitable/certified drain plugs.
- Use cable entries and drain plugs with a long-term operating temperature range in accordance with the temperature specified on the nameplate.



Tighten the cable entries correctly.

The cables must loop down before they enter the cable entries ("water trap").

### 3.5 Post-connection check

- Are cables or the device damaged (visual inspection)?
- Does the supply voltage match the information on the nameplate?
- Do the cables used comply with the necessary specifications?
- Do the mounted cables have adequate strain relief and are they routed securely?
- Is the cable type route completely isolated? Without loops and crossovers?
- Remote version only:
  - Is the flow sensor connected to the matching transmitter electronics?
  - Is the connecting cable between sensor and transmitter connected correctly?
- Are all screw terminals firmly tightened?
- Have all the measures for grounding and potential equalization been correctly implemented?
- Are all cable entries installed, firmly tightened and correctly sealed?
- Cable routed as a "water trap" in loops?
- Are all the housing covers installed and securely tightened?

#### In addition, for measuring devices with fieldbus communication:

- Are all the connecting components (T-boxes, junction boxes, connectors, etc.) connected with each other correctly?
- Has each fieldbus segment been terminated at both ends with a bus terminator?
- Has the max. length of the fieldbus cable been observed in accordance with the specifications?
- Has the max. length of the spurs been observed in accordance with the specifications?
- Is the fieldbus cable fully shielded and correctly grounded?

Commissioning Proline Promag 10

#### 4 Commissioning

#### Switching on the measuring device 4.1

On completion of the installation (successful post-installation check), wiring (successful post-connection check) and after making the necessary hardware settings, where applicable, the permitted power supply (see nameplate) can be switched on for the measuring device.

When the power supply is switched on, the measuring device performs a number of power-up checks and device self-checks. As this procedure progresses the following messages can appear on the onsite display:

Display examples:



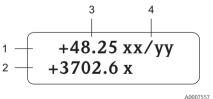
Start-up message

The measuring device starts operating as soon as the startup procedure is complete. Various measured values and/or status variables appear on the display.

Note! If an error occurs during startup, this is indicated by an error message.

#### Operation 4.2

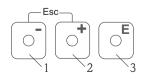
### 4.2.1 Display elements



Display lines/fields

- 1. Main line for primary measured values
- 2. Additional line for additional measured variables/status variables
- 3. Current measured values
- 4. Engineering units/time units

# 4.2.2 Operating elements



Operating keys

- 1. (-) Minus key for entering, selecting
- (+) Plus key for entering, selecting
- 3. Enter key for calling the function matrix, saving

When the +/- keys are pressed simultaneously (Esc):

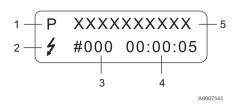
- Exit the function matrix step-by-step:
- > 3 sec. = cancel data input and return to the measured value display

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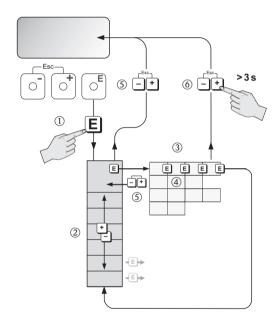
Proline Promag 10 Commissioning

### 4.2.3 Displaying error messages



- Type of error:
  - P = Process error, S = System error
- 2. Error message type:
  - 7 = Fault message, ! = Notice message
- 3. Error number
- 4. Duration of the last error that occurred:
- Hours: Minutes: Seconds
- 5. Error designation
  List of all error messages, see associated
  Operating Instructions on the CD-ROM

# 4.3 Navigating within the function matrix



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- 1.  $\blacksquare \rightarrow$  Enter the function matrix (starting with measured value display)
- 2.  $\implies$  Select the group (e.g. OPERATION)
  - $\blacksquare$   $\rightarrow$  Confirm selection
- 3.  $\blacksquare \rightarrow$  Select function (e.g. LANGUAGE)
- 4.  $\stackrel{\bullet}{\Box}$   $\rightarrow$  Enter code **10** (only for the first time you access the function matrix)
  - $\blacksquare$   $\rightarrow$  Confirm entry
  - $\exists$   $\rightarrow$  Change function/selection (e.g. ENGLISH)
  - $\blacksquare$   $\rightarrow$  Confirm selection

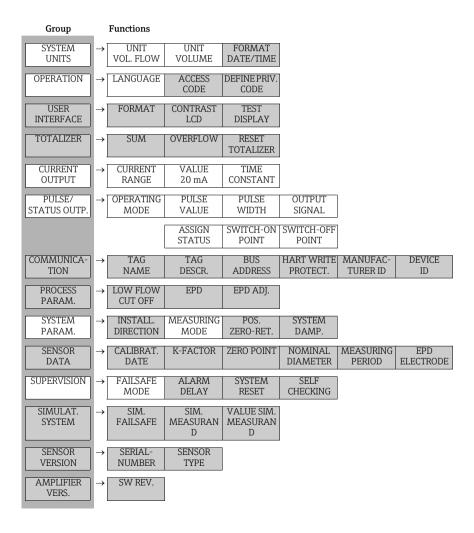
Commissioning Proline Promag 10

- 5.  $\Rightarrow$  Return to measured value display step by step
- 6.  $\Rightarrow$  3 s  $\rightarrow$  Return immediately to measured value display

# 4.4 Device functions to be configured during commissioning

Check the values and settings of the device functions **not** marked gray in the following function matrix (UNIT VOL. FLOW, UNIT VOLUME, LANGUAGE, CURRENT RANGE etc.) and adapt them to your application.

A complete description of all the device functions is provided in the Operating Instructions on the CD-ROM.



Proline Promag 10 Commissioning

# 4.5 Troubleshooting

A complete description of all the error messages is provided in the Operating Instructions on the CD-ROM.

#### Note!

The output signals (e.g. pulse, frequency) of the measuring device must correspond to the higher-order controller.

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