

Technical Information

Proline Promag 50D

Electromagnetic flow measuring system Flow measurement of liquids in water or wastewater applications





Application

Electromagnetic flowmeter for bidirectional measurement of liquids with:

- A minimum conductivity of $\geq 5 \,\mu\text{S/cm}$
 - Drinking water
 - Wastewater
- Flow measurement up to 4700 dm³/min (1250 gal/min)
- Fluid temperature up to +60 °C (+140 °F)
- Process pressures up to 16 bar (232 psi)
- Polyamide lining material
- Drinking water approvals:
 - KTW/W270
 - WRAS BS 6920
 - ACS
 - NSF 61

Connection to process control system:

- HART
- PROFIBUS DP/PA

Your benefits

The measuring devices offer you cost-effective flow measurement with a high degree of accuracy for a wide range of process conditions.

The uniform Proline transmitter concept comprises:

- High level of efficiency thanks to modular device concept
- High degree of reliability and measuring stability
- Uniform operating concept

The tried-and-tested Promag sensors offer:

- No pressure loss
- Not sensitive to vibrations
- Simple installation and commissioning
- Compact design



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Function and system design

Measuring principle

Following *Faraday's law of magnetic induction*, a voltage is induced in a conductor moving through a magnetic field.

In the electromagnetic measuring principle, the flowing fluid is the moving conductor. The voltage induced is proportional to the flow velocity and is supplied to the amplifier by means of two measuring electrodes. The flow volume is calculated by means of the pipe cross-sectional area. The DC magnetic field is created through a switched direct current of alternating polarity.



 $Ue = B \cdot L \cdot v$

- $Q = A \cdot v$
- Ue Induced voltage
- B Magnetic induction (magnetic field)
- L Electrode spacing
- v Flow velocity
- Q Volume flow A Pipe cross-se
- A Pipe cross-section I Current strength

Measuring system

The measuring system consists of a transmitter and a sensor.

Two versions are available:

- Compact version: Transmitter and sensor form a mechanical unit.
- Remote version: Sensor is mounted separate from the transmitter.

Transmitter:

Promag 50

(key operation, two-line, illuminated display)

Sensor:

- Promag D
 - DN 25 (1"), 40 (1 ½"), 50 (2"), 65 (-), 80 (3"), 100 (4")

	Input	
Measured variable Flow velocity (proportional to induced voltage)		
Measuring range	Typically $v=0.01$ to 10 m/s (0.033 to 33 ft/s) with the specified accuracy	
Operable flow range	Over 1000 : 1	
Input signal	Status input (auxiliary input)	
	HART	
	Galvanically isolated	
	$R = 5 k\Omega$	
	 Can be configured for: totalizer reset, positive zero return, error message reset 	
	PROFIBUS DP	
	 Galvanically isolated 	
	U = 3 to 30 V	
	$K_i = 3 K\Omega $	
	 Can be configured for: totalizer reset, positive zero return, error message reset, batching start/stop (optional), batch totalizer reset (optional) 	

Output

Current output

- Galvanically isolated
- Active/passive can be selected:
 - Active: 0/4 to 20 mA, $R_L < 700~\Omega$ (HART: $R_L \ge 250~\Omega)$
 - Passive: 4 to 20 mA, supply voltage V_S 18 to 30 V DC, $R_i \geq$ 150 $\Omega)$
- Time constant can be selected (0.01 to 100 s)
- Full scale value adjustable
- Temperature coefficient: typ. 0.005% o.r./°C, resolution: 0.5 μ A

o.r. = of reading

Pulse/frequency output

- Galvanically isolated
- Passive: 30 V DC / 250 mA
- Open collector
- Can be configured as:
- Pulse output
- Pulse value and pulse polarity can be selected, max. pulse width adjustable (0.5 to 2000 ms) $-\,$ Frequency output

Full scale frequency 2 to 1000 Hz (fmax = 1.25 Hz), on/off ratio 1:1, pulse width max. 10 s.

PROFIBUS DP interface

- Transmission technology (Physical Layer): RS485 in accordance with ANSI/TIA/EIA-485-A: 1998, galvanically isolated
- Profile version 3.0
- Data transmission rate: 9.6 kBaud to 12 MBaud
- Automatic data transmission rate recognition
- Function blocks: 1 × analog input, 1 × totalizer
- Output data: volume flow, totalizer
- Input data: positive zero return (ON/OFF), totalizer control, value for local display
- Cyclic data transmission compatible with previous model "Promag 33"
- Bus address adjustable via miniature switches or local display (optional) at the measuring device

	PROFIBUS PA interface
	 Transmission technology (Physical Layer): IEC 61158-2 (MBP), galvanically isolated Profile version 3.0 Current consumption: 11 mA Permissible supply voltage: 9 to 32 V Bus connection with integrated reverse polarity protection Error current FDE (Fault Disconnection Electronic): 0 mA Function blocks: 1 × analog input, 2 × totalizer Output data: volume flow, totalizer Input data: positive zero return (ON/OFF), totalizer control, value for local display Cyclic data transmission compatible with previous model "Promag 33" Bus address adjustable via miniature switches or local display (optional) at the measuring device
Signal on alarm	Current output
	Failsafe mode can be selected (e.g. in accordance with NAMUR Recommendation NE 43)
	Pulse/frequency output
	Failsafe mode can be selected
	Status output
	"Not conductive" in the event of fault or power supply failure
Load	See "Output signal"
Switching output	Status output
	 Galvanically isolated Max. 30 V DC/250 mA Open collector Can be configured for: error messages, flow direction, limit values
Low flow cut off	Low flow cut off, switch-on point can be selected as required
Galvanic isolation	All circuits for inputs, outputs and power supply are galvanically isolated from each other

Power supply

Terminal assignment

Order version	Terminal No.				
	20 21 (+) (-)	22 23 (+) (-)	24 25 (+) (-)	26 27 (+) (-)	1 2 (L1/L+) (N/L–)
50***_********W	_	-	-	Current output HART	Power supply
50***_*********A	-	-	Frequency output	Current output HART	Power supply
50***_********D	Status input	Status output	Frequency output	Current output HART	Power supply
50***_********H	-	-	_	PROFIBUS PA	Power supply
50***_*********J	_	_	+5 V (external termination)	PROFIBUS DP	Power supply
Functional values	See "Output signal"		See "Supply voltage"		

Supply voltage	HART, PROFIBUS DP			
	 85 to 260 V AC, 45 to 65 Hz 20 to 55 V AC, 45 to 65 Hz 16 to 62 V DC 			
	PROFIBUS PA			
	 Non-Ex: 9 to 32 V DC Ex i: 9 to 24 V DC Ex d: 9 to 32 V DC 			
Power consumption	Power consumption • AC: < 15 VA (incl. sensor) • DC: < 15 W (incl. sensor)			
	Switch-on current Max. 3 A (< 5 ms) for 260 V AC Max. 13.5 A (< 5 ms) for 24 V DC			
Power supply failure	 Lasting min. 1 cycle frequency: EEPROM saves measuring system data S-DAT: exchangeable data storage chip which stores the data of the sensor (nominal diameter, serial number, calibration factor, zero point etc.) 			

Electrical connection



Connecting the transmitter, cable cross-section max. 2.5 mm² (14 AWG)

- A Aluminum field housing
- B Wall-mount housing
- *) Permanent assignment communication boards
- **) Flexible assignment communication boards
- *a Cover of the connection compartment*
- b Cable for power supply: 85 to 260 V AC, 20 to 55 V AC, 16 to 62 V DC Terminal No. 1: L1 for AC, L+ for DC
- Terminal No. 1: N for AC, L- for DC
- *c Ground terminal for protective ground d Signal cable: see terminal assignment*
- Fieldbus:
 - Terminal 26: DP (B) / PA (+), PA with reverse polarity protection
 - Terminal 27: DP (A) / PA (-), PA with reverse polarity protection
- e Ground terminal for signal cable/fieldbus cable
- f Service connector for connecting service interface FXA 193 (Fieldcheck, FieldCare)
- g Signal cable: see terminal assignment
 - Cable for external termination (only for PROFIBUS DP with permanent assignment communication board) Terminal No. 24: +5V
 - Terminal No. 25: DGND

Electrical connection remote version



Connecting the remote version

- a Wall-mount housing connection compartment
- b Sensor connection housing
- c Signal cable
- d Coil current cable
- n.c. Not connected, insulated cable shields

Cable colors/numbers for terminals: 5/6 = brown, 7/8 = white, 4 = green, 41 = 1, 42 = 2

Potential equalization

Perfect measurement can only be guaranteed if the fluid and sensor are on the same electric potential. This is ensured by the two ground disks of the sensor.

The following should also be taken into consideration for potential equalization:

- Internal grounding concepts in the company
- Operating conditions, such as the material/grounding of the pipes, cathodic protection etc. (see table)

Standard

Operating conditions	Potential equalization
 When using the measuring device in a: Metal, grounded pipe Plastic pipe Pipe with insulating lining Potential equalization takes place via the ground terminal of the transmitter (standard situation). Note! When installing in metal pipes, we recommend you connect the ground terminal of the transmitter housing with the piping. 	Via the ground terminal of the transmitter

Special cases

Operating conditions	Potential equalization
When using the measuring device in a: Metal pipe that is not grounded	
This connection method also applies in situations where:Customary potential equalization cannot be ensuredExcessively high equalizing currents can be expected	
Potential equalization takes place via the ground terminal of the transmitter and the two pipe flanges. Here, the ground cable (copper wire, 6 mm^2 / 10 AWG) is mounted directly on the conductive flange coating with flange screws.	
	Via the ground terminal of the transmitter and th flanges of the pipe (ground cable: copper wire a least 6 mm ² / 10 AWG).
When using the measuring device in a:Pipe with a cathodic protection unit	
The device is installed potential-free in the pipe. Only the two flanges of the pipe are connected with a ground cable (copper wire, $6 \text{ mm}^2 / 10 \text{ AWG}$). Here, the ground cable is mounted directly on the conductive flange coating with flange screws.	
Note the following when installing:The applicable regulations regarding potential-free installation must be observed.	
There should be no electrically conductive connection between the pipe and the device.The mounting material must withstand the applicable torques.	Potential equalization and cathodic protection (ground cable: copper wire at least 6 mm ² / 10 AWG)
	<i>1 Power supply isolation transformer</i>

rener supply workeren	٠.
Electrically isolated	

2

Cable entries	Power supply and signal cables (inputs/outputs)			
	 Cable entry M20 × 1.5 (8 to 12 mm / 0.31 to 0.47") Thread for cable entries, ½" NPT, G ½" Connecting cable for remote version 			
				 Cable entry M20 × 1.5 (8 to 12 mm / 0.31 to 0.47") Thread for cable entries, ½" NPT, G ½"
	Cable specification remote version	Coil cable		
 2 × 0.75 mm² (18 AWG) PVC cable with common, braided copper shield (Ø ~ 7 mm / 0.28") Conductor resistance: ≤ 37 Ω/km (≤ 0.011 Ω/ft) Capacitance core/core, shield grounded: ≤ 120 pF/m (≤ 37 pF/ft) Operating temperature: -20 to +80 °C (-4 to +176 °F) Cable cross-section: max. 2.5 mm² (16 AWG) Test voltage for cable insulation: ≥ 1433 V AC r.m.s. 50/60 Hz or ≥ 2026 V DC 				
Signal cable				
• $3 \times 0.38 \text{ mm}^2$ (20 AWG) PVC cable with common, braided copper shield ($\emptyset \sim 7 \text{ mm} / 0.28$ ") and shielded cores				
• Conductor registrance: $< 50 \circ O / km < (> 0) 015 \circ O / ft$				

- VC cable with common, braided copper shield ($\emptyset \sim 7 \text{ mm} / 0.28$ ") and individual
- Conductor resistance: $\leq 50 \ \Omega/km \ (\leq 0.015 \ \Omega/ft)$
- Capacitance core/shield: \leq 420 pF/m (\leq 128 pF/ft)
- Operating temperature: -20 to +80 °C (-4 to +176 °F)
- Cable cross-section: max. 2.5 mm² (16 AWG)



- Signal cable а
- Coil current cable b
- 1 Core
- Core insulation
- 2 3 Core shield
- Core jacket 4 5 Core reinforcement
- 6 Cable shield
- 7 Outer jacket

Operation in zones of severe electrical interference

The measuring device complies with the general safety requirements in accordance with EN 61010-1, the EMC requirements of IEC/EN 61326 and NAMUR Recommendation NE 21.



Caution!

Grounding is by means of the ground terminals provided for the purpose inside the connection housing. Ensure that the stripped and twisted lengths of cable shield to the ground terminal are as short as possible.

Performance characteristics

Reference operating conditions	As per DIN EN 29104 and VDI/VDE 2641				
	 Fluid temperature: +28 °C ± 2 K (+82 °F ± 2 K) Ambient temperature: +22 °C ± 2 K (+72 °F ± 2 K) Warm-up period: 30 minutes 				
	Installation				
	 Inlet run > 10 × DN Outlet run > 5 × DN Sensor and transmitter grounded. The sensor is centered in the pipe. 				
Maximum measured error	 Current output: also typically ±5 μA Pulse output: ±0.5% o.r. ± 1 mm/s (±0.5% o.r. ± 0.04 in/s) (o.r. = of reading) Fluctuations in the supply voltage do not have any effect within the specified range. 				



Max. measured error in % of reading

Repeatability

Max. $\pm 0.1\%$ o.r. ± 0.5 mm/s ($\pm 0.1\%$ o.r. ± 0.02 in/s) (o.r. = of reading)

Installation

Mounting location

The sensor should preferably be installed in an ascending pipe. Ensure the sensor is an adequate distance ($\ge 2 \times DN$) away from the next pipe bend.

Note!

Entrained air or gas bubble formation in the measuring tube can result in an increase in measuring errors. For this reason, the following mounting locations should be **avoided**:

- Highest point of a pipeline. Risk of air accumulating!
- Directly upstream from a free pipe outlet in a vertical pipeline. Risk of pipe not filling correctly!



Mounting location

Orientation

Vertical	Horizontal
Vertical orientation is generally preferred. Vertical orientation helps avoid gas and air accumulations and deposits in the measuring tube.	The measuring electrode axis should be horizontal in the case of horizontal orientations. This prevents brief insulation of the two measuring electrodes by entrained air bubbles.
A0010709 Vertical orientation	A0010710 Horizontal orientation
	1 Measuring electrodes for signal detection

Installation instructions

Installation with pumps

The sensor should only be installed on the pump pressure side.

Note!

- The sensor should **never** be installed on the pump suction side in order to avoid the risk of low pressure, and thus damage to the measuring tube.
- Information on the pressure tightness of the measuring tube $\rightarrow 17$, section "Pressure tightness".
- Pulsation dampers may be needed if the sensor is installed downstream from piston pumps, piston diaphragm pumps or hose pumps.

Information on the shock and vibration resistance of the device $\rightarrow 17$, section "Shock and vibration resistance".



Installing the device with a pump

Partially filled pipes

Partially filled pipes with gradients necessitate a drain-type configuration.



Installation with partially filled pipes

Down pipes

Install a siphon or a vent valve downstream of the sensor in down pipes $h \ge 5 \text{ m}$ (16,4 ft). This precaution is to avoid low pressure and the consequent risk of damage to the measuring tube. This measure also prevents the system losing prime, which could cause air pockets. Information on the pressure tightness of the measuring tube $\rightarrow \equiv 17$, section "Pressure tightness".



Installation measures for down pipes

- 1 Vent valve
- 2 Pipe siphon
- h Length of the down pipe

Vibrations

Secure the piping and the sensor if vibration is severe.

Caution!

If vibrations are too severe, we recommend the sensor and transmitter be mounted separately. Information on the permitted shock and vibration resistance $\rightarrow \ge 17$, section "Shock and vibration resistance".



Measures to prevent vibration of the measuring device

L > 10 m (32.8 ft)

Inlet and outlet runs

If possible, install the sensor upstream from fittings such as valves, T-pieces, elbows etc.

The following inlet and outlet runs must be observed in order to meet accuracy specifications:

- Inlet $run \ge 5 \times DN$
- Outlet run $\ge 2 \times DN$



Inlet and outlet run

Adapters

Suitable adapters to DIN EN 545 (double-flange reducers) can be used to install the sensor in larger-diameter pipes. The resultant increase in the rate of flow improves measuring accuracy with very slow-moving fluids. The nomogram shown here can be used to calculate the pressure loss caused by reducers and expanders.

\mathbb{Z}

Note!

The nomogram only applies to liquids of viscosity similar to water.

- The pressure loss is calculated as follows:
- 1. Calculate the diameter ratio: d/D
- 2. Read off the pressure loss (as a function of flow velocity (downstream from the reduction) and the d/D ratio from the nomogram)



Pressure loss due to adapters

Mounting kit



The device is centered using the recesses on the sensor. Centering sleeves are also provided depending on the flange standard or the diameter of the pitch circle.

Note!

A mounting kit consisting of mounting bolts, seals, nuts and washers can be ordered separately (see "Accessories").



- Washer 2
- 3 Mounting bolt
- 4 Centering sleeve
- 5 Seal

Length of connecting cable

• Fix cable run or lay in armored conduit.

Note the following when mounting the remote version:

S Note!

Cable movements can falsify the measuring signal especially in the case of low fluid conductivities.

- Route the cable well clear of electrical machines and switching elements.
- If necessary, establish potential equalization between the sensor and transmitter.
- $\hfill \hfill \hfill$ $20 \,\mu\text{S/cm}$ is needed for all demineralized water.



Permitted length of connecting cable for remote version

- The area shaded gray marks the permitted range
- Length of connecting cable L_{max}
- Fluid conductivity in [µS/cm]

Ambient temperature range	 Sensor: -20 to +60 °C (-4 to +140 °F) Transmitter: -20 to +60 °C (-4 to +140 °F) Caution! The permitted temperature range of the measuring tube lining may not be undershot or overshot (→ 17, section "Medium temperature range"). Install the device in a shady location. Avoid direct sunlight, particularly in warm climatic regions. The transmitter must be mounted separate from the sensor if both the ambient and fluid temperatures are high.
Storage temperature	 Sensor: -20 to +60 °C (-4 to +140 °F) Transmitter: -20 to +60 °C (-4 to +140 °F) Caution! The measuring device must be protected against direct sunlight during storage in order to avoid unacceptably high surface temperatures. A storage location must be selected where moisture does not collect in the measuring device. This will help prevent fungus and bacteria infestation which can damage the liner.
Degree of protection	IP 67 (NEMA 4X) for transmitter and sensor
Shock and vibration resistance	Acceleration up to 2 g following IEC 600 68-2-6
Electromagnetic compatibility (EMC)	 As per IEC/EN 61326 and NAMUR Recommendation NE 21 Emission: to limit value for industry EN 55011

Environment

Process

Medium temperature range	0 to +60 °C (+32 to 140 °F)
Medium pressure range	 EN 1092-1 (DIN 2501) = PN 16 ANSI B 16.5 = Class 150 JIS B2220 = 10 K
Conductivity	The minimum conductivity is $\geq 5 \ \mu$ S/cm ($\geq 20 \ \mu$ S/cm for demineralized water) Note! In the remote version, the necessary minimum conductivity also depends on the length of the connecting cable ($\rightarrow \square 12$, section "Length of connecting cable").
Pressure-temperature ratings	Permitted process pressure

[psi] [bar] 20 280 -240 -16 -200 12 -160 -120 -8 -80 -4 -40 -0] 0 0 5 10 15 20 25 30 35 40 45 50 55 60 65 [°C] ⊤ 30 Т Τ 50 60 70 80 90 100 130 140 150 [°F] 40 110 120

A0010720

Pressure tightness Measuring tube: 0 mbar al

Limiting flow

Measuring tube: 0 mbar abs (0 psi abs) with a fluid temperature of \leq 60 °C (140 °F)

The diameter of the pipe and the flow rate determine the nominal diameter of the sensor. The entire flow value it is between 2 to 2 m (a) (6.56 to 0.04 ft (a). The value it of flow (a) m

The optimum flow velocity is between 2 to 3 m/s (6,56 to 9,84 ft/s). The velocity of flow (v), moreover, has to be matched to the physical properties of the fluid:

- v < 2 m/s (6,56 ft/s): for abrasive fluids such as potter's clay, lime milk, ore slurry etc.
- v > 2 m/s (6,56 ft/s): for fluids causing build-up such as wastewater sludges etc.

Flow cha	racteristic	values (SI units)								
Dian	neter	Recommended flow	Factory settings							
[mm]	[inch]	$\begin{array}{l} \mbox{min./max. full scale value} \\ (v \sim 0.3 \mbox{ bzw. 10 m/s}) \\ [dm^3/min] \end{array}$	Full scale value current output (v ~ 2.5 m/s) [dm ³ /min]	Pulse value (~ 2 pulses/s) [dm ³]	$\begin{array}{l} Low \ flow \ cut \ off \\ (v \sim 0.04 \ m/s) \\ [dm^3/min] \end{array}$					
25	1"	9 to 300	75	0.50	1					
40	1 1/2"	25 to 700	200	1.50	3					
50	2"	35 to 1100	300	2.50	5					
65	_	60 to 2000	500	5.00	8					
80	3"	90 to 3000	750	5.00	12					
100	4"	145 to 4700	1200	10.00	20					

Flow cha	racteristic	values (US units)									
Dian	neter	Recommended flow	Factory settings								
[inch]	[mm]	min./max. full scale value (v ~ 0.3 bzw. 10 m/s) [gal/min]	Full scale value current output (v ~ 2.5 m/s) [gal/min]	Pulse value (~ 2 pulses/s) [gal]	$\begin{array}{l} Low \ flow \ cut \ off \\ (v \sim 0.04 \ m/s) \\ [gal/min] \end{array}$						
1"	25	2.5 to 80	18	0.20	0.25						
1 1⁄2"	40	7 to 190	50	0.50	0.75						
2"	50	10 to 300	75	0.50	1.25						
-	65	16 to 500	130	1.00	2.00						
3"	80	24 to 800	200	2.00	2.50						
4"	100	40 to 1250	300	2.00	4.00						

Pressure loss

• No pressure loss if the sensor is installed in a pipe with the same nominal diameter.

• Pressure losses for configurations incorporating adapters according to DIN EN 545 (\rightarrow \triangleq 15, section "Adapters")

Mechanical construction

Design, dimensions

Compact version



Dimensions (SI units)

DN	А	В	С	D	Е	F	G	Н	J	d 1	d 2	e 1
EN (DIN) / JIS												max. Ø seals
25					55		240	43	283	86	24	68
40					69		251	52	303	104	38	87
50	227	207	107	160	83	160	262	62	324	124	50	106
65	221	207	107	100	93	100	272	70	342	139	60	125
80					117		276	75	351	151	76	135
100					148		290	89	379	179	97	160

All dimensions [mm]

Dimensions (US units)

DN	А	В	С	D	Е	F	G	Н	J	d 1	d 2	e 1	e 2
ANSI												max. 🤇	Ø seals
1"					2.17		9.45	1.69	11.1	3.39	0.94	2.68	Ι
1 1⁄2"					2.72		9.88	2.05	11.9	4.11	1.50	3.43	-
2"	8.94	8.15	7.36	6.61	3.27	6.30	10.3	2.44	12.8	4.88	1.97	4.17	I
3"					4.61		10.9	2.95	13.8	5.94	2.99	-	5.43
4"					5.83		11.4	3.50	14.9	7.05	3.82	6.30	_

All dimensions in [inch]

Transmitter remote version



Dimensions (SI units)

А	В	С	D	Е	F	G	Н	J	К
215	250	90.5	159.5	135	90	45	> 50	81	53
L	М	Ν	О	Р	Q	R	S	Т	1)
95	53	102	81.5	11.5	192	8 × M5	20	2 × 9	Ø 6.5

 $^{1)}$ Securing screw for wall mounting: M6 (screw head max. 10.5 mm) All dimensions in $[\rm mm]$

Dimensions (US units)

А	В	С	D	Е	F	G	Н	J	К
8.46	9.84	3.56	6.27	5.31	3.54	1.77	> 1.97	3.18	2.08
L	М	Ν	Ο	Р	Q	R	S	Т	1)
3.74	2.08	4.01	3.20	0.45	7.55	8 × M5	0.79	2 × Ø	ð 0 . 26

 $^{1)}$ Securing screw for wall mounting: M6 (screw head max. 0.41") All dimensions in [inch]

There is a separate mounting kit for the wall-mounted housing. It can be ordered from Endress+Hauser as an accessory. The following installation variants are possible:

- Panel-mounted installation
- Pipe mounting

Panel-mounted installation



Pipe mounting



Sensor remote version



Dimensions (SI units)

DN	А	В	С	D	Е	F	G	Н	d 1	d 2	e 1
EN (DIN) / JIS											max. Ø seals
25				55		192	43	235	86	24	68
40				69		203	52	255	104	38	87
50	120	162	1/2	83	102	214	62	276	124	50	106
65	129	105	143	93	102	224	70	294	139	60	125
80				117		228	75	303	151	76	135
100				148		242	89	331	179	97	160

All dimensions in [mm]

Dimensions (US units)

DN	А	В	С	D	Е	F	G	Н	d 1	d 2	e 1	e 2
ANSI											max. 🤇	ð seals
1"				2.17		7.56	1.69	9.25	3.39	0.94	2.68	-
1 1⁄2"				2.72		7.99	2.05	10.0	4.11	1.50	3.43	-
2"	5.08	6.42	5.63	3.27	4.02	8.43	2.44	10.9	4.88	1.97	4.17	-
3"				4.61		8.98	2.95	11.9	5.94	2.99	-	5.43
4"				5.83	ſ	9.53	3.50	13.0	7.05	3.82	6.30	_

Alle dimensions in [inch]

Weight

Weight data without packaging material.

				Compa	ct version			Remot	e version	(without	cable)
Diam	neter	То	`otal Sensor			Trans	mitter	Sen	sor	Trans (wall- hous	mitter mount sing)
[inch]	[mm]	[lbs]	[kg]	[lbs]	[kg]	[lbs]	[kg]	[lbs]	[kg]	[lbs]	[kg]
1"	25	9.9	4.5	2.4	1.1	7.5	3.4	5.5	2.5	13.2	6.0
1 1⁄2"	40	11.2	5.1	3.7	1.7	7.5	3.4	6.8	3.1	13.2	6.0
2"	50	13.0	5.9	5.5	2.5	7.5	3.4	8.6	3.9	13.2	6.0
-	65	14.8	6.7	7.3	3.3	7.5	3.4	10.4	4.7	13.2	6.0
3"	80	17.0	7.7	9.5	4.3	7.5	3.4	12.6	5.7	13.2	6.0
4"	100	22.9	10.4	15.4	7.0	7.5	3.4	18.5	8.4	13.2	6.0

Measuring tube specifications

Pressure rating EN (DIN)

Diam	neter	Pressure rating	Mounting bolts		Centering sleeves length		Measuring tube internal diameter		
[inch]	[mm]			[inch]	[mm]	[inch]	[mm]	[inch]	[mm]
1"	25		$4 \times M12 \times$	5.71"	145	2.13"	54	0.94"	24
1 1⁄2"	40	EN (DIN) PN16	$4 \times M16 \times$	6.69"	170	2.68"	68	1.50"	38
2"	50		$4 \times M16 \times$	7.28"	185	3.23"	82	1.97"	50
-	65 ¹		$4 \times M16 \times$	7.87"	200	3.62"	92	2.36"	60
-	65 ²		$8 \times M16 \times$	7.87"	200	- *	- *	2.36"	60
3"	80		$8 \times M16 \times$	8.86"	225	4.57"	116	2.99"	76
4"	100		$8 \times M16 \times$	10.24"	260	5.79"	147	3.82"	97

 1 EN (DIN) flange: 4-hole \rightarrow with centering sleeves

² EN (DIN) flange: 8-hole \rightarrow without centering sleeves * A centering sleeve is not required. The device is centered directly via the sensor housing.

Pressure rating JIS

Diameter		Pressure rating	Mounting bolts			Centering sleeves length		Measuring tube internal diameter	
[inch]	[mm]			[inch]	[mm]	[inch]	[mm]	[inch]	[mm]
1"	25		$4 \times M16 \times$	6.69"	170	2.13"	54	0.94"	24
1 1⁄2"	40	JIS 10 K	$4 \times M16 \times$	6.69"	170	2.68"	68	1.50"	38
2"	50		$4 \times M16 \times$	7.28"	185	- *	- *	1.97"	50
-	65		$4 \times M16 \times$	7.87"	200	- *	- *	2.36"	60
3"	80		$8 \times M16 \times$	8.86"	225	- *	- *	2.99"	76
4"	100		$8 \times M16 \times$	10.2"	260	- *	_ *	3.82"	97
* A such die stand in stand The desire is contand die stand in the second housing									

A centering sleeve is not required. The device is centered directly via the sensor housing.

Pressure rating ANSI

	Dian	neter	Pressure rating	Mountir	ng bolts		Centering sleeves length		Measuring tube internal diameter	
	[inch]	[mm]			[inch]	[mm]	[inch]	[mm]	[inch]	[mm]
	1"	25		4 × UNC 1/2" ×	5.70"	145	- *		0.94"	24
	1 1⁄2"	40	; 150	4 × UNC 1/2" ×	6.50"	165	- *		1.50"	38
	2"	50	Class	4 × UNC 5/8" ×	7.50"	190.5	- *		1.97"	50
	3"	80	ANSI	4 × UNC 5/8" ×	9.25"	235	- *		2.99"	76
	4"	100	7	8 × UNC 5/8" ×	10.4"	264	5.79"	147	3.82"	97
	* A cente	ring sleeve	is not requir	ed. The device is cen	tered dire	ctly via th	e sensor ho	using.		
Material	Aaterial Sensor housing: powder-coated die-cast aluminum Transmitter housing: powder-coated die-cast aluminum									
 Measuring tube: polyamide, O-rings: EPDM (Drinking water approvals: WRAS BS 6920, ACS, NSF 61, KTW/W270) 										
	Electrodes: 1.4435/316L									
	Ground disks: 1.4301/304									
Mounting bolts	Tensile s	trength								
	 Galvanized steel mounting bolts: strength category 5.6 or 5.8 Stainless steel mounting bolts: strength category A 2 - 70 									
Fitted electrodes	Measuring electrodes (2 pieces) made of 1.4435/316L									
Process connections	EN 109ANSI EJIS B22	92-1 (DIN 16.5 20	[2501)							

Local operation		Display elements
		 Liquid crystal display: illuminated, two-line, 16 characters per line Custom configurations for presenting different measured-value and status variables 2 totalizer
		Operating elements
		 Local operation via three keys Application-specific Quick Setup menus for straightforward commissioning
Language groups		 Language groups available for operation in different countries: Western Europe and America (WEA): English, German, Spanish, Italian, French, Dutch and Portuguese Eastern Europe/Scandinavia (EES): English, Russian, Polish, Norwegian, Finnish, Swedish, Czech Southeast Asia (SEA): English, Japanese, Indonesian
		Note! You can change the language group via the operating program "FieldCare".
Remote operation		Operation via HART protocol, PROFIBUS DP, PROFIBUS PA and FieldCare

CE approval	The measuring system is in conformity with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.
C-tick symbol	The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".
Ex approval	Information about currently available Ex versions (ATEX, FM, CSA, IECEx, NEPSI etc.) can be supplied by your Endress+Hauser Sales Center on request. All explosion protection data are given in a separate documentation which is available upon request.
Drinking water approval	 WRAS BS 6920 ACS NSF 61 KTW/W270
Certification PROFIBUS DP/PA	The flow device has successfully passed all the test procedures carried out and is certified and registered by the PNO (PROFIBUS User Organization). The device thus meets all the requirements of the following specifications:
	 Certified to PROFIBUS, profile version 3.0 (device certification number: on request) The device can also be operated with certified devices of other manufacturers (interoperability)
Other standards and guidelines	 EN 60529 Degrees of protection by housing (IP code)
	 EN 61010-1 Safety requirements for electrical equipment for measurement, control and laboratory use
	 IEC/EN 61326 "Emission in accordance with requirements for Class A". Electromagnetic compatibility (EMC requirements)
	 ANSI/ISA-S82.01 Safety Standard for Electrical and Electronic Test, Measuring, Controlling and related Equipment – General Requirements. Pollution degree 2, Installation Category II.
	 CAN/CSA-C22.2 No. 1010.1-92 Safety requirements for Electrical Equipment for Measurement and Control and Laboratory Use. Pollution degree 2, Installation Category II
	 NAMUR NE 21 Electromagnetic compatibility (EMC) of industrial process and laboratory control equipment.
	 NAMUR NE 43 Standardization of the signal level for the breakdown information of digital transmitters with analog output signal.
	 NAMUR NE 53 Software of field devices and signal-processing devices in digital electronics.

Certificates and approvals

Ordering information

Your Endress+Hauser service organization can provide detailed ordering information and information on the order codes on request.

Accessories

Various accessories, which can be ordered separately from Endress+Hauser, are available for the transmitter and the sensor. Your Endress+Hauser service organization can provide detailed information on the specific order codes on request.

Device-specific accessories	Accessory	Description	Order code
	Proline Promag 10 transmitter	Transmitter for replacement or storage. Use the order code to define the following specifications: Approvals Degree of protection/version Cable for remote version Cable entry Display/power supply/operation Software Outputs/inputs	10XXX - XXXXX * * * * *

Measuring	principle-specific
accessories	

Accessory	Description	Order code
Mounting kit Consisting of: Mounting bolts Nuts incl. washers Flange seals Centering sleeves (if required for the flange)		DKD** - **
Seal set	Consisting of two flange seals	DK5DD - ***
Mounting set for remote version, aluminum field housing	Mounting kit suitable for pipe and wall mounting.	DK5WM - B
Cable for remote version	Coil and signal cables, different lengths available	DK5CA - **
Process display RIA45	Multifunctional 1-channel display unit: Universal input Transmitter power supply Limit relay Analog output	RIA45 - *****
Process display RIA251	Digital display device for looping into the 4 to 20 mA current loop.	RIA251 - **
Field display unit RIA16	Digital field display device for looping into the 4 to 20 mA current loop.	RIA16 - ***
Memograph M graphic display recorder	The Memograph M graphic display recorder provides information on all the relevant process variables. Measured values are recorded correctly, limit values are monitored and measuring points analyzed. The data are stored in the 256 MB internal memory and also on a DSD card or USB stick. Memograph M boasts a modular design, intuitive operation and a comprehensive security concept. The ReadWin [®] 2000 PC software is part of the standard package and is used for configuring, visualizing and archiving the data captured. The mathematics channels which are optionally available enable continuous monitoring of specific power consumption, boiler efficiency and other parameters which are important for efficient energy management.	RSG40 - *****
Application Manager RMM621	Electronic recording, display, balancing, control, saving and event and alarm monitoring of analog and digital input signals. Values and conditions determined are output by means of analog and digital output signals. Remote transmission of alarms, input values and calculated values using a PSTN or GSM modem.	RMM621 - ********

Communication-specific accessories

Accessory	Description	Order code
HART Communicator Field Xpert handheld terminal	Handheld terminal for remote configuration and for obtaining measured values via the HART current output (4 to 20 mA) and FOUNDATION Fieldbus. Contact your Endress+Hauser representative for more information.	SFX100 - *****
Fieldgate FXA320	 Gateway for remote interrogation of HART sensors and actuators via Web browser: 2-channel analog input (4 to 20 mA) 4 binary inputs with event counter function and frequency measurement Communication via modem, Ethernet or GSM Visualization via Internet/Intranet in Web browser and/or WAP cellular phone Limit value monitoring with alarm by e-mail or SMS Synchronized time stamping of all measured values. 	FXA320 - ****
Fieldgate FXA520	 Gateway for remote interrogation of HART sensors and actuators via Web browser: Web server for remote monitoring of up to 30 measuring points Intrinsically safe version [EEx ia]IIC for applications in hazardous areas Communication via modem, Ethernet or GSM Visualization via Internet/Intranet in Web browser and/or WAP cellular phone Limit value monitoring with alarm by e-mail or SMS Synchronized time stamping of all measured values Remote diagnosis and remote configuration of connected HART devices 	FXA520 - ****
Fieldgate FXA720	 Gateway for remote interrogation of PROFIBUS sensors and actuators via Web browser: Web server for remote monitoring of up to 30 measuring points Intrinsically safe version [EEx ia]IIC for applications in hazardous areas Communication via modem, Ethernet or GSM Visualization via Internet/Intranet in Web browser and/or WAP cellular phone Limit value monitoring with alarm by e-mail or SMS Synchronized time stamping of all measured values Remote diagnosis and remote configuration of connected HART devices 	FXA720 - ****

Service-specific accessories	Accessory	Description	Order code
	Applicator	Software for selecting and planning flowmeters. The Applicator software can be downloaded from the Internet or ordered on CD-ROM for installation on a local PC. Contact your Endress+Hauser representative for more information.	DXA80 - *
	Fieldcheck	Tester/simulator for testing flowmeters in the field. When used in conjunction with the "FieldCare" software package, test results can be imported into a database, printed out and used for official certification. Contact your Endress+Hauser representative for more information.	50098801
	FieldCare	FieldCare is Endress+Hauser's FDT-based asset management tool. It can configure all intelligent field units in your system and helps you manage them. By using status information, it is also a simple but effective way of checking their status and condition.	See the product page on the Endress+Hauser Web site: www.endress.com
	FXA193	Service interface from the device to the PC for operation via FieldCare.	FXA193 – *

Documentation

- Flow measuring technology (FA005D/06/EN)
- Operating Instructions Promag 50 (BA00046D/06/EN, BA00049D/06/EN)
- Operating Instructions Promag 50 PROFIBUS DP/PA (BA00055D/06/EN, BA00056D/06/EN)

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