Pulse Relay Output

The pulse relay output can be set to generate pulses to represent imported kWh, exported kWh, imported kVArh or exported kVArh. **Rate** can be set to generate 1 pulse per:

- = 100 Wh/varh0.1
- = 1 kWh/kvarh
- 10 = 10 kWh/kvarh
- = 100 kWh/kvarh 100
- 1k = 1 MWh/Mvarh
- 10k = 10 MWH/Myarh

The rate cannot be set to a value that could result in more than 2 pulses per second. **Pulse width** 200/100/60 ms Relay Rating 240 V AC 50 mA

RS485 Output for Modbus or IC N2 Protocol

For Modbus protocol, the following RS485 communication parameters can be configured from the Set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none/odd/even

- Stop bits 1 or 2

RS485 network address nnn – 3-digit number, 1 to 247 Modbus Word order Shows the word order (Hi/Lo) of the 8-bit bytes in the Modbus message format. This setting can only be changed from the Modbus port.

Note that with odd or even parity, Stop Bits are forced to one.

For IC N2 protocol, only the RS485 network address can be configured. The range of addresses is 1 to 255.

Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

Ambient temperature	23 °C ±1 °C (73,4 °F ±1,8 °F)
Input waveform	50 oder 60 Hz ±2%
Input waveform	Sinusoidal (distortion factor <0.005)
Auxiliary supply voltage	Nominal ±1%
Auxiliary supply frequency	Nominal ±1%
Auxiliary supply waveform (if AC)	Sinusoidal (distortion factor <0.05)
Magnetic field of external origin	Terrestrial flux

Environment Operating tem

Operating temperature	-10 to 55 °C (14 to 131 °F)*
Storage temperature	-20 to 70 °C (-4 to 158 °F)*
Relative humidity	0 to 90%, non-condensing
Altitude	Up to 2000m
Warm up time	1 minute
Vibration	10 to 50 Hz, IEC 60068-2-6, 2g
Shock	30g in 3 planes

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

Mechanics DIN rail dim

Mounting

Sealing

Material

nensions	72 x 90 mm (WxH) per DIN 43880
	DIN rail (DIN 43880)
	IP20 (minimum)
	Self-extinguishing UL 94 V-0

Approval, Certification, and Standards Compliance

RoHS compliant. (Although this class of product is presently excluded from the RoHS regulations, the unit has been designed and manufactured in compliance with the RoHS regulations.) BS EN 61326 Class A (Industrial) EMC Emissions

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EMC Immunity	BS EN 61326, Class A (Industrial
Safety	BS EN 61010-1:2001

Documentation

Technical information TI01025K/09 Operating instructions BA01039K/09 Documentation is available for download at: www.endress.com/download

www.endress.com/worldwide



People for Process Automation

Brief Operating Instructions

EngyVolt RV12

Multifunctional electrical energy meter

Introduction

The multifunction electrical energy meter is designed to record, display and transmit electrical measured values in low-voltage systems with a maximum nominal voltage of 500 V L-L (289 V L/N), current connected via low-voltage current converter x/5 A at a nominal frequency of 45 to 66 Hz. It is suitable for use in single-phase power systems, and in three-phase power systems with three or four wires. Detailed information can be found in the corresponding Operating

Instructions (BA01039K/09), which are available for download on www.endress.com/download.

Measurement

In measurement mode, the buttons control the displayed measurement as follows:



Display shows the units of measurements in use for each range. Energy units can be set via set-up screens; other units are set automatically. A Demand Reset resets maximum demand readings to zero.

Setting up

To enter set-up mode, firmly press the VIHz and E buttons simultaneously and hold for 5 seconds, until the password screen appears. Setting up is password-protected so you must enter the correct password (default '0000') before proceeding. If an incorrect password is

entered, the display reverts to measurement mode. To exit setting-up mode, press viz repeatedly until the measurement screen is restored or hold vie and full buttons simultaneously for 5 seconds.

Setup Menu Structure Change password

nnnn – 4-digit number, default '0000'.

Supply system

Single phase, 3-phase 3-wire or 4-wire. СТ

Set the value of the CT primary in use nnnn – 4-digit number, 0001 to 9999.

dIT - Demand Integration Time

This is the period in minutes over which the current and power readings are integrated for maximum demand measurement. Options: Off, 5, 8, 10, 15, 20, 30 and 60 minutes.

RSET

Resets cumulative Energy and/or Demand measurements to zero.

COMS - Communication parameters for RS485 interface: FMT - Format

Modb Modbus protocol.

Baud rate 2400/4800/9600/19200/38400 Parity none/odd/even Stop bits 1 (1 or 2 if parity is None)

Network address nnn – 3-digit number, 1 to 247 Order: Norm/Rev - Indicates Modbus word order.

N2 - Johnson Controls (JC) N2 protocol,

Network address nnn - 3-digit number, 1 to 255. Rly - Relay pulse output

kWh/kvarh (Active/reactive) Import or Export Rate 0.1/1/10/100/1k/10k kWh or kvarh per pulse

Pulse width 200/100/60 ms.

NRGy - Energy

Unit/kilo/Mega units selection 1% limit on/off. If on, power values <1% of range max, will not be included in energy measurements (prevents 'creep').

Test

Display on - all elements on to check display Display toggle. Each element is turned on and off Phase sequence (V123 I123).

SOFT

Displays firmware version and build numbers.

Operating the menu

Use the 'Up' and 'Down' buttons to select a menu item. Use the 'Enter' button to open the menu item. When the text in the display flashes, the entry can be changed using the 'Up' and 'Down' buttons. If the entry does not flash, there may be a further menu level which can be opened with the 'Enter' button, e.g. Coms - Baud rate, before setting is possible.

Use the 'Enter' button to confirm the selection. 'SET' is displayed and after pressing the 'Back' button the 'Up' or 'Down' button can be used to select another menu item.

Number entry procedure

Digits are set individually, from left to right. When the digit to be set flashes it can be changed using the 'Up' and 'Down' buttons. Confirm the setting with the 'Enter' button. The next digit flashes. After setting the last digit, press the 'Back' button to exit the number setting and return to the previous menu item. 'SET' is displayed.



Safety

The unit is designed in accordance with BS EN 61010-1:2001 (IEC 61010-1:2001) - Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated current. voltage. Measurement Category III.

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Ø≂Ø AUX

EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:

- Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.
- rence. In some cases, a supply line filter may be required.
- To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 5 possibility of electric shock from the neutral terminal. seconds to restore correct operation.
- Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.
- It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.



- During normal operation, voltages hazardous to life may be present at some of the terminals of this unit. Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations. Ensure all supplies are de-energised before attempting connection or other procedures.
- Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions.
- This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means.
- The unit does not have internal fuses therefore external fuses must be used for protection and safety under fault conditions.
- Never open-circuit the secondary winding of an energised current transformer.
- This product should only be operated with the CT secondary connections earthed. If this equipment is used in a manner not specified by the manufacturer, protection provided by the equipment may be impaired.
- Auxiliary circuits (communication & relay outputs) are separated from metering inputs and 110-400V auxiliary circuits by at least basic insulation. Such auxiliary circuit terminals are only suitable for connection to equipment which has no user accessible live parts. The insulation for such auxiliary circuits must be rated for the highest voltage connected to the instrument and suitable for single fault condition. The connection at the remote end of such auxiliary circuits should not be accessible in normal use. Depending on application, equipment connected to auxiliary circuits may vary widely. The choice of connected equipment or combination of equipment should not diminish the level of user protection specified.

Wiring

Input connections are made to screw clamp terminals. Choice of cable should meet local regulations for the operating voltage and

The current inputs of these products are designed for connection into systems via current transformers only.

All negative current inputs are commoned inside the unit and grounding should be at one point only. To minimise measurement errors, the CTs should be grounded as shown in the wiring diagram.

CT secondaries must be grounded in accordance with local regulations. It is desirable to make provision for shorting links to be made across CTs to permit easy replacement of a unit should this ever be necessary.

• The auxiliary supply to the unit should not be subject to excessive interfe- Additional considerations for three wire systems

The neutral terminal (terminal N) is indirectly connected to the voltage input terminals (terminals L1, L2, L3). When connected to a three wire system the neutral terminal will adopt a potential somewhere between the remaining lines.

If external wiring is connected to the neutral terminal it must be connected to either the neutral line or earth (ground) to avoid the

Fusing

This unit must be fitted with external fuses in voltage and auxiliary supply lines. Voltage input lines must be fused with a quick blow fuse 1A maximum. Auxiliary supply lines must be fused with a slow blow fuse rated 1A maximum. Choose fuses of a type and with a breaking capacity appropriate to the supply and in accordance with local regulations.

A suitable switch or circuit breaker should be included in the installation. It should be positioned so as to be easy to operate. in close proximity to the equipment, and clearly identified as the disconnecting device.

Earth/Ground Connections

For safety reasons, current transformer secondary connections should be grounded in accordance with local regulations. Under no circumstances should this product be operated without this earth connection.

Specification Measured Parameters

The unit can monitor and display the following parameters of a single phase, 3-phase 3-wire or 3-phase 4-wire supply:

Voltage and Frequency

Phase to neutral voltages 100 to 289V a.c. (not for 3p3w) Voltages between phases 173 to 500V a.c. (3p only) Frequency in Hz Percentage total voltage harmonic distortion (THD%) for

each phase to N (not for 3p3w supplies) Percentage voltage THD% between phases (3p only)

Current

Current on each phase - 1 to 9999A range, set by external current transformer(s) (CTs)

Neutral current (calculated) (3p4w supplies only) Maximum demand currents on each phase, since last demand reset Maximum neutral demand current, since reset (3p4w supplies only) Current THD% for each phase

Power and Power Factor

Instantaneous power: Power 0 to 3600 MW Reactive Power 0 to 3600 Mvar Volt-amps 0 to 3600 MVA Maximum demanded power since last Demand reset

Power factor

Energy Measurements

Imported energy 0 to 9999999.9 Wh, kWh or MWh Exported energy 0 to 9999999.9 Wh, kWh or MWh Imported reactive energy 0 to 9999999.9 varh, kvarh or Mvarh Exported reactive energy 0 to 9999999.9 varh, kvarh or Mvarh

Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. 3-Phase 3- & 4-wire, and Single-phase 2-wire. Line frequency measured from L1 voltage or L3 voltage. Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current 5 A a.c. rms.

Range of Use

Voltage 5 to 120% of Range Maximum (below 5% of range maximum voltage, current indication may only be approximate) Current 1 to 120% of nominal Power factor 1 to 0, leading or lagging 1 to 144% of nominal, 3600 MW maximum Active power 1 to 144% of nominal, 3600 MVA maximum Apparent power

Power is only registered when voltage and current are within their respective range of use.

Power factor is only indicated when the measured VA is over 3% of range maximum.

Accuracy

typ.

Voltage	0.5% of range maximum
Current	0.5% of nominal
Neutral current	4% of nominal (calculated)
Frequency	0.2% of mid-frequency
Power factor	1% of unity (0.01)
Active power (W)	$\pm 1\%$ of range maximum
Reactive power (var)	$\pm 1\%$ of range maximum
Apparent power (VA)	$\pm 1\%$ of range maximum
Active energy (Wh)	Class 1 IEC 62053-21 section 4.6
Reactive energy (varh)	$\pm 1\%$ of range maximum
Total harmonic distortion	1% up to 31st harmonic (above 30% THD the error in this reading may increase to 1.5% for the higher harmonics)
Temperature co-efficient, typ.	Voltage and current = 0.013%/°C (0.007%/°F) Active energy = 0.018%/°C (0.01%/°F)
Response time to step input	1s, typical, to >99% of final reading, at 50 Hz.
Error change due to variation of an influence quantity in the manner described in Section 6 of IEC 688:1992	2 x error allowed for the reference condition applied in the test. Error due to temperature variation as above.
Error in measurement when a measurand is within its measuring range, but outside its reference range	2 x error allowed at the end of the reference range adjacent to the section of the measuring range, where the measurand is currently operating / being tested.

Auxiliary Supply

Two-way fixed connector with 2.5mm2 stranded wire capacity. 110 to 400V a.c. 50/60Hz ±10% or 120V to 350V d.c. ±20%. Consumption < 10W.