Technical Information Tankvision Multi Scan NXA83

Inventory Management System with completely integrated software

Valid from SW version 3.0.10



Application

Tankvision is a dedicated tank inventory system. It is ideally suited for tank farms with various protocols used for communicating with the installed field devices and/or redundancy needs.

Tankvision Multi Scan performs the following tasks:

- scanning of parameters from tank gauges
- performing tank calculations
- provides data to host systems (such as PLC or DCS) via Modbus and/or OPC

Your benefits

- Approved for custody transfer applications according to NMI and PTB (in preparation)
- Global system engineering and service support
- A robust industrial operating system with embedded software ensures high stability and availability.
- Legacy protocol management; allowing gradual upgrades
- No hard disc or fans no wear out
- Volume calculations and correction included according to international standards (API/ASTM/IP tables)
- Predefined or customized operator screens via the optional touch display for typical operation of a tank farm.
- Built in web server for basic tank farm operations
- Connects to Tankvision Professional for additional functionality





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Applications

Inventory control	By using Tankvision Multi Scan to monitor the tank level and stored volume of valuable liquids remotely, owners or operators of tank farms or terminals for petroleum products and chemicals (liquids) can visualize the volume of the stored medium in real time. The data can be used to plan the inventory and distribution. The data can also be used to manage tank farm operations like pumping or transferring products. Tankvision has its unique concept using network technology. Without using proprietary software, the users can visualize and manage their valuable liquids stored in the tanks by a web browser. Tankvision Multi Scan is a flexible and cost effective solution due to its scalable architecture. The application coverage goes from small depots with only a few tanks up to refineries.
Inventory Calculations	Tankvision Multi Scan calculates inventories based on measured variables and tank capacity tables: • Observed/Gross volumes, • Net volumes and • Mass
	of products like • Hydrocarbons, • Liquefied gases, • Asphalt.
	They are corrected according to international standards, including API/ASTM tables 5/6A/B/C, 23/24A/B/C, 53/54A/B/C, 23/24E, LPG and others. This includes temperature corrections at 15 °C and 60 °F. Additionally, available pumpable volumes and water volume are calculated.
Remote configuration of measuring equipment	Some on-site operations can be avoided using remote configuration of measuring equipment during commissioning or maintenance (the availability of this feature may depend on the system configuration).
Application areas	 Tank farms in refineries Ship loading terminals Marketing and distribution terminals Pipeline terminals Logistic terminals for tanks storing products like crude oils, refined white and black products, chemicals, LPG

Function and system design

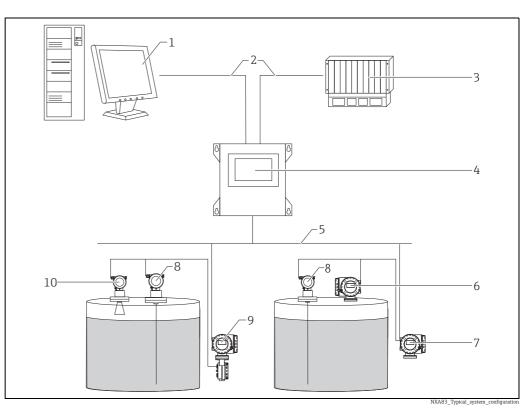
System design	Tankvision Multi Scan is designed for applications in two quite diverse use cases:
	 Acting as gateway for legacy tank instrumentation into recent Tank Inventory software (e.g. Tankvision Professional) or control systems (DCS or PLC). Where required also the redundant collection and distribution of tank parameters is managed by Tankvision Multi Scan.
	2. Forming a comprehensive all-in-one solution for smaller tank farms, realized by data access via the inbuilt Web Server functionality and optional touch screen operation.
System configuration	Tankvision Multi Scan is configured without any special software only by standard Microsoft Windows tools (Remote desktop). Network access to the Multi Scan is password protected.
	Configuration of connected tank gauges/sensors Different vendor's tools can be used to configure gauges by tunneling through the Multi Scan.
Features	 Representation of tank data Tank data can be represented graphically or in tables. Definition and management of products Product characteristics can be defined.

	 Alarms Limit alarms (high-high, high, low, low-low and other programmable alarms) can be defined for measured certain tank parameters. Reports Reports Reports can be sent to a printer (network printer or directly connected via USB) at scheduled time intervals or on demand. Volume calculation and correction Calculation tables according to API, ASTM and IP are integrated. Graphical User Interface (GUI) Tankvision uses an intuitive and optimized user interface. Remote access Any PC with the specified requirements in the Intranet can be connected to Tankvision. Redundancy Hot standby with automatic switchover, various switching rules.
Security	IT security
	We only provide a warranty if the device is installed and used as described in the Operating Instructions. The device is equipped with security mechanisms to protect it against any inadvertent changes to the device settings.
	IT security measures in line with operators' security standards and designed to provide additional

IT security measures in line with operators' security standards and designed to provide additional protection for the device and device data transfer must be implemented by the operators themselves.

Endress+Hauser can be contacted to provide support in performing this task.

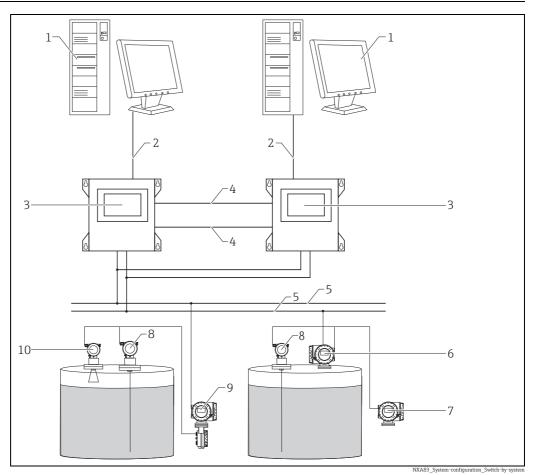
Typical system architecture



- Tankvision Professional NXA85 Workstation Ethernet/Serial DCS/PLC (Distributed control system/Programmable logic controlled) Tankvision Multi Scan NXA83 Fieldbus protocol (Modbus, Sakura V1, Whessoe WM550)

- Proservo
- 1 2 3 4 5 6 7 8 9 10 Promonitor Prothermo Tank Side Monitor Micropilot

Tankvision Multi Scan in Switch By System redundancy mode



- Tankvision Professional NXA85 Workstation
- Tankvision Professional NXA8 Ethernet Tankvision Multi Scan NXA8 Control link RS232 Fieldbus protocol Proservo Promonitor Prothermo Tank Side Monitor Micropilot
- 1 2 4 5 6 7 8 9 10

Inputs and Outputs

Power supply	Supply voltage	Frequency	Power consumption	Current consumption
	100 to 240 V _{AC}	50 to 60 Hz	40 VA	max. 0.8 A
			rtridge fuse protecting the m). The fuse is suitable for use	aains input. The fuse is rated at e at 240 V _{ac} .
Interfaces	The Multi Scan is a 1 to 8 serial port	vailable in two versio s	ns:	
	The ports can be co slave ports).	nfigured to be either i	nputs (from the field/host po	orts) or outputs (to host systems
	Multi Scan support RS232 RS485 Bi-Phase Mark Current Loop	the following electric	al interfaces:	
	In addition an Ethe	ernet port and two US	B ports are also provided.	
			or each of the serial ports, to other one indicates the rece	indicate communication activity ipt of data.
	Non isolated (bus <u>c</u> • RS-232	ground = Multi Scan c	hassis ground):	
	Optocoupler isolate RS-485 Current Loop (GF L&J Varec			
	Transformer isolate • Enraf BPM • "SAAB"/Rosemou			
Supported Input protocols (from the field)	 Protocol compati Protocol compati Protocol compati 	0 ble to Enraf GPU (Bi-	iments (RS485)	2 and 4 wire)
	•	-	•	
Device support	The Multi Scan is d Endress+Hauser: • Micropilot S + Ta • Proservo		o the following gauge and tr	ansmitter types.
	Enraf: 811 Servo Gauge 813 Mechanical 854 Servo Gauge 872 Radar Gauge 873 Radar Gauge 865 Temperatur	Gauge Transmitter e e		
	Whessoe: • 1311 Transmitte • 1315 Transmitte • ITG 50/60/70 Se	er/2006 Mechanical f	loat gauge, 1140 Servo gaug	e

	Saab: • TRL2, Rex, Pro Radar Gauges
	Varec: • 1800/1900 Mark/Space Transmitters
	Other devices supported upon request.
	A range of gauge commands are supported but the availability of these commands depends on the gauge types. The host and field communication parameters are configurable, however, a number of the above devices operate with fixed parameters.
	A total of 256 devices can be supported.
Supported output/ communication (to host system)	 Native driver to connect to Tankvision Professional (Ethernet, RS485, RS232) Modbus RTU (RS485, RS232) Modbus TCP (Ethernet) OPC DA Server to connect to Clients using version 1.0, 2.0, 3.0 (Ethernet)
	Additional protocols and variants upon request.

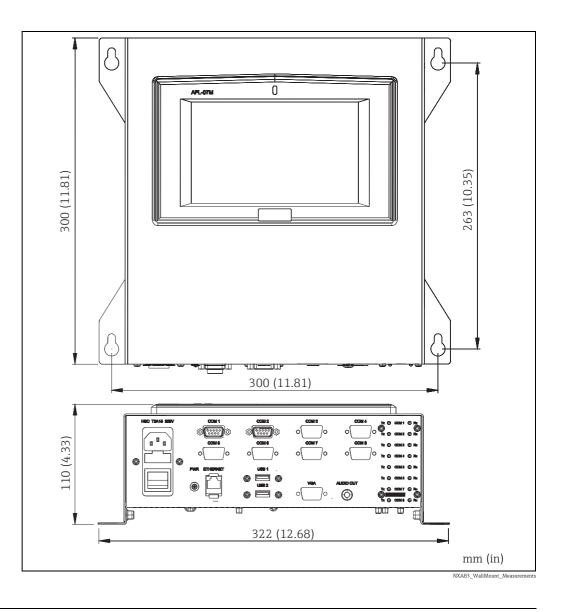
Environment

Mounting location	Indoor
Ambient temperature	0 to +40 °C (+32 to +104 °F)
Storage temperature	0 to +70 °C (+32 to +158 °F)
Relative humidity	max. 90 % at +25 °C (+77 °F) (non-condensing)
Electromagnetic compatibility (EMC)	EMC according to the requirements of the EN 61326-series and the NAMUR-recommendation EMC (NE21). Details can be found in the Declaration of Conformity.

Mechanical construction

Wall mounted versionThe wall mount version is housed in a stainless steel enclosure, suitable for wall mounting via 4 fixing
holes designed to accept M6 bolts.

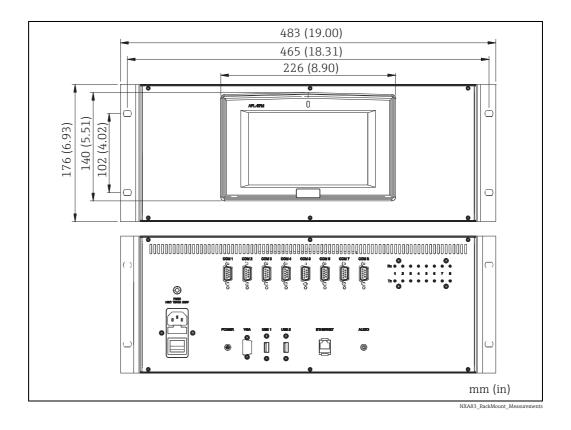
All connectors for power and signals are located on the bottom face of the enclosure. The unit should always be mounted with this face at the bottom.



Rack mounted version

The rack mount version is housed in an aluminum 4U 19 in case, which has 4 front fixing holes suitable for M6 bolts.

All power and signal connectors are located on the rear panel of the enclosure.



Depth of enclosure: 260 mm (10.24 in)

Human interface

Web Server

The Web Client can be provided on any Windows station with a network connection to the device. The installation of Microsoft Silverlight is necessary to operate the web client screens.



Home Page

L .	TK4		Alarm Config	uration		Calculated Data	
2	Primary Data					Total Observed Volume	4.963,300 m ³
3	Product Level	4.963 mm		And Person in the local division of the loca		Free Water Volume	
4	Displacer Position	4.963 mm			A	Gross Observed Volume	
5	Product Temperature	18,60 °C				Dead Stock	
,	Reference Density					Available Volume	4.963,300 m ³
	Observed Density				M	Available Room	10.036,700 m ²
	Observed Temperature	18,60 °C		-	· .	VCF	
.0	Water Level			Gauge	Programmable	Gross Standard Volume	
1	Oil Depth		Low Low	500 mm	10 mm	Net Standard Volume	
2	Product Pressure		Low	1.000 mm	20 mm	Standard Usable Volume	
3	Vapour Temperature		High	19.000 mm	80 mm	Standard Ullage Volume	
.4	Vapour Pressure		High High	19.500 mm	90 mm	Gross Mass	4.951.239 kg
.5	Movement Data					Usable Mass	4.951.239 kg
						Ullage Mass	10.012.311 kg
	Level Flow Rate	101 mm/min	Mass Flow Rate	6.	029.999 kg/hr	WCF	
	Volume Flow Rate	6.036,456 m³/hr	Time To Fill		1:39 hrs:mins	Gross Weight	4.945.944 kg
	Tank Configuration					Usable Weight	4.945.944 kg
	Tank ID	тк4	Min Operating Le	vel	0 mm	Ullage Weight	10.001.601 kg
	Tank Shape	VC	Min Operating Vo	lume	0,000 m ³	Vapour Standard Volume	
	Product Name	PREM	Max Operating Lo	evel	15.000 mm	Vapour Mass	
	API /ASTM Table	API 54B 1980	Max Operating V	olume 15.	000,000 m³	Vapour Weight	
1							
💣 Home Pa	age 🧁 Single Tank Over	viev					

Single Tank Overview

High	TK2 - 2 : Programmable Alarm: High	C4 40 0040 07 47	
and the second second	3	01.10.2012 07:17	Yes
Critical	TK2 - 2 : Programmable Alarm: High High	01.10.2012 07:17	Yes

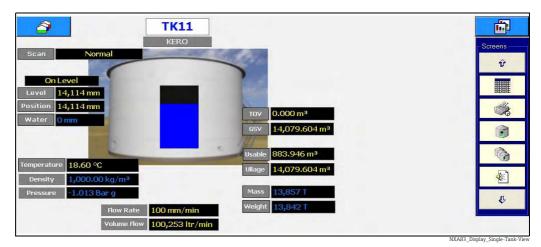
Alarm Event Viewer

Aa Aa	Views	Tank Gau	ging 🔹	Flow Type Lev	el Flow Rate	•		\$	
Tank ID	Product Name	Alarm Status	Product Level (mm)	Product Temperature (°C)	Water Level (mm)	Reference Density (kg/m³)	T.O.V (m³)	Available Room (m³)	Level Flow Rate (mm/min)
ткі	BUTANE	ОК	2.262	18,60	MO	970,00M	2.261,700	17.738,300	10
TK2	KERO	LAH	16.739	18,60	OM	1.000,00M	16.738,801	0,000	-10
ткз	BUTANE	ОК	4.263	18,60	OM	1.000,00M	4.263,400	9.736,600	10
ТК4	PREM	ОК	5.263	18,60	OM	1.000,00M	5.263,200	9.736,800	10
ткз	DERV	ОК	5.632	18,60	OM	1.000,00M	5.631,800	14.368,200	5
тк6	DERV	ОК	4.737	18,60	OM	1.000,00M	4.736,800	15.263,200	-10
тк7	DERV	ок	5,737	18,60	OM	1.000,00M	5.736,800	13,263,200	-10
ткв	PREM	ОК	9.265	18,60	OM	1.000,00M	9.265,200	10.734,800	10
тк9	DERV	ОК	7.735	18,60	OM	1.000,00M	7.734,900	11.265,100	-10
TK10	PREM	ОК	11,265	18,60	OM	1.000,00M	11.265,200	8.734,800	10
TK11	KERO	ОК	12,265	18,60	OM	1.000,00M	12.265,200	2.734,800	10
TK12	ADDATIVE	ок	13.265	18,60	OM	1.000,00M	13.265,200	5.734,800	10
TK13	BUTANE	ОК	14.267	18,60	OM	1.000,00M	14.266,900	5.733,100	10
ТК14	EMPTY	ок	15.267	18,60	OM	1.000,00M	15.266,900	0,000	10
TK15	EMPTY	ОК	16.257	18,60	OM	1.000,00M	16.256,900	0,000	10

Grid View

LCD display (optional)

The Multi Scan is available with a 7 in Widescreen LCD screen built into the front of the device, with navigation via a touch screen.



Single Tank View

1				Grid	/iew
TanklD	Product	Level mm	Temp. °C	TOV Itr	Gauge Status
TK1	BUTANE	2,322	18.60	2,321,700	On Level
TK10	PREM	11,320	18.60	11,320,300	On Level
TK11	KERO	12,320	18.60	12,320,300	On Level
TK12	ADDATIVE	13,322	18.60	13,321,900	On Level
TK13	BUTANE	14,322	18.60	14,321,900	On Level
TK14	EMPTY	15,322	18.60	15,321,900	On Level
TK15	EMPTY	16,322	18.60	16,321,900	On Level
TK2	KERO	16,677	18.60	16,677,201	On Level
ТКЗ	BUTANE	4,323	18.60	4,323,400	On Level
TK4	PREM	5,323	18.60	5,323,200	On Level
TK5	DERV	5,662	18.60	5,661,800	On Level
TK6	DERV	4,677	18.60	4,676,800	On Level
TK7	DERV	5,675	18.60	5,675,100	On Level
TK8	PREM	9,325	18.60	9,325,200	On Level
ТК9	DERV	7,680	18.60	7,679,900	On Level
Totals				144,592,50	

Grid View

Remote desktop

The Remote desktop is used for configuration purpose only. It is offering a standard Windows XP operating user interface.

Installation considerations



It is recommended to take the information contained in the Operating Instructions into consideration when designing the system architecture ($\rightarrow \square 14$).

System requirements of user PC	Check the latest information on hardware and software requirements. Please contact your local Endress+Hauser Sales Center.
Network requirements	Network switches must always be used to interconnect Tankvision components (Network hubs must never be used). Only use screened cables (Category 5 or higher).
	 NOTICE EMC requirements The legal EMC requirements are fulfilled only when a screened LAN cable is used and the cable screen is properly terminated to screened RJ45 connectors.
	 NOTICE Harsh environments Most commercial and IT infrastructure networking switches (and components) are not designed to be used within harsh environments (e.g. temperatures below +5 °C, dusty or with high levels of EMC or electrical noise). It is therefore recommended that only networking components specifically designed for industrial control purposes be used within the control room (or control cabinet) environment as part of the Tankvision system.
Shielding and Grounding	When planning the shielding and grounding for a fieldbus system, there are three important points to consider:
	 Electromagnetic compatibility (EMC) Explosion protection Safety of the personnel
	To ensure the optimum electromagnetic compatibility of systems, it is important that the system components and all cables, which connect the components, are shielded and that no portion of the system is unshielded. Ideally, the cable shields are connected to the normal metal housings of the connected field devices. Since these are generally connected to the protective earth, the shield of the bus cable is grounded many times. Keep the stripped and twisted lengths of cable shield to the
	 terminals as short as possible. This approach, which provides the best electromagnetic compatibility and personnel safety, can be used without restriction in systems with good potential equalization. In the case of systems without potential equalization, a power supply frequency (50/60 Hz) equalizing current can flow between two grounding points which, in unfavourable cases, e.g. when it exceeds the permissible shield current, may destroy the cable. To suppress the low frequency equalizing currents on systems without potential equalization, it is therefore recommended to connect the cable shield directly to the building ground (or protective earth) at one end only and to use capacitive coupling to connect all other grounding points.
	 NOTICE EMC requirements The legal EMC requirements are fulfilled only when the cable shield is grounded on both sides!

Certificates and approvals

CE mark

The measuring system meets the legal requirements of the EC-guidelines. Endress+Hauser confirms the instrument passing the required tests by attaching the CE-mark.

Ordering information

Detailed ordering information is available from the following sources:

- In the Product Configurator on the Endress+Hauser website: www.endress.com → Select country → Instruments → Select device → Product page function: Configure this product
- From your Endress+Hauser Sales Center: www.endress.com/worldwide

Product Configurator - the tool for individual product configuration

- Up-to-the-minute configuration data
- Depending on the device: Direct input of measuring point-specific information such as measuring range or operating language
- Automatic verification of exclusion criteria
- Automatic creation of the order code and its breakdown in PDF or Excel output format
- Ability to order directly in the Endress+Hauser Online Shop

Documentation

Operating Instructions

Operation manual

BA01290G

BA01288G

Installation and Maintenance manual

BA01291G

Configuration manual

BA01292G

DCC Communications Configuration

BA01289G

OPC Tank Data Server

BA01287G

Weights and Measures Additions

BA01297G

Web Client System Operation

BA01296G

Redundancy manual

Registered trademarks

MODBUS	MODBUS is a registered trademark of the MODBUS-IDA, Hopkinton, MA, USA
Microsoft, Windows, Silverlight	Microsoft, Windows and Silverlight are registered trademarks of the Microsoft Corporation
HART®	Registered trademark of HART Communication Foundation, Austin, USA
Varec®	Registered trademark of Varec, Inc. Copyright 2003
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