# Technical Information **LNGmass**

Coriolis flowmeter



# The flowmeter for refueling applications with simple system integration

### Application

- Measuring principle operates independently of physical fluid properties such as viscosity or density
- Accurate measurement of cryogenic gases in refueling applications

# Device properties

- Flow rates up to 18 000 kg/h (660 lb/min)
- Medium temperature up to -196 °C (-321 °F)
- Nominal diameter: DN 8 to 25 ( $\frac{3}{8}$  to 1")
- Robust, compact transmitter housing
- Modbus RS485
- Designed to meet application needs

### Your benefits

- Excellent operational safety reliable under extreme ambient conditions
- Fewer process measuring points multivariable measurement (flow, density, temperature)
- Space-saving installation no in/outlet run needs
- Space-saving transmitter full functionality on smallest footprint
- Fast commissioning preconfigured devices
- Automatic recovery of data for servicing



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# **Document information**

# Symbols used

# **Electrical symbols**

Symbol	Meaning
A0011197	Direct current A terminal to which DC voltage is applied or through which direct current flows.
A0011198	Alternating current A terminal to which alternating voltage is applied or through which alternating current flows.
A0017381	<ul> <li>Direct current and alternating current</li> <li>■ A terminal to which alternating voltage or DC voltage is applied.</li> <li>■ A terminal through which alternating current or direct current flows.</li> </ul>
	<b>Ground connection</b> A grounded terminal which, as far as the operator is concerned, is grounded via a grounding system.
A0011199	Protective ground connection A terminal which must be connected to ground prior to establishing any other connections.
A0011201	<b>Equipotential connection</b> A connection that has to be connected to the plant grounding system: This may be a potential equalization line or a star grounding system depending on national or company codes of practice.

# Symbols for certain types of information

Symbol	Meaning
A0011182	Allowed Indicates procedures, processes or actions that are allowed.
A0011183	Preferred Indicates procedures, processes or actions that are preferred.
A0011184	Forbidden Indicates procedures, processes or actions that are forbidden.
A0011193	Tip Indicates additional information.
A0011194	Reference to documentation Refers to the corresponding device documentation.
A0011195	Reference to page Refers to the corresponding page number.
A0011196	Reference to graphic Refers to the corresponding graphic number and page number.
A0015502	Visual inspection

# Symbols in graphics

Symbol	Meaning
1, 2, 3,	Item numbers
1. , 2. , 3	Series of steps
A, B, C,	Views
A-A, B-B, C-C,	Sections

Symbol	Meaning
<b>≋</b> → A0013441	Flow direction
A0011187	Hazardous area Indicates a hazardous area.
A0011188	Safe area (non-hazardous area) Indicates a non-hazardous area.

# Function and system design

#### Measuring principle

The measuring principle is based on the controlled generation of Coriolis forces. These forces are always present in a system when both translational and rotational movements are superimposed.

 $F_c = 2 \cdot \Delta m (v \cdot \omega)$ 

 $F_c$  = Coriolis force

 $\Delta m = moving mass$ 

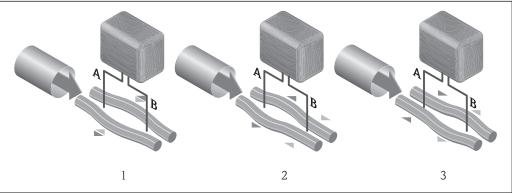
 $\omega$  = rotational velocity

v = radial velocity in rotating or oscillating system

The amplitude of the Coriolis force depends on the moving mass  $\Delta m$ , its velocity v in the system and thus on the mass flow. Instead of a constant rotational velocity  $\omega$ , the sensor uses oscillation.

In the sensor, two parallel measuring tubes containing flowing fluid oscillate in antiphase, acting like a tuning fork. The Coriolis forces produced at the measuring tubes cause a phase shift in the tube oscillations (see illustration):

- At zero flow (when the fluid is at a standstill) the two tubes oscillate in phase (1).
- Mass flow causes deceleration of the oscillation at the inlet of the tubes (2) and acceleration at the outlet (3).



A0016771

The phase difference (A-B) increases with increasing mass flow. Electrodynamic sensors register the tube oscillations at the inlet and outlet. System balance is ensured by the antiphase oscillation of the two measuring tubes. The measuring principle operates independently of temperature, pressure, viscosity, conductivity and flow profile.

#### Density measurement

The measuring tube is continuously excited at its resonance frequency. A change in the mass and thus the density of the oscillating system (comprising measuring tube and fluid) results in a corresponding, automatic adjustment in the oscillation frequency. Resonance frequency is thus a function of medium density. The microprocessor utilizes this relationship to obtain a density signal.

#### Volume measurement

Together with the measured mass flow, this is used to calculate the volume flow.

#### Temperature measurement

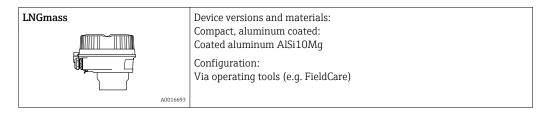
The temperature of the measuring tube is determined in order to calculate the compensation factor due to temperature effects. This signal corresponds to the process temperature and is also available as an output signal.

#### Measuring system

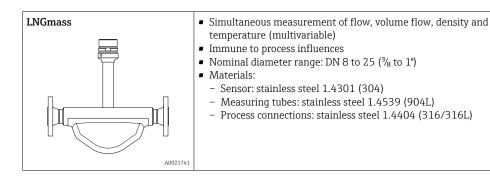
The device consists of a transmitter and a sensor. If a device with Modbus RS485 intrinsically safe is ordered, the Safety Barrier Promass 100 is part of the scope of supply and must be implemented to operate the device.

One device version is available: compact version, transmitter and sensor form a mechanical unit.

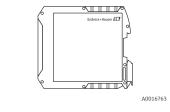
#### Transmitter



#### Sensor

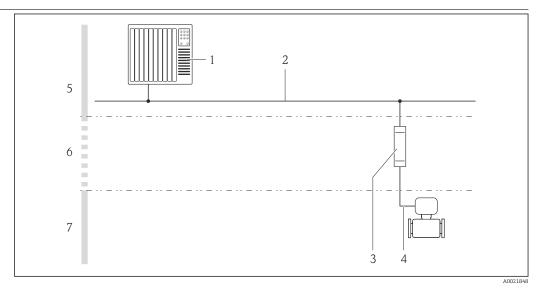


#### Safety Barrier Promass 100



- Dual-channel safety barrier for installation in non-hazardous locations or Zone 2/Div. 2:
  - Channel 1: DC 24 V power supply
  - Channel 2: Modbus RS485
- In addition to current, voltage and power limitation, it offers galvanic isolation of circuits for explosion protection.
- Easy top-hat rail mounting (DIN 35mm) for installation in control cabinets

#### **Device architecture**



 $\blacksquare$  1 Possibilities for integrating measuring devices into a system

- 1 Control system (e.g. PLC)
- 2 Modbus RS485
- 3 Safety Barrier Promass 100
- 4 Modbus RS485 intrinsically safe
- 5 Non-hazardous area
- 6 Non-hazardous area and Zone 2/Div. 2
- 7 Intrinsically safe area and Zone 1/Div. 1

# Input

#### Measured variable

# Direct measured variables

- Mass flow
- Density
- Temperature

#### Calculated measured variables

- Volume flow
- Corrected volume flow
- Reference density

# Measuring range

# Measuring ranges for liquids

DN		Measuring range full scale values $\dot{m}_{min(F)}$ to $\dot{m}_{max(F)}$	
[mm]	[in]	[kg/h]	[lb/min]
8	3/8	0 to 2 000	0 to 73.5
15	1/2	0 to 6 500	0 to 238
25	1	0 to 18 000	0 to 660

#### Recommended measuring range

"Flow limit" section ( $\Rightarrow \stackrel{ ext{le}}{=} 21$ )

#### Operable flow range

Over 1000:1.

Flow rates above the preset full scale value are not overridden by the electronics unit, with the result that the totalizer values are registered correctly.

6

# **Output**

# Output signal

#### Modbus RS485

Physical interface In accordance with EIA/TIA-485-A standard	
Terminating resistor	Integrated, can be activated via DIP switch on the transmitter electronics module

# Signal on alarm

Depending on the interface, failure information is displayed as follows:

#### Modbus RS485

Failure mode	Choose from:
	■ NaN value instead of current value
	■ Last valid value

# Operating tool

Via service interface

Plain text display	With information on cause and remedial measures



Additional information on remote operation ( $\rightarrow \implies 28$ )

# Light emitting diodes (LED)

Status information	Status indicated by various light emitting diodes		
	The following information is displayed depending on the device version:  Supply voltage active  Data transmission active  Device alarm/error has occurred		

# Ex connection data

These values only apply for the following device version:

Order code for "Output", option  $\mathbf{M}$ : Modbus RS485, for use in intrinsically safe areas

# **Safety Barrier Promass 100**

Safety-related values

Terminal numbers			
Supply voltage		Signal transmission	
2 (L-)	1 (L+)	26 (A)	27 (B)
U <sub>nom</sub> = DC 24 V U <sub>max</sub> = AC 260 V		U <sub>nom</sub> = DC 5 V U <sub>max</sub> = AC 260 V	

# Intrinsically safe values

Terminal numbers					
Supply	voltage	Signal tra	nsmission		
20 (L-) 10 (L+) 62 (A) 72 (B)					
$U_o = 16.24 \text{ V}$ $I_o = 623 \text{ mA}$					
$P_0 = 2.45 \text{ W}$					
For IIC*: $L_0 = 92.8 \mu H$ , $C_0 = 0.433 \mu F$ , $L_0/R_0 = 14.6 \mu H/\Omega$					
* The gas group depends on the sensor and nominal diameter.					

<sup>\*</sup> The gas group depends on the sensor and nominal diameter.

For an overview and for information on the interdependencies between the gas group - sensor - nominal diameter, see the "Safety Instructions" (XA) document for the measuring device

#### Transmitter

Intrinsically safe values

Order code for	Terminal numbers			
"Approvals"	Supply voltage Signal transmission		nsmission	
	20 (L-)	10 (L+)	62 (A)	72 (B)
<ul> <li>Option BM: ATEX II2G + IECEx Z1 Ex ia, II2D Ex tb</li> <li>Option BU: ATEX II2G + IECEx Z1 Ex ia</li> <li>Option C2: CSA C/US IS CI. I, II, III Div. 1</li> <li>Option 85: ATEX II2G + IECEx Z1 Ex ia + CSA C/US IS CI. I, II, III Div. 1</li> </ul>	$\begin{array}{c} U_i = 16.24 \ V \\ I_i = 623 \ mA \\ P_i = 2.45 \ W \\ L_i = 0 \ \mu H \\ C_i = 6 \ nF \end{array}$			

<sup>\*</sup> The gas group depends on the sensor and nominal diameter.

For an overview and for information on the interdependencies between the gas group - sensor - nominal diameter, see the "Safety Instructions" (XA) document for the measuring device

#### Low flow cut off

The switch points for low flow cut off are user-selectable.

#### **Galvanic** isolation

The following connections are galvanically isolated from each other:

- Outputs
- Power supply

# Protocol-specific data

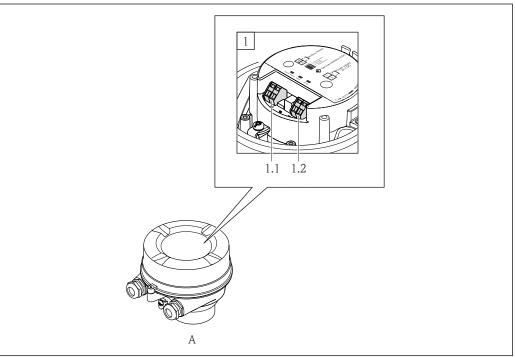
# Modbus RS485

Protocol	Modbus Applications Protocol Specification V1.1	
Device type	Slave	
Slave address range	1 to 247	
Broadcast address range	0	
Function codes	<ul> <li>03: Read holding register</li> <li>04: Read input register</li> <li>06: Write single registers</li> <li>08: Diagnostics</li> <li>16: Write multiple registers</li> <li>23: Read/write multiple registers</li> </ul>	
Broadcast messages	Supported by the following function codes:  O6: Write single registers  16: Write multiple registers  23: Read/write multiple registers	
Supported baud rate	<ul> <li>1200 BAUD</li> <li>2400 BAUD</li> <li>4800 BAUD</li> <li>9600 BAUD</li> <li>19200 BAUD</li> <li>38400 BAUD</li> <li>57600 BAUD</li> <li>115200 BAUD</li> </ul>	
Data transfer mode	• ASCII • RTU	
Data access	Each device parameter can be accessed via Modbus RS485.  For Modbus register information (→ 🖺 30)	

# **Power supply**

# Terminal assignment

Overview: housing version



- A Housing version: compact, aluminum coated
   1 Connection version: Modbus RS485
   1.1 Signal transmission

- 1.2 Supply voltage

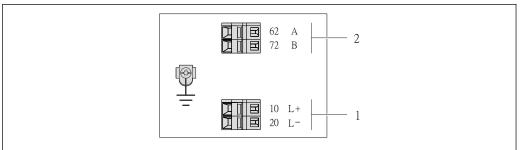
#### Transmitter

Modbus RS485 connection version, for use in intrinsically safe areas

Order code for "Output", option  $\boldsymbol{M}$  (connection via Safety Barrier Promass 100)

Order code for	Connection methods available		Possible entions for order sade	
"Housing"	Output	Power supply	Possible options for order code "Electrical connection"	
Options A	Terminals	Terminals	<ul> <li>Option B: thread M20x1</li> <li>Option C: thread G ½"</li> <li>Option D: thread NPT ½"</li> </ul>	
Order code for "Housing":				

Option  ${\bf A}$ : compact, coated aluminum



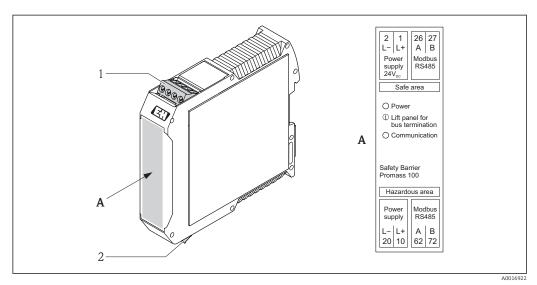
- **₽** 2  ${\it Modbus}~RS485~terminal~assignment,~connection~version~for~use~in~intrinsically~safe~areas~(connection~via~approximately~safe~areas~connection~via~approximately~safe~areas~connection~version~for~use~in~intrinsically~safe~areas~connection~via~approximately~safe~area~connection~via~a$ Safety Barrier Promass 100)
- Intrinsically safe power supply
- Modbus RS485

Order code for "Output"	20 (L-)	10 (L+)	72 (B)	62 (A)
Option <b>M</b>	Intrinsically safe supply voltage Modbus RS485 intrinsically		intrinsically safe	

Order code for "Output":

Option  $\mathbf{M}$ : Modbus RS485, for use in intrinsically safe areas (connection via Safety Barrier Promass 100)

#### **Safety Barrier Promass 100**



**■** 3 Safety Barrier Promass 100 with terminals

- 1 Non-hazardous area and Zone 2/Div. 2
- 2 Intrinsically safe area

# Supply voltage

#### Transmitter

- $\blacksquare$  For device version with all communication types except Modbus RS485 intrinsically safe: DC 20 to 30 V
- For device version with Modbus RS485 intrinsically safe: power supply via Safety Barrier Promass 100

The power unit must be tested to ensure it meets safety requirements (e.g. PELV, SELV).

# **Safety Barrier Promass 100**

DC 20 to 30 V

#### Power consumption

#### Transmitter

Order code for "Output"	Maximum Power consumption	
Option <b>M</b> : Modbus RS485, for use in intrinsically safe areas	2.45 W	

# Safety Barrier Promass 100

Order code for "Output"	Maximum Power consumption	
Option ${\bf M}$ : Modbus RS485, for use in intrinsically safe areas	4.8 W	

# **Current consumption**

#### Transmitter

Order code for	Maximum	Maximum
"Output"	Current consumption	switch-on current
Option <b>M</b> : Modbus RS485, for use in intrinsically safe areas	145 mA	16 A (<0.4 ms)

#### **Safety Barrier Promass 100**

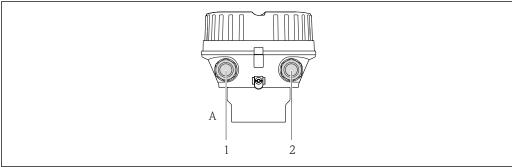
Order code for "Output"	Maximum Current consumption	Maximum switch-on current
Option <b>M</b> : Modbus RS485, for use in intrinsically safe areas	230 mA	10 A (<0.8 ms)

#### Power supply failure

- Totalizers stop at the last value measured.
- Configuration is retained in the device memory.
- Error messages (incl. total operated hours) are stored.

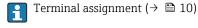
#### **Electrical connection**

#### Connecting the transmitter



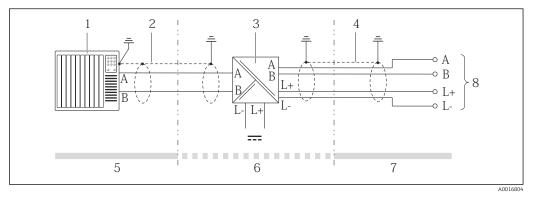
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- A Housing version: compact, aluminum coated
- 1 Cable entry for signal transmission
- 2 Cable entry for supply voltage



# Connection examples

Modbus RS485



■ 4 Connection example for Modbus RS485 intrinsically safe

- 1 Control system (e.g. PLC)
- *2* Cable shield, observe cable specifications ( $\Rightarrow \triangleq 13$ )
- 3 Safety Barrier Promass 100
- 4 Observe cable specifications ( $\rightarrow \implies 13$ )
- 5 Non-hazardous area
- 6 Non-hazardous area and Zone 2/Div. 2
- 7 Intrinsically safe area
- 8 Transmitter

#### Potential equalization

No special measures for potential equalization are required.

For devices intended for use in hazardous locations, please observe the guidelines in the Ex documentation (XA).

#### **Terminals**

#### Transmitter

Spring terminals for wire cross-sections 0.5 to 2.5 mm<sup>2</sup> (20 to 14 AWG)

#### **Safety Barrier Promass 100**

Plug-in screw terminals for wire cross-sections 0.5 to 2.5 mm<sup>2</sup> (20 to 14 AWG)

#### Cable entries

- Cable gland: M20 × 1.5 with cable  $\phi$ 6 to 12 mm (0.24 to 0.47 in)
- Thread for cable entry:
  - NPT ½"
  - G ½"
  - M20

# Cable specification

#### Permitted temperature range

- -40 °C (-40 °F) to +80 °C (+176 °F)
- Minimum requirement: cable temperature range ≥ ambient temperature +20 K

#### Power supply cable

Standard installation cable is sufficient.

#### Signal cable

Modbus RS485

The EIA/TIA-485 standard specifies two types of cable (A and B) for the bus line which can be used for every transmission rate. Cable type A is recommended.

Cable type	A
Characteristic impedance	135 to 165 $\Omega$ at a measuring frequency of 3 to 20 MHz
Cable capacitance	<30 pF/m
Wire cross-section	>0.34 mm <sup>2</sup> (22 AWG)
Cable type	Twisted pairs
<b>Loop resistance</b> $\leq 110 \Omega/km$	
Signal damping Max. 9 dB over the entire length of the cable cross-section	
Shielding	Copper braided shielding or braided shielding with foil shield. When grounding the cable shield, observe the grounding concept of the plant.

#### Connecting cable between Safety Barrier Promass 100 and measuring device

Cable type	Shielded twisted-pair cable with 2x2 wires. When grounding the cable shield, observe the grounding concept of the plant.
Maximum cable resistance	$2.5 \Omega$ , one side

Comply with the maximum cable resistance specifications to ensure the operational reliability of the measuring device.

The maximum cable length for individual wire cross-sections is specified in the table below. Observe the maximum capacitance and inductance per unit length of the cable and connection values for hazardous areas ( $\rightarrow \stackrel{\triangle}{=} 7$ ).

Wire cross-section		Maximum cable length	
[mm <sup>2</sup> ]	[AWG]	[m]	[ft]
0.5	20	70	230
0.75	18	100	328
1.0	17	100	328

Wire cros	ss-section	Maximum cable length		
[mm <sup>2</sup> ] [AWG]		[m]	[ft]	
1.5	16	200	656	
2.5	2.5 14		984	

# **Performance characteristics**

# Reference operating conditions

- Error limits based on ISO 11631
- Water with +15 to +45 °C (+59 to +113 °F) at2 to 6 bar (29 to 87 psi)
- Specifications as per calibration protocol
- Accuracy based on accredited calibration rigs that are traced to ISO 17025.



To obtain measured errors, use the *Applicator* sizing tool ( $\rightarrow \equiv 30$ )

#### Maximum measured error

o.r. = of reading;  $1 \text{ g/cm}^3 = 1 \text{ kg/l}$ ; T = medium temperature

#### Base accuracy

# Mass flow and volume flow (liquids)

±0.15 % o.r.



Design fundamentals (→ 🖺 16)

#### Density (liquids)

- Reference conditions:±0.0005 g/cm³
- Standard density calibration:±0.02 g/cm<sup>3</sup>
   (valid over the entire temperature range and density range )

#### Temperature

 $\pm 0.5 \,^{\circ}\text{C} \pm 0.005 \cdot \text{T} \,^{\circ}\text{C} \, (\pm 0.9 \,^{\circ}\text{F} \pm 0.003 \cdot (\text{T} - 32) \,^{\circ}\text{F})$ 

#### Zero point stability

D	N	Zero point stability			
[mm] [in]		[kg/h]	[lb/min]		
8	3/8	0.2	0.0074		
15	1/2	0.65	0.0239		
25	1	1.8	0.0662		

#### Flow values

Flow values as turndown parameter depending on nominal diameter.

#### SI units

DN	1:1	1:10	1:20	1:50	1:100	1:500
[mm]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]	[kg/h]
8	2 000	200	100	40	20	4
15	6500	650	325	130	65	13
25	18 000	1800	900	360	180	36

US units

DN	1:1	1:10	1:20	1:50	1:100 1:50	
[inch]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]	[lb/min]
3/8	73.5	7.35	3.675	1.47	0.735	0.147
1/2	238	23.8	11.9	4.76	2.38	476
1	660	66	33	13.2	6.6	1.32

#### Repeatability

o.r. = of reading;  $1 \text{ g/cm}^3 = 1 \text{ kg/l}$ ; T = medium temperature

#### Base repeatability

# Mass flow and volume flow (liquids)

±0.075 % o.r.



Design fundamentals (→ 🖺 16)

# Density (liquids)

 $\pm 0.00025 \text{ g/cm}^3$ 

### **Temperature**

±0.25 °C ± 0.0025 · T °C (±0.45 °F±0.0015 · (T-32) °F)

#### Response time

- The response time depends on the configuration (damping).
- Response time in the event of erratic changes in the measured variable (only mass flow): after 100 ms, 95 % of the full scale value

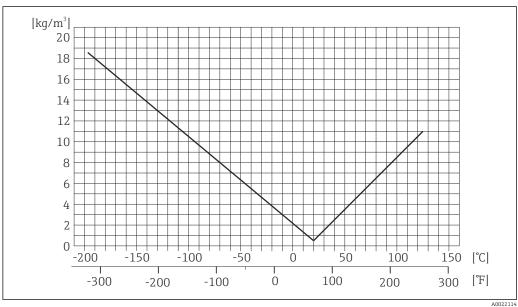
# Influence of medium temperature

#### Mass flow and volume flow

When there is a difference between the temperature for zero point adjustment and the process temperature, the typical measured error of the sensor is  $\pm 0.0002$  % of the full scale value/°C ( $\pm 0.0001$  % of the full scale value/°F).

#### Density

When there is a difference between the density calibration temperature and the process temperature, the typical measured error of the sensor is  $\pm 0.0001$  g/cm³ /°C ( $\pm 0.00005$  g/cm³ /°F). Field density calibration is possible.



 $\blacksquare$  5 Field density calibration, for example at +20 °C (+68 °F)

#### **Temperature**

 $\pm 0.005 \cdot \text{T} \,^{\circ}\text{C} \, (\pm 0.005 \cdot (\text{T} - 32) \,^{\circ}\text{F})$ 

Endress+Hauser 15

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# Influence of medium pressure

A difference between the calibration pressure and process pressure does not affect accuracy.

#### Design fundamentals

o.r. = of reading, o.f.s. = of full scale value

BaseAccu = base accuracy in % o.r., BaseRepeat = base repeatability in % o.r.

MeasValue = measured value; ZeroPoint = zero point stability

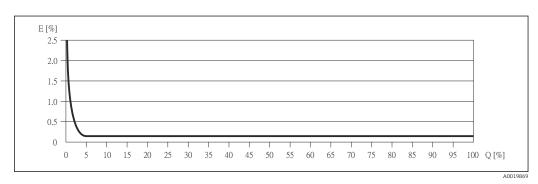
Calculation of the maximum measured error as a function of the flow rate

Flow rate	Maximum measured error in % o.r.
$\geq \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$	± BaseAccu
A0021332	N0021333
$< \frac{\text{ZeroPoint}}{\text{BaseAccu}} \cdot 100$	± ZeroPoint MeasValue · 100
A0021333	A0021334

Calculation of the maximum repeatability as a function of the flow rate

Flow rate	Maximum repeatability in % o.r.
$\geq \frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	± BaseRepeat
A0021335	1002270
$<\frac{\frac{1}{2} \cdot \text{ZeroPoint}}{\text{BaseRepeat}} \cdot 100$	$\pm \frac{1}{2} \cdot \frac{\text{ZeroPoint}}{\text{MeasValue}} \cdot 100$
A0021336	A0021337

#### Example for max. measured error



- E Error: Maximum measured error as % o.r. (example)
- Q Flow rate as %

P Design fundamentals (→ 🗎 16)

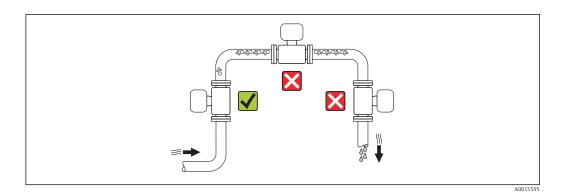
# Installation

No special measures such as supports are necessary. External forces are absorbed by the construction of the device.

# Mounting location

To prevent measuring errors arising from accumulation of gas bubbles in the measuring tube, avoid the following mounting locations in the pipe:

- Highest point of a pipeline.
- Directly upstream of a free pipe outlet in a down pipe.



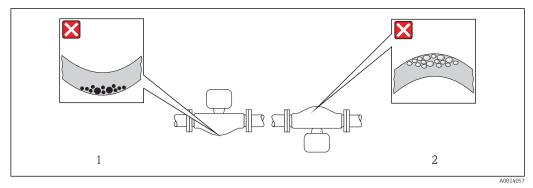
Orientation

The direction of the arrow on the sensor nameplate helps you to install the sensor according to the flow direction (direction of medium flow through the piping).

	Orientatio	n	Recommendation
A	Vertical orientation	A0015591	
В	Horizontal orientation, transmitter head up	A0015589	$(\rightarrow \bigcirc \bigcirc$
С	Horizontal orientation, transmitter head down	A0015590	$(\rightarrow \bigcirc \bigcirc$
D	Horizontal orientation, transmitter head at side	A0015592	×

- 1) Applications with low process temperatures may reduce the ambient temperature. To maintain the minimum ambient temperature for the transmitter, this orientation is recommended.
- 2) Applications with high process temperatures may increase the ambient temperature. To maintain the maximum ambient temperature for the transmitter, this orientation is recommended.

If a sensor is installed horizontally with a curved measuring tube, match the position of the sensor to the fluid properties.



■ 6 Orientation of sensor with curved measuring tube

- 1 Avoid this orientation for fluids with entrained solids: Risk of solids accumulating.
- 2 Avoid this orientation for outgassing fluids: Risk of gas accumulating.

Inlet and outlet runs

#### Special mounting instructions

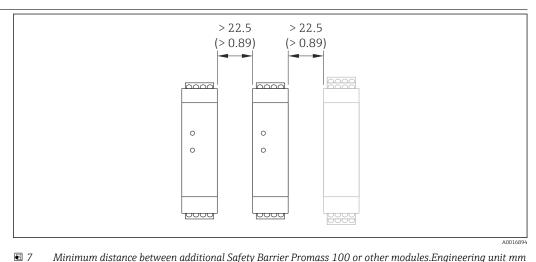
#### Zero point adjustment

All measuring devices are calibrated in accordance with state-of-the-art technology. Calibration takes place under reference conditions ( $\rightarrow \stackrel{\triangle}{=} 14$ ). Therefore, a zero point adjustment in the field is generally not required.

Experience shows that zero point adjustment is advisable only in special cases:

- To achieve maximum measuring accuracy even with low flow rates
- Under extreme process or operating conditions (e.g. very high process temperatures or very highviscosity fluids).

#### **Mounting Safety Barrier** Promass 100



Minimum distance between additional Safety Barrier Promass 100 or other modules. Engineering unit mm

# **Environment**

# Ambient temperature range

Measuring device	-40 to +60 °C (-40 to +140 °F)
Safety Barrier Promass 100	-40 to +60 °C (-40 to +140 °F)

► If operating outdoors:

Avoid direct sunlight, particularly in warm climatic regions.

#### Temperature tables

In the following tables, the following interdependencies between the maximum medium temperature for T1-T6 and the maximum ambient temperature T<sub>a</sub> apply when operating the device in hazardous areas.

#### Ex ia, cCSA<sub>US</sub> IS

#### SI units

Order code for "Housing"	T <sub>a</sub> [°C]	T6 [85 °C]	T5 [100°C]	T4 [135 ℃]	T3 [200 °C]	T2 [300°C]	T1 [450 °C]
	35	50	85	120	125	125	125
Option A "Compact coated alu"	50	-	85	120	125	125	125
	60	-	-	120	125	125	125

#### US units

Order code for "Housing"	T <sub>a</sub> [°F]	T6 [185 °F]	T5 [212 °F]	T4 [275 °F]	T3 [392 °F]	T2 [572 °F]	T1 [842 °F]
	95	122	185	248	257	257	257
Option A "Compact coated alu"	122	-	185	248	257	257	257
	140	-	-	248	257	257	257

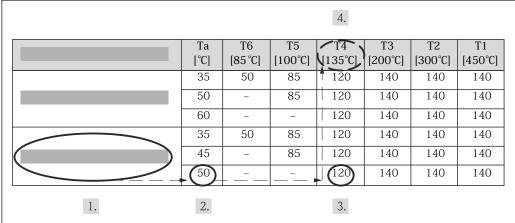
Explosion hazards arising from dust and gas

#### Determine the temperature class and surface temperature using the temperature table

- ullet For gas: determine the temperature class depending on the ambient temperature  $T_a$  and medium temperature  $T_m$ .
- For dust: determine the maximum surface temperature depending on the maximum ambient temperature  $T_a$  and the maximum medium temperature  $T_m$ .

#### Example

- Maximum ambient temperature:  $T_a = 50 \, ^{\circ}\text{C}$
- Measured maximum medium temperature:  $T_{mm} = 108 \, ^{\circ}\text{C}$



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- $\blacksquare$  8 Procedure for determining the temperature class and surface temperature
- 1. Select the order code of the device: nominal diameter, housing option, etc.
- 2. Select the ambient temperature  $T_a$  (50 °C).
  - └ The row containing the maximum medium temperature is determined.
- 3. Select the maximum medium temperature  $T_m$  in this row that is directly larger than or equal to the measured maximum medium temperature  $T_{mm}$ .
  - Arr The column with the temperature class for gas is determined: 108 °C ≤ 120°C  $\rightarrow$  T4.
- 4. The maximum temperature of the temperature class determined corresponds to the maximum surface temperature for dust:  $T4 = 135 \,^{\circ}\text{C}$ .

Storage temperature	-40 to $+80$ °C ( $-40$ to $+176$ °F), preferably at $+20$ °C ( $+68$ °F)
Climate class	DIN EN 60068-2-38 (test Z/AD)
Degree of protection	Transmitter and sensor  ■ As standard: IP66/67, type 4X enclosure  ■ When housing is open: IP20, type 1 enclosure
	Safety Barrier Promass 100 IP20
Shock resistance	As per IEC/EN 60068-2-31

#### Vibration resistance

Acceleration up to 1 g, 10 to 150 Hz, based on IEC/EN 60068-2-6

# Electromagnetic compatibility (EMC)

- As per IEC/EN 61326 and NAMUR Recommendation 21 (NE 21)
- Complies with emission limits for industry as per EN 55011 (Class A)

 $\widehat{m{j}}$  Details are provided in the Declaration of Conformity.

# **Process**

# Medium temperature range

Sensor

-196 to +125 °C (-320 to +257 °F)

Seals

₩ 9

No internal seals

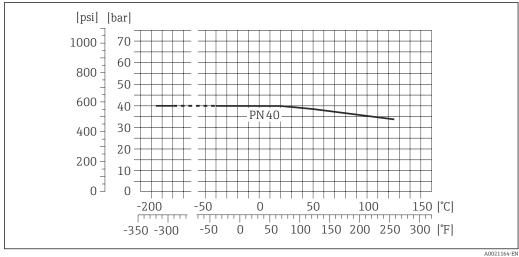
#### Medium density

0 to  $5000 \text{ kg/m}^3$  (0 to 312 lb/cf)

# Pressure-temperature ratings

The following material load diagrams refer to the entire device and not just the process connection.

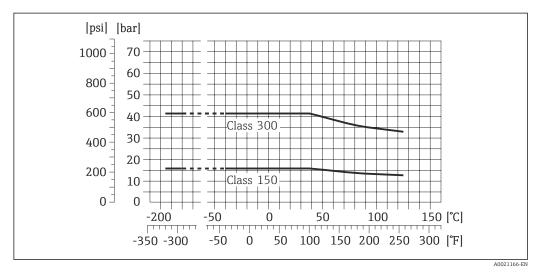
# Flange connection according to EN 1092-1 (DIN 2501)



With flange material 1.4404 (316/316L)

AUU21164-E

#### Flange connection according to ASME B16.5



■ 10 With flange material 1.4404 (316/316L)

# Secondary containment pressure range

The sensor housing is filled with helium and protects the electronics and mechanics inside.

The housing does not have pressure vessel classification.

Reference value for the pressure loading capacity of the sensor housing: 16 bar (232 psi)

#### Flow limit

Select the nominal diameter by optimizing between the required flow range and permissible pressure loss.



For an overview of the measuring range full scale values, see the "Measuring range" section  $(\rightarrow \ \ \ )$  6)

- The minimum recommended full scale value is approx. 1/20 of the maximum full scale value
- In most applications, 20 to 50 % of the maximum full scale value can be considered ideal
- Select a lower full scale value for abrasive substances (such as liquids with entrained solids): flow velocity <1 m/s (<3 ft/s).</li>

#### **Pressure loss**



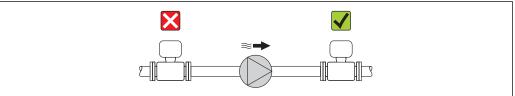
To calculate the pressure loss, use the *Applicator* sizing tool ( $\rightarrow \triangleq 30$ )

#### System pressure

It is important that cavitation does not occur, or that gases entrained in the liquids do not outgas. This is prevented by means of a sufficiently high system pressure.

For this reason, the following mounting locations are recommended:

- At the lowest point in a vertical pipe
- Downstream from pumps (no danger of vacuum)



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#### Vibrations

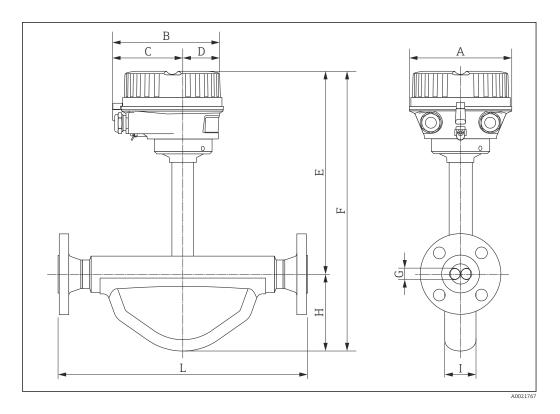
The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by plant vibrations.

# Mechanical construction

# Design, dimensions

# **Compact version**

Order code for "Housing", option A "Alu"



# Dimensions SI units

DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	F [mm]	G [mm]	H [mm]	I [mm]	L [mm]
8	136	147.5	93.5	54	273	362	5.35	89	40	1)
15	136	147.5	93.5	54	273	373	8.30	100	38	1)
25	136	147.5	93.5	54	270	372	12.0	102	48	1)

1) dependent on respective process connection

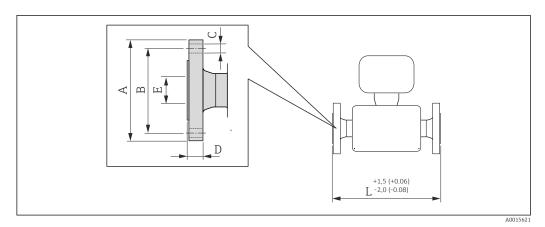
# Dimensions US units

DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	F [in]	G [in]	H [in]	I [in]	L [in]
3/8	5.35	5.81	3.68	2.13	10.7	14.3	0.21	3.50	1.57	1)
1/2	5.35	5.81	3.68	2.13	10.7	14.7	0.33	3.94	1.50	1)
1	5.35	5.81	3.68	2.13	10.6	14.6	0.47	4.02	1.89	1)

1) dependent on respective process connection

#### Process connections in SI units

Flange connections EN (DIN)

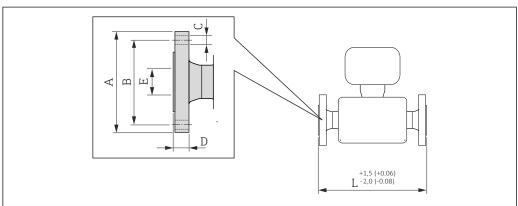


■ 11 Engineering unit mm (in)

Flange according to EN 1092-1 (DIN 2501 / DIN 2512N) / PN 40: 1.4404 (316/316L) (order code for "Process connection", option D2S) Surface roughness (flange): EN 1092-1 Form B1 (DIN 2526 Form C), Ra 3.2 to 12.5  $\mu m$ DN В С D Ε L [mm] [mm] [mm] [mm] [mm] [mm] [mm] 8 1) 95 65  $4 \times \emptyset 14$ 16 17.3 232 15 95  $4 \times \emptyset 14$ 17.3 279 65 16 25 18 115 85  $4 \times \emptyset 14$ 28.5 329

1) DN 8 with DN 15 flanges as standard

# Flange connections ASME B16.5



■ 12 Engineering unit mm (in)

Endress+Hauser 23

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Flange according AAS)	Flange according to ASME B16.5 / Cl 150: 1.4404 (316/316L) (order code for "Process connection", option AAS)					
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 1)	88.9	60.5	4 × Ø15.7	11.2	15.7	232
15	88.9	60.5	4 × Ø15.7	11.2	15.7	279
25	108.0	79.2	4 × Ø15.7	14.2	26.7	329

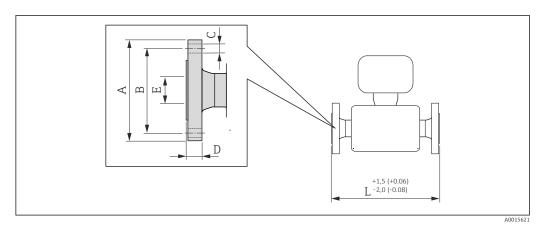
1) DN 8 with DN 15 flanges as standard

Flange accord	Flange according to ASME B16.5 / Cl 300: 1.4404 (316/316L) (order code for "Process connection", option ABS)					
DN [mm]	A [mm]	B [mm]	C [mm]	D [mm]	E [mm]	L [mm]
8 <sup>1)</sup>	95.2	66.5	4 × Ø15.7	14.2	15.7	232
15	95.2	66.5	4 × Ø15.7	14.2	15.7	279
25	123.9	88.9	4 × Ø19.0	17.5	26.7	329

1) DN 8 with DN 15 flanges as standard

# Process connections in US units

Flange connections ASME B16.5



■ 13 Engineering unit mm (in)

Flange according to ASME B16.5 / Cl 150: 1.4404 (316/316L) (order code for "Process connection", option AAS)						
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
3/8 1)	3.50	2.38	4 × Ø0.62	0.44	0.62	9.13
1/2	3.50	2.38	4 × Ø0.62	0.44	0.62	11.0
1	4.25	3.12	4 × Ø0.62	0.56	1.05	13.0

1) DN  $^3\!/\!_8$  with DN  $^1\!/\!_2$  flanges as standard

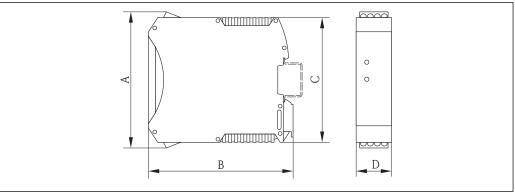
Flange according to ASME B16.5 / Cl 300: 1.4404 (316/316L) (order code for "Process connection", option ABS)						
DN [in]	A [in]	B [in]	C [in]	D [in]	E [in]	L [in]
3/8 1)	3.75	2.62	4 × Ø0.62	0.56	0.62	9.13
1/2	3.75	2.62	4 × Ø0.62	0.56	0.62	11.0
1	4.88	3.50	4 × Ø0.75	0.69	1.05	13.0

1) DN  $\frac{3}{8}$ " with DN  $\frac{1}{2}$ " flanges as standard

# Safety Barrier Promass 100

Top-hat rail EN 60715: • TH 35 x 7.5

- TH 35 x 15



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A	4	В		С		D	
[mm]	[in]	[mm]	[in]	[mm]	[in]	[mm]	[in]
108	4.25	114.5	4.51	99	3.9	22.5	0.89

# Weight Compact version

Weight in SI units

All values (weight) refer to devices with EN/DIN PN 40 flanges. Weight information in [kg].

DN [mm]	Weight [kg]
8	6
15	6
25	8

Weight in US units

All values (weight) refer to devices with EN/DIN PN 40 flanges. Weight information in [lbs].

DN [in]	Weight [lbs]
3/8	13
1/2	13
1	18

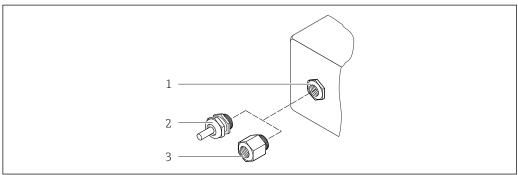
# Safety Barrier Promass 100

49 g (1.73 ounce)

# Materials Transmitter housing

Order code for "Housing", option  $\boldsymbol{A}$  "Compact, aluminum coated": Coated aluminum AlSi10Mg

#### Cable entries/cable glands



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■ 14 Possible cable entries/cable glands

- 1 Cable entry in transmitter housing, wall-mount housing or connection housing with internal thread M20 x 1.5
- 2 Cable gland M20 x 1.5
- 3 Adapter for cable entry with internal thread  $G \frac{1}{2}$  or NPT  $\frac{1}{2}$

Order code for "Housing", option A "Compact, coated aluminum"

The various cable entries are suitable for hazardous and non-hazardous areas.

Cable entry/cable gland	Material
Cable gland M20 × 1.5	Nickel-plated brass
Adapter for cable entry with internal thread G ½"	
Adapter for cable entry with internal thread NPT ½"	

#### Sensor housing

- Acid and alkali-resistant outer surface
- Stainless steel 1.4301 (304)

#### Measuring tubes

- Stainless steel 1.4539 (904L); manifold: 1.4404 (316L)
- Surface quality:
  - Not polished
  - $Ra_{max} = 0.8 \mu m (32 \mu in)$

#### **Process connections**

For all process connections: Stainless steel 1.4404 (316/316L)



List of all available process connections ( $\rightarrow \implies 27$ )

#### Seals

Welded process connections without internal seals

# **Safety Barrier Promass 100**

Housing: Polyamide

#### **Process connections**

Flanges:

- EN 1092-1 (DIN 2501)
- ASME B16.5



For information on the materials of the process connections ( $\Rightarrow \triangleq 27$ )

# Operability

#### Operating concept

#### Operator-oriented menu structure for user-specific tasks

- Commissioning
- Operation
- Diagnostics
- Expert level

#### Quick and safe commissioning

- Individual menus for applications
- Menu guidance with brief explanations of the individual parameter functions

#### Reliable operation

Operation in the following languages:

Via "FieldCare" operating tool:

English, German

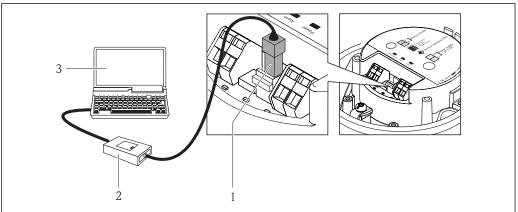
#### Efficient diagnostics increase measurement availability

- Troubleshooting measures can be called up via the operating tools and Web browser
- Diverse simulation options
- Status indicated by several light emitting diodes (LEDs) on the electronic module in the housing compartment

#### Remote operation

#### Via service interface (CDI)

This communication interface is present in the following device version: Order code for "Output", option  $\mathbf{M}$ : Modbus RS485



A001692

- 1 Service interface (CDI) of the measuring device
- 2 Commubox FXA291
- 3 Computer with "FieldCare" operating tool with COM DTM "CDI Communication FXA291"

# Certificates and approvals

# CE mark

The measuring system is in conformity with the statutory requirements of the applicable EC Directives. These are listed in the corresponding EC Declaration of Conformity along with the standards applied.

Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

# C-Tick symbol

The measuring system meets the EMC requirements of the "Australian Communications and Media Authority (ACMA)".

### Ex approval

The measuring device is certified for use in hazardous areas and the relevant safety instructions are provided in the separate "Safety Instructions" (XA) document. Reference is made to this document on the nameplate.

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The separate Ex documentation (XA) containing all the relevant explosion protection data is available from your Endress+Hauser sales center.

#### ATEX/IECEx

Currently, the following versions for use in hazardous areas are available:

#### Ex ia

Category (ATEX)	Type of protection
II2G	Ex ia IIC T6-T1 Gb
II2G	Ex ia IIC T6-T1 Gb or Ex ia IIB T6-T1 Gb
II1/2G, II2D	Ex ia IIC T6-T1 Ga/Gb or Ex ia IIB T6-T1 Ga/Gb Ex tb IIIC T* Db
II2G, II2D	Ex ia IIC T6-T1 Gb or Ex ia IIB T6-T1 Gb Ex tb IIIC T* Db

#### Modbus RS485 certification

The measuring device meets all the requirements of the MODBUS/TCP conformity test and has the "MODBUS/TCP Conformance Test Policy, Version 2.0". The measuring device has successfully passed all the test procedures carried out and is certified by the "MODBUS/TCP Conformance Test Laboratory" of the University of Michigan.

# Ordering information

Detailed ordering information is available from the following sources:

- In the Product Configurator on the Endress+Hauser website: www.endress.com → Select country → Instruments → Select device → Product page function: Configure this product
- From your Endress+Hauser Sales Center: www.endress.com/worldwide



#### Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

# Accessories

Various accessories, which can be ordered with the device or subsequently from Endress+Hauser, are available for the device. Detailed information on the order code in question is available from your local Endress+Hauser sales center or on the product page of the Endress+Hauser website: www.endress.com.

#### Communication-specific accessories

Accessories	Description
Commubox FXA291	Connects Endress+Hauser field devices with a CDI interface (= Endress+Hauser Common Data Interface) and the USB port of a computer or laptop.
	For details, see "Technical Information" TI00405C

# Service-specific accessories

Accessories	Description
Applicator	Software for selecting and sizing Endress+Hauser measuring devices:  Calculation of all the necessary data for identifying the optimum flowmeter: e.g. nominal diameter, pressure loss, accuracy or process connections.  Graphic illustration of the calculation results
	Administration, documentation and access to all project-related data and parameters over the entire life cycle of a project.
	Applicator is available:  Via the Internet: <a href="https://wapps.endress.com/applicator">https://wapps.endress.com/applicator</a> On CD-ROM for local PC installation.
W@M	Life cycle management for your plant W@M supports you with a wide range of software applications over the entire process: from planning and procurement, to the installation, commissioning and operation of the measuring devices. All the relevant device information, such as the device status, spare parts and device-specific documentation, is available for every device over the entire life cycle.  The application already contains the data of your Endress+Hauser device. Endress +Hauser also takes care of maintaining and updating the data records.
	<ul> <li>W@M is available:</li> <li>Via the Internet: www.endress.com/lifecyclemanagement</li> <li>On CD-ROM for local PC installation.</li> </ul>
FieldCare	FDT-based plant asset management tool from Endress+Hauser. It can configure all smart field units in your system and helps you manage them. By using the status information, it is also a simple but effective way of checking their status and condition.
	For details, see Operating Instructions BA00027S and BA00059S

# Supplementary documentation



- For an overview of the scope of the associated Technical Documentation, refer to the following:  $\frac{1}{2} \left( \frac{1}{2} \right) = \frac{1}{2} \left( \frac{1}{2} \right) \left( \frac{1}{2}$
- The CD-ROM provided for the device (depending on the device version, the CD-ROM might not be part of the delivery!)
- The W@M Device Viewer: Enter the serial number from the nameplate (www.endress.com/deviceviewer)
- The *Endress+Hauser Operations App*: Enter the serial number from the nameplate or scan the 2-D matrix code (QR code) on the nameplate.

#### Standard documentation

Communication	Document type	Documentation code
	Brief Operating Instructions	KA01153D
Modbus RS485	Operating Instructions	BA01261D

# Supplementary devicedependent documentation

Document type	Contents	Documentation code
Safety Instructions	ATEX/IECEx Ex i	XA01217D
	cCSAus IS	XA01218D
	INMETRO	XA01246D
	NEPSI	XA01247D
Special Documentation	Modbus RS485 Register Information	SD01165D
Installation Instructions		Specified for each individual accessory (→ 🖺 29)

# Registered trademarks

 $\mathbf{Modbus}^{\otimes}$  Registered trademark of SCHNEIDER AUTOMATION, INC.

www.addresses.endress.com

