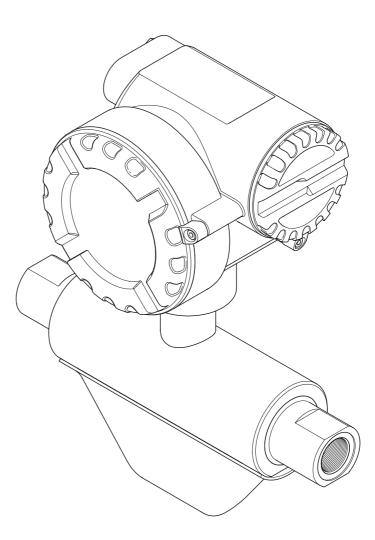


Operating Instructions

# CNGmass

MODBUS RS485

Coriolis mass flow measuring system For fueling with compressed natural gas (CNG)





BA123D/06/en/04.10 71112142 valid as of version V 1.01.00 (Device software)

## Table of contents

1	Safety instructions 5
1.1 1.2 1.3 1.4 1.5 1.6	Designated use5Installation, commissioning and operation5Operational safety5Return6Notes on safety conventions and icons6Symbols on nameplates6
2	Identification
2.1	Device designation72.1.1Nameplate of the transmitter72.1.2Nameplate of the sensor82.1.3Additional name plate for approval for custody transfer82.1.4Nameplate for connections9
2.2 2.3	2.1.5Additional sign – position of the rupture disk9Certificates and approvals10Registered trademarks10
3	Installation 11
3.1	Incoming acceptance, transport and storage113.1.1Incoming acceptance113.1.2Transport113.1.3Storage11
3.2	Installation conditions       11         3.2.1       Dimensions       11         3.2.2       Inlet and outlet runs       11         3.2.3       Vibrations       11         3.2.4       Limiting flow       11
3.3 3.4	Installation instructions123.3.1Turning the transmitter housing12Post-installation check12
4	Wiring 13
4.1 4.2 4.3 4.4	MODBUS RS485 cable specifications134.1.1 Shielding and grounding14Connecting the measuring unit154.2.1 Transmitter connection154.2.2 Terminal assignment16Degree of protection16Post-connection check17
5	Operation 18
5.1 5.2	Quick operation guide18MODBUS RS485 communication195.2.1MODBUS RS485 technology195.2.2MODBUS telegram215.2.3MODBUS function codes225.2.4Maximum number of writes225.2.5MODBUS register addresses235.2.6MODBUS regror messages255.2.7MODBUS auto-scan buffer265.2.8Integer scaling of the measured variables29

5.3	5.2.9Configuring the device address
	5.3.2 Device description files for operating programs
6	Commissioning
6.1	Function check
6.2	Switching on the measuring device
6.3	Zero point adjustment
	6.3.1 Preconditions for a zero point adjustment 31
	6.3.2 Performing a zero point adjustment 32
6.4	Memory (HistoROM) 32
	6.4.1 HistoROM/S-DAT (sensor-DAT) 32
7	Custody transfer measurement33
7.1	Suitability for custody transfer measurement, approval
	by the Standards Authorities, repeated calibration due to
	legal metrology controls
	7.1.1 Approval for custody transfer
	<ul><li>7.1.2 Verification process</li></ul>
	7.1.4 Disabling custody transfer mode
•	
8	Maintenance
8.1	External cleaning 35
9	Accessories/Spare parts
9.1	Instrument-specific spare parts
9.2	Service-specific accessories
10	Troubleshooting
10.1	Self-monitoring
10.2	Diagnosis using light emitting diode (LED) 38
10.3	Messages (FieldCare) 39
10.4	Errors without messages 41
10.5	Spare parts
10.6	Response of outputs to errors
10.7 10.8	Removing and installing the meter electronics 43 Return 44
10.8	Disposal
10.10	Software history
11	Technical data
11.1	Technical data at a glance
11.1	11.1.1         Applications         45
	11.1.2 Function and system design
	11.1.3 Input
	11.1.4 Output
	11.1.5 Power supply 47
	11.1.6 Performance characteristics

	11.1.8 Operating conditions: Environment4811.1.9 Operating conditions: Process4911.1.10 Mechanical construction5011.1.11 Human interface5111.1.12 Certificates and approvals5111.1.13 Ordering information5211.1.14 Accessories/spare parts5211.1.15 Documentation52
12	Appendix – Device Functions 53
12.1	Display of function matrix
12.2	Block "SECURITY" 57
	12.2.1 Group "SECURITY" 57
12.3	Block "MEASURED VARIABL" 57
	12.3.1 Group "MEASURING VALUES" 57
10.4	12.3.2 Group "SYSTEM UNITS"
12.4	Block "TOTALIZER"
10 5	12.4.1 Group "TOTALIZER (1 to 3)"
12.5	Block "OUTPUTS"
	"PULSE/FREQUENCY OUTPUTS (1 to 2)" 64
12.6	Block "BASIC FUNCTION"
12.0	12.6.1 Group "MODBUS RS485"
	12.6.2 Group "PROCESSPARAMETER"
	12.6.3 Group "SYSTEM PARAMETER"
	12.6.4 Group "SENSOR DATA"
12.7	Block "SUPERVISION"
	12.7.1 Group "SYSTEM" 92
	12.7.2 Group "VERSION-INFO"
	12.7.3 Group "MESSAGE CATEGORY" 97
	12.7.4 Group "MESSAGE HISTORY" 99
Inde	x

## 1 Safety instructions

## 1.1 Designated use

The measuring device described in these operating instructions may be used for measuring the mass or volume flow measurement of Compressed Natural Gas (CNG).

Resulting from incorrect use or from use other than that designated the operational safety of the measuring devices can be suspended. The manufacturer accepts no liability for damages being produced from this.

## 1.2 Installation, commissioning and operation

Note the following points:

- Installation, connection to the electricity supply, commissioning and maintenance of the measuring device must be carried out by trained, qualified specialists authorized to perform such work by the facility's owner-operator. The specialist must have read and understood these Operating Instructions and must follow the instructions they contain.
- The device must be operated by persons authorized and trained by the facility's owner-operator. Strict compliance with the instructions in the Operating Instructions is mandatory.
- The CNGmass is a device for measuring gas under high pressure. Therefore, professional design of the system and proper installation of all pressure-bearing parts is of vital importance for long-term safe operation.
- Endress+Hauser will be happy to assist in clarifying the corrosion resistance properties of materials wetted by special fluids, including fluids used for cleaning. However, small changes of temperature, concentration or degree of contamination in the process can result in differences in corrosion resistance. Therefore, Endress+Hauser provides no warranty and assumes no liability with regard to corrosion resistance of fluid wetted materials in any given application. The user is responsible for choosing suitable fluid wetted materials in the process.
- The installer must ensure that the measuring system is correctly wired in accordance with the wiring diagrams.
- The user must attach an external switch for disconnecting the power supply in an emergency. The relationship between this switch and the measuring instrument or part of the system in which the instrument is located must be identified clearly and unambiguously.
- Invariably, local regulations governing the maintenance and repair of electrical devices apply.

## 1.3 Operational safety

Note the following points:

- Measuring systems for use in hazardous environments are accompanied by separate "Ex documentation", which is an integral part of these Operating Instructions. Strict compliance with the installation instructions and ratings as stated in this supplementary documentation is mandatory. The symbol on the front of this supplementary Ex documentation indicates the approval and the inspection body ( Europe, USA, @ Canada).
- The measuring device complies with the general safety requirements in accordance with EN 61010, the EMC requirements of IEC/EN 61326, and NAMUR recommendation NE 21.
- The manufacturer reserves the right to modify technical data without prior notice. Your Endress+Hauser distributor will supply you with current information and any updates to these Operating Instructions.

## 1.4 Return

The following procedures must be carried out before a flowmeter requiring repair or calibration, for example, is returned to Endress+Hauser:

- Always enclose a duly completed "Declaration of Contamination" form. Only then can Endress+Hauser transport, examine and repair a returned device.
- Enclose special handling instructions if necessary, for example a safety data sheet as per Regulation (EC) 1907/2006 REACH.
- Remove all residues. Pay special attention to the grooves for seals and crevices which could contain residues. This is particularly important if the substance is hazardous to health, e.g. flammable, toxic, caustic, carcinogenic etc.

#### Note!

You will find a preprinted "Declaration of Contamination and Cleaning" form at the back of this operating manual.



- Warning!
  - Do not return a measuring device if it is not absolutely certain that all traces of hazardous substances have been removed, e.g. substances which have penetrated crevices or diffused through plastic.
  - Costs incurred for waste disposal and injury (burns etc.) due to inadequate cleaning will be charged to the owner-operator.

## 1.5 Notes on safety conventions and icons

The devices are designed to meet state-of-the-art safety requirements, have been tested, and left the factory in a condition in which they are safe to operate. The devices comply with the applicable standards and regulations in accordance with EN 61010 "Safety requirements for electrical equipment for measurement, control and laboratory use". They can, however, be a source of danger if used incorrectly or for other than the designated use.

Consequently, always pay particular attention to the safety instructions indicated in these Operating Instructions by the following icons:



#### Warning!

"Warning" indicates an action or procedure which, if not performed correctly, can result in injury or a safety hazard. Comply strictly with the instructions and proceed with care.



#### Caution!

"Caution" indicates an action or procedure which, if not performed correctly, can result in incorrect operation or destruction of the measuring device. Comply strictly with the instructions.



#### Note!

"Note" indicates an action or procedure which, if not performed correctly, can have an indirect effect on operation or trigger an unexpected response on the part of the device.

## 1.6 Symbols on nameplates

The following symbol appears on nameplates (refer to the corresponding documentation):

L

In the case of devices for potentially explosive atmospheres, a documentation code appears, representing supplementary Ex documentation that it is mandatory to read.

## 2 Identification

## 2.1 Device designation

The flow measuring system is a compact measuring device.

### 2.1.1 Nameplate of the transmitter

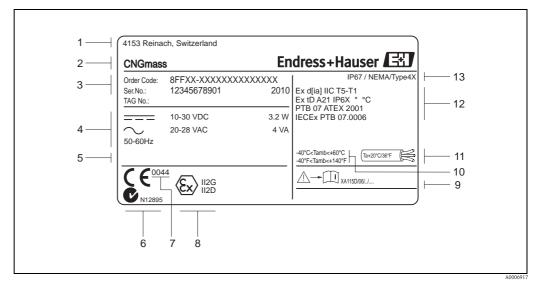
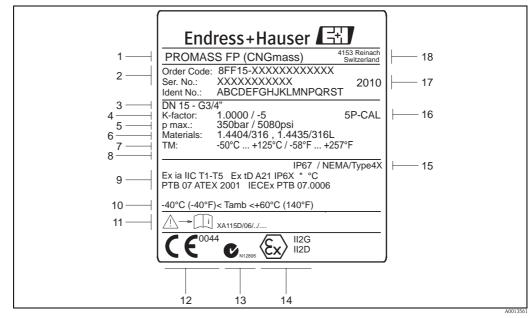


Fig. 1: Nameplate data for the transmitter (example)

- 1 Production site
- 2 Type of device
- 3 Order code / Serial number / Year of manufacture: See the specifications on the order confirmation for the meanings of the individual letters and digits
- 4 Power supply / frequency / power consumption
- 5 Reserved for information on special products
- 6 C-Tick symbol
- 7 Notified body for quality assurance monitoring
- 8 Equipment group and equipment category as per directive 94/9/EC
- 9 Associated Ex documentation
- *10 Permitted ambient temperature*
- 11 Cable temperature
- *12 Identification of the type of protection, explosion group, temperature class, ingress protection as well as number of EC type-examination certificate*
- 13 Degree of protection

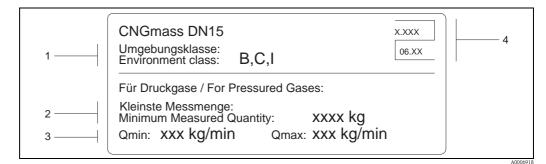


#### 2.1.2 Nameplate of the sensor

Fig. 2: Nameplate data for the sensor (example)

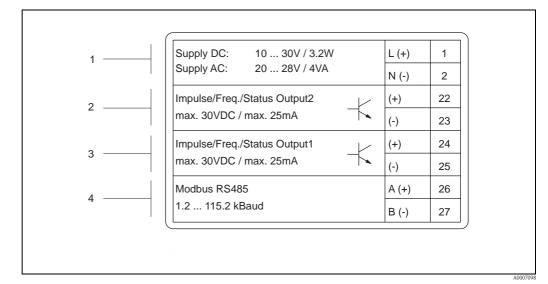
- 1 Sensor type
- 2 Order code / Serial number: See the specifications on the order confirmation for the meanings of the individual letters and digits
- 3 Process connection
- 4 Flow calibration factor
- 5 Maximum process pressure
- 6 Materials
- 7 Process temperature range
- 8 Reserved for information on special products
- 9 Identification of the type of protection, explosion group, temperature class, ingress protection as well as number of EC type-examination certificate
- 10 Permitted ambient temperature
- 11 Associated Ex documentation
- 12 Notified body for quality assurance monitoring
- 13 C-Tick symbol
- 14 Equipment group and equipment category as per directive 94/9/EC
- 15 Degree of protection
- 16 Additional information: with 5-point calibration
- 17 Year of manufacture
- 18 Production site

### 2.1.3 Additional name plate for approval for custody transfer



*Fig. 3:* Additional plate for the approval for custody transfer (example)

- 1 Ambient classes
- 2 Minimum measurement quantity for compressed gases
- 3 Flow measuring range  $Q_{min}$  to  $Q_{max in kg/min}$
- 4 Symbol for custody transfer consisting of the number and issue date



### 2.1.4 Nameplate for connections

*Fig. 4:* Nameplate specifications for transmitter connections (example)

- 1 Terminal assignment for power supply
- 2 Terminal assignment pulse/frequency/status output
- 3 Terminal assignment pulse/frequency/status output
- 4 Terminal assignment MODBUS RS485

## 2.1.5 Additional sign – position of the rupture disk

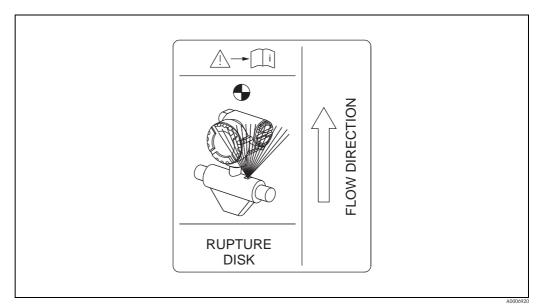


Fig. 5: Additional sign regarding the position of the rupture disk (RUPTURE DISK)



#### Note!

Additional information on the burst pressure  $\rightarrow a$  49.

## 2.2 Certificates and approvals

The devices are designed in accordance with good engineering practice to meet state-of-the-art safety requirements, have been tested, and left the factory in a condition in which they are safe to operate.

The measuring devices comply with the applicable standards and regulations in accordance with EN 61010 - 1, "Safety requirements for electrical equipment for measurement, control and laboratory use" and with the EMC requirements of IEC/EN 61326.

The measuring system described in these Operating Instructions thus complies with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.

The measuring system meets the EMC requirements of the Australian Communications and Media Authority (ACMA).

The measuring device meets all the requirements of the MODBUS/TCP conformity and integration test and holds the "MODBUS/TCP Conformance Test Policy, Version 2.0". The measuring device has successfully passed all the test procedures carried out and is certified by the "MODBUS/TCP Conformance Test Laboratory" of the University of Michigan.

## 2.3 Registered trademarks

MODBUS®

Registered trademark of the MODBUS Organization

HistoROM<sup>™</sup>, S-DAT<sup>®</sup>, FieldCare<sup>®</sup>, Fieldcheck<sup>®</sup>, Applicator<sup>®</sup> Registered or registration-pending trademarks of Endress+Hauser Flowtec AG, Reinach, CH

## 3 Installation

## 3.1 Incoming acceptance, transport and storage

### 3.1.1 Incoming acceptance

On receipt of the goods, check the following points:

- Is the packaging or content damaged?
- Is anything missing from the shipment and does the scope of supply match your order?

### 3.1.2 Transport

Comply with the following instructions when unpacking the device and transporting it to its final location:

- Transport the devices in the containers in which they are delivered.
- The covers or caps fitted to the process connections prevent mechanical damage to the sealing faces and the ingress of foreign matter to the measuring tube during transportation and storage. Consequently, do not remove these covers or caps until immediately before installation.

### 3.1.3 Storage

Note the following points:

- Pack the measuring device in such a way as to protect it reliably against impact for storage (and transportation). The original packaging provides optimum protection.
- The permitted storage temperature is -40 to +80 °C (-40 to 176 °F), preferably +20 °C (+68 °F).
- Do not remove the protective caps on the process connections until you are ready to install the device.
- The measuring device must be protected against direct sunlight during storage in order to avoid unacceptably high surface temperatures.

## 3.2 Installation conditions

No special measures such as supports are necessary. Design features of the instrument absorb external forces.

### 3.2.1 Dimensions

All the dimensions and lengths of the sensor and transmitter are provided in the separate documentation entitled "Technical Information"  $\rightarrow \textcircled{}{}$  52.

### 3.2.2 Inlet and outlet runs

No special precautions need to be taken for fittings which create turbulence (valves, elbows, T-pieces etc.).

### 3.2.3 Vibrations

The high oscillation frequency of the measuring tubes ensures that the correct operation of the measuring system is not influenced by pipe vibrations. Consequently, the sensors require no special measures for attachment.

### 3.2.4 Limiting flow

Limiting flow information  $\rightarrow \square 45$ .

## 3.3 Installation instructions

### 3.3.1 Turning the transmitter housing

The transmitter housing can be rotated counterclockwise continuously up to 360°.

- 1. Loosen the Allen setscrew (1) partially, but do not unscrew it all the way.
- 2. Rotate the transmitter housing into the desired position.
- 3. Tighten the Allen setscrew (1).

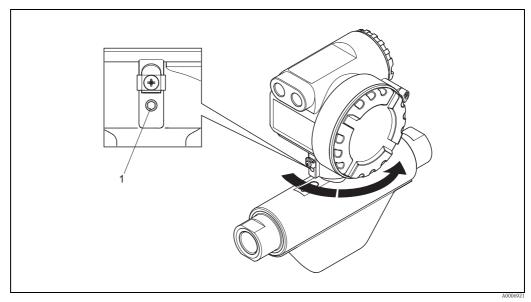


Fig. 6: Rotating the transmitter housing

## 3.4 Post-installation check

Perform the following checks after installing the measuring device in the pipe:

Device condition and specifications	Notes
Is the measuring instrument damaged, particularly the sealing surfaces of the process connection (visual inspection)?	-
Is the adhesive label of the rupture disk intact?	$\rightarrow \square 9$
Does the device correspond to specifications at the measuring point, including process temperature and pressure, ambient temperature, measuring range etc.?	→ 🖹 45
Installation	Notes
Do the process connections used correspond to the existing process conditions (pressure, temperature) and the specified seal design on the sensor side?	-
Does the arrow on the sensor nameplate match the direction of flow through the pipe?	-
Are the measuring point number and labeling correct (visual inspection)?	-
Is the orientation chosen for the sensor correct, in other words suitable for sensor type and fluid temperature?	→ 🖹 11
Process environment / process conditions	Notes
Is the measuring device protected against moisture and direct sunlight?	_

## 4 Wiring



### Warning!

When connecting Ex-certified devices, see the notes and diagrams in the Ex-specific supplement to these Operating Instructions. Please do not hesitate to contact your Endress+Hauser sales office if you have any questions.

## Note!

The measuring device does not have an internal disconnecting device. Therefore, assign a switch or circuit breaker to the measuring device with which the voltage supply line can be disconnected from the power system.

## 4.1 MODBUS RS485 cable specifications

In the EIA/TIA-485 standard, two versions (cable type A and B) are specified for the bus line and can be used for all transmission rates. However, we recommend you use cable type A. The cable specification for cable type A is provided in the following table:

Cable type A	
Characteristic impedance	120 Ω
Cable capacitance	< 30 pF/m (< 9.2 pF/ft)
Core cross-section	> 0.34 mm <sup>2</sup> (AWG 22)
Cable type	Twisted pairs
Loop-resistance	$\leq$ 110 $\Omega/km (\leq 0.034 \Omega/ft)$
Signal damping	Max. 9 dB over the entire length of the cable cross-section
Shielding	Copper braided shielding or braided shielding and foil shielding

Note the following points for the bus structure:

- All the measuring devices are connected in a bus structure (line).
- Using cable type A and with a transmission rate of 115200 Baud, the maximum line length (segment length) of the MODBUS RS485 system is 1200 m (3936 ft).
  - The total length of the spurs may not exceed a maximum of 6.6 m (21.7 ft) here.
- A maximum of 32 users are permitted per segment.
- Each segment is terminated at either end with a terminating resistor.
- The bus length or the number of users can be increased by introducing a repeater.

#### 4.1.1 Shielding and grounding

When planning the shielding and grounding for a fieldbus system, there are three important points to consider:

- Electromagnetic compatibility (EMC)
- Explosion protection
- Employee safety

To ensure the optimum electromagnetic compatibility of systems, it is important that the system components and above all the cables, which connect the components, are shielded and that no portion of the system is unshielded. Ideally, the cable shields are connected to the normally metal housings of the connected field devices. Since these are generally connected to the protective ground, the shield of the bus cable is grounded many times. Make sure that the stripped and twisted lengths of cable shield to the terminals are as short as possible.

This approach, which provides the best electromagnetic compatibility and employee safety, can be used without restriction in systems with optimum potential equalization.

In the case of systems without potential equalization, a mains frequency (50 Hz) equalizing current can flow between two grounding points which can destroy the cable in unfavorable cases, e.g. when it exceeds the permissible shield current.

To suppress the low frequency equalizing currents on systems without potential equalization, it is therefore recommended to connect the cable shield directly to the building ground (or protective ground) at one end only and to use capacitive coupling to connect all other grounding points.

Caution!

The legal EMC requirements are fulfilled **only** when the cable shield is grounded on both sides!

## 4.2 Connecting the measuring unit

### 4.2.1 Transmitter connection



- Warning!
  Risk of electric shock. Switch off the power supply before opening the device. Do not install or wire the device while it is connected to the power supply. Failure to comply with this precaution can result in irreparable damage to the electronics.
- Risk of electric shock. Connect the protective ground to the ground terminal on the housing before the power supply is applied unless special protection measures have been taken.
- Compare the specifications on the nameplate with the local supply voltage and frequency. The national regulations governing the installation of electrical equipment also apply.
- 1. Detach the safety claw (a) and remove the cover of the connection compartment (b) from the transmitter housing.
- 2. Feed the signal cable (c) and power supply cable (d) through the appropriate cable entries.
- 3. Perform wiring in accordance with the terminal assignment ( $\rightarrow \equiv 16$ ).
- 4. Screw the cover of the connection compartment (b) firmly onto the transmitter housing and retighten the safety claw (a).

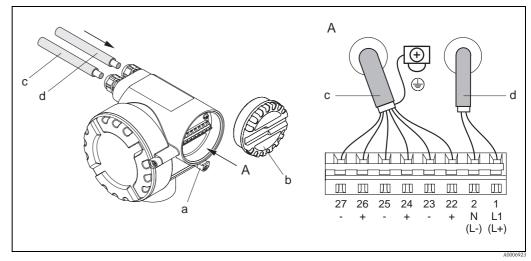


Fig. 7: Connecting the transmitter, cable cross-section: max. 2.5 mm<sup>2</sup> (14 AWG)

A View A

- a Safety claw
- *b Connection compartment cover*
- c Signal cable: terminal Nos. 22 to 27
- (shield for MODBUS RS485 is mandatory; shield for pulse, frequency and status outputs is not required, but recommended)
- d Cable for power supply: 20 to 28 V AC, 10 to 30 V DC – Terminal No. 1: L1 for AC, L+ for DC
  - Terminal No. 2: N for AC, L- for DC



- The behavior of the measuring instrument below a supply voltage of 10 VDC is not defined. Correct function can no longer be guaranteed. We recommend switching off the measuring instrument if the supply voltage falls below that specified.
- Operation at a supply voltage of 30 VDC or 28 VAC can destroy the measuring instrument. We
  recommend limiting the supply voltage to the specified range using corresponding protective
  elements or other measures.

### 4.2.2 Terminal assignment

Electrical values for outputs  $\rightarrow \ge 46$ .

	Terminal No. (outputs)		
Order version	22 (+) / 23 (-)	24 (+) / 25 (-)	26 (+) / 27 (-)
Fixed communication board (permanent assignment)			
8FF**_******N         Pulse / frequency /status output 2		Pulse / frequency /status output 1	MODBUS RS485

## 4.3 Degree of protection

The measuring device fulfills all the requirements for IP 67.

Compliance with the following points is mandatory following installation in the field or servicing, in order to ensure that IP 67 protection is maintained:

- The housing seals must be clean and undamaged when inserted into their grooves. The seals must be dried, cleaned or replaced if necessary.
- The screws and screw covers must be firmly tightened.
- The cables used for connection must be of the specified outside diameter (8 to 12 mm / 0.32 to 0.47").
- The cable entries must be firmly tightened (point  $\mathbf{a} \rightarrow \square \mathbf{8}$ ).
- The cable must loop down in front of the cable entry ("water trap") (point b → ∞ 8). This arrangement prevents moisture penetrating the entry.

#### 🗞 Note!

The cable entries may not point up.

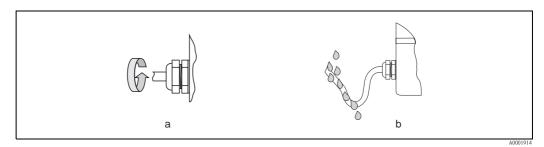


Fig. 8: Installation instructions, cable entries

- Remove all unused cable entries and insert plugs instead.
- Do not remove the grommet from the cable entry.

#### Caution!

Do not loosen the screws of the sensor housing, as otherwise the degree of protection guaranteed by Endress+Hauser no longer applies.

## 4.4 Post-connection check

Perform the following checks after completing electrical installation of the measuring device:

Device condition and specifications	Notes
Are cables or the device damaged (visual inspection)?	-
Electrical connection	Notes
Does the supply voltage match the specifications on the nameplate? Is the protective ground connected?	20 to 28 V AC (45 to 65 Hz) 10 to 30 V DC
Do the cables comply with the specifications?	→ <b>1</b> 3
Do the cables have adequate strain relief?	-
Is the cable type route completely isolated? Without loops and crossovers?	-
Are the power supply and signal cables correctly connected?	→ Wiring diagram inside the cover of the terminal compartment
Are all screw terminals firmly tightened?	-
Are all cable entries installed, firmly tightened and correctly sealed? Cables looped as "water traps"?	$\rightarrow$ 16, "Degree of protection" section
Are all housing covers installed and firmly tightened?	-
Fieldbus electrical connection	Notes
Has each fieldbus segment been terminated at both ends with a bus terminator?	→ 🖹 13
Has the max. length of the fieldbus cable been observed in accordance with the specifications?	→ <b>■</b> 13
Has the max. length of the spurs been observed in accordance with the specifications?	→ 🖹 13
Is the fieldbus cable fully shielded and correctly grounded?	→ <b>1</b> 4

## 5 Operation

## 5.1 Quick operation guide

You have the following option for configuring and commissioning the device:

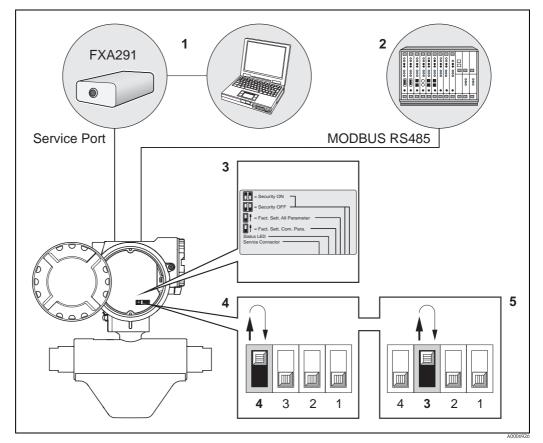


Fig. 9: Method of operating MODBUS RS485 devices

- 1 Configuration/operating program for operating via the service interface FXA291 (e.g. FieldCare)
- 2 Operation via MODBUS RS485 process control system
- 3 Situation sticker of the various DIP switch positions and their function (explanations of DIP switches 2 and  $1 \rightarrow \square$  33 et seq.)
- 4 Operation via device-internal DIP switch (4):
   If the DIP switch (4) is switched upwards, the device restores the factory settings of the communication parameters of the MODBUS RS485 (return it afterwards to its original lower position).
- 5 Operation via device-internal DIP switch (3):
  - If the DIP switch (3) is switched upwards, the device restores the factory settings of all communication parameters of the MODBUS RS485 (return it afterwards to its original lower position).



#### Note!

The DIP switches must stay at least 2 second in the desired position, until the appropriate reaction takes place.

Setting back parameters can require several minutes, followed by a start-up of the device. Meanwhile the light emitting diode permanently shines orange.

The power supply must not be switched off while the factory settings are being restored.

## 5.2 MODBUS RS485 communication

### 5.2.1 MODBUS RS485 technology

The MODBUS is an open, standardized fieldbus system which is deployed in the areas of manufacturing automation, process automation and building automation.

#### System architecture

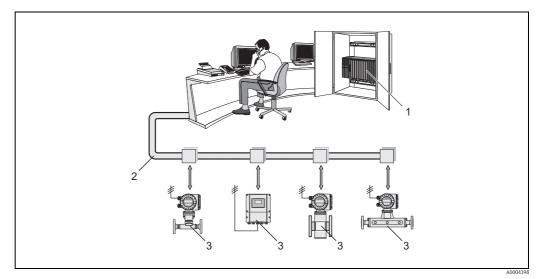
The MODBUS RS485 is used to specify the functional characteristics of a serial fieldbus system with which distributed, digital automation systems are networked together. The MODBUS RS485 distinguishes between master and slave devices.

#### Master devices

Master devices determine the data traffic on the fieldbus system. They can send data without an external request.

Slave devices

Slave devices, like this measuring device, are peripheral devices. They do not have their own access rights to the data traffic of the fieldbus system and only send their data due to an external request from a master.



*Fig. 10: MODBUS RS485 system architecture* 

- 1 MODBUS master (PLC etc.)
- 2 MODBUS RS485
- 3 MODBUS slave (measuring devices etc.)

#### Master/slave communication

A distinction is made between two methods of communication with regard to master/slave communication via MODBUS RS485:

#### Polling (request-response-transaction)

The master sends a request telegram to **one** slave and waits for the slave's response telegram. Here, the slave is contacted directly due to its unique bus address (1 to 247).

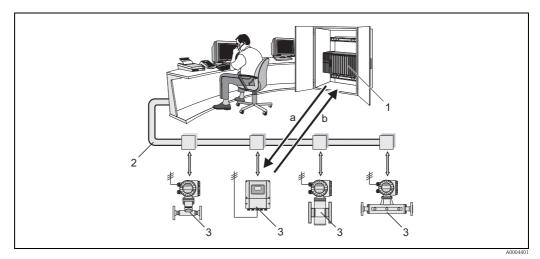
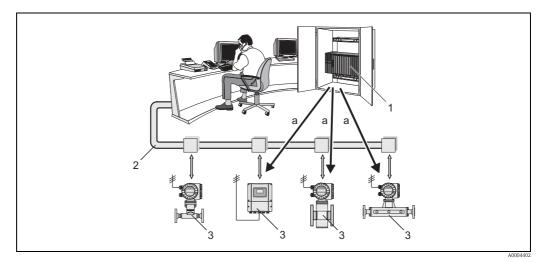


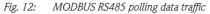
Fig. 11: MODBUS RS485 polling data traffic

- 1 MODBUS master (PLC etc.)
- 2 MODBUS RS485
- 3 MODBUS slave (measuring devices etc.)
- a Request telegram to this one specific MODBUS slave
- b Response telegram to the MODBUS master

#### Broadcast message

By means of the global address 0 (broadcast address), the master sends a command to all the slaves in the fieldbus system. The slaves execute the command without reporting back to the master. Broadcast messages are only permitted in conjunction with write function codes.





- *MODBUS master (PLC etc.)*
- 2 MODBUS RS485
- *3 MODBUS slave (measuring devices etc.)*
- a Broadcast message command to all MODBUS slaves (request is executed without a response telegram to the master)

### 5.2.2 MODBUS telegram

#### General

The master-slave process is used for data exchange. Only the master can initiate data transmission. Following the prompt, the slave sends the master the necessary data as a response telegram or executes the command requested by the master.

#### **Telegram structure**

The data is transferred between the master and slave by means of a telegram. A request telegram from the master contains the following telegram fields:

Telegram structure:

Slave address         Function code         Data         Check sum	
--	--

Slave address

The slave address can be in an address range from 1 to 247.

The master talks to all the slaves simultaneously by means of the slave address 0 (broadcast message).

Function code

The function code determines which read, write and test operations should be executed by means of the MODBUS protocol.

Function codes supported by the measuring device  $\rightarrow$   $\supseteq$  22

Data

Depending on the function code, the following values are transmitted in this data field:

- Register start address (from which the data are transmitted)

- Number of registers
- Write/read data
- Data length
- etc.
- Check sum (CRC or LRC check)

The telegram check sum forms the end of the telegram.

The master can send another telegram to the slave as soon as it has received an answer to the previous telegram or once the time-out period set at the master has expired. This time-out period can be specified or modified by the user and depends on the slave response time.

If an error occurs during data transfer or if the slave cannot execute the command from the master, the slave returns an error telegram (exception response) to the master.

The slave response telegram consists of telegram fields which contain the requested data or which confirm that the action requested by the master has been executed. It also contains a check sum.

### 5.2.3 MODBUS function codes

The function code determines which read, write and test operations should be executed by means of the MODBUS protocol. The measuring device supports the following function codes:

Function code	Name in accordance with MODBUS specification	Description	
03	READ HOLDING REGISTER	Reads one or more registers of the MODBUS slave. 1 to a maximum of 125 consecutive registers (1 register = 2 byte) can be read with a telegram. <b>Application:</b> For reading measuring device parameters with read and write access, such as reading the batch quantity.	
04	READ INPUT REGISTER	Reads one or more registers of the MODBUS slave. 1 to a maximum of 125 consecutive registers (1 register = 2 byte) can be read with a telegram. <b>Application:</b> For reading measuring device parameters with read access, such as reading the measured values (mass flow, temperature etc.).	
06	WRITE SINGLE REGISTERS	<ul> <li>Writes a single slave register with a new value.</li> <li>Application:</li> <li>For writing just one measuring device parameter, such as writing the batch quantity or resetting the totalizer.</li> <li>Note!</li> <li>Function code 16 is used for writing several registers by means of just one telegram.</li> </ul>	
08	DIAGNOSTICS	<ul> <li>Checks the communication connection between the master and slave. The following diagnostics codes are supported:</li> <li>Sub-function 00 = Return query data (loopback test)</li> <li>Sub-function 02 = Return diagnostics register</li> </ul>	
16	WRITE MULTIPLE REGISTERS	<ul> <li>Writes several slave registers with a new value.</li> <li>A maximum of 120 consecutive registers can be written with a telegram.</li> <li>Application:</li> <li>For writing several measuring device parameters, such as writing the batch quantity and resetting the totalizer.</li> </ul>	
23	READ/WRITE MULTIPLE REGISTERS	Simultaneous reading and writing of 1 to max. 118 registers in a telegram. Write access is executed before read access. <b>Application:</b> For writing and reading several measuring device parameters, such as writing the batch quantity and the correction quantity and reading the totalizer value.	



Note!

- Broadcast messages are only permitted with function codes 06, 16 and 23.
- The measuring device does not differentiate between function codes 03 and 04. These codes have the same result.

### 5.2.4 Maximum number of writes

If a nonvolatile device parameter is modified via the MODBUS function codes 06, 16 or 23, this change is saved in the EEPROM of the measuring device.

The number of writes to the EEPROM is technically restricted to a maximum of 1 million. Attention must be paid to this limit since, if exceeded, it results in data loss and measuring device failure. For this reason, avoid constantly writing nonvolatile device parameters via the MODBUS!

### 5.2.5 MODBUS register addresses

Each device parameter has its own register address. The MODBUS master uses this register address to talk to the individual device parameters and access the device data.

The register addresses of the individual device parameters can be found in Chapter 12 "Appendix – Device Functions" ( $\rightarrow \triangleq 53$ ), under the parameter description in question.

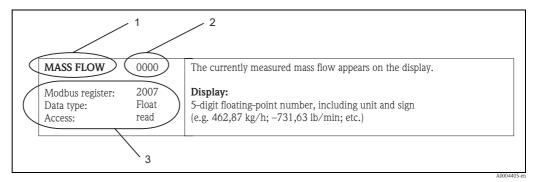


Fig. 13: Example of how a function description is illustrated in the "Description of Device Parameters" manual

- *1* Name of the function
- 2 Number of the function (appears on the local display; is **not** identical to the MODBUS register address)
- 3 Information on communication via MODBUS RS485
  - MODBUS register (information in decimal numerical format)
    - Data type: Float, Integer or String
    - Possible ways of accessing the function:
       read = read access via function codes 03, 04 or 23
      - write = write access via function codes 06, 16 or 23

#### MODBUS register address model

The MODBUS RS485 register addresses of the measuring device are implemented in accordance with "MODBUS Applications Protocol Specification V1.1".



Note!

In addition to the specification mentioned above, systems are also deployed which work with a register address model in accordance with the "Modicon MODBUS Protocol Reference Guide (PI-MBUS-300 Rev. J)" specification. With this specification, the register address is extended, depending on the function code used. A "3" is put in front of the register address in the "read" access mode and a "4" in the "write" access mode.

Function code	Access type	Register in accordance with: "MODBUS Applications Protocol Specification"		Register in accordance with: "Modicon MODBUS Protocol Reference Guide"
03 04	Read	XXXX	$\rightarrow$	3XXXX
23		Example: mass flow = 2007		Example: mass flow = 32007
06	Write	XXXX	$\rightarrow$	4XXXX
16 23		Example: reset totalizer = 6401		Example: reset totalizer = 46401

#### **Response times**

The time it takes a measuring device to respond to a request telegram from the MODBUS master is typically 25 to 50 ms. If faster response times are needed for time-critical applications (e.g. batching applications), the "auto-scan buffer" is to be used.



Note!

It may take longer for a command to be executed in the device. The data is not updated until the command has been executed. Especially write commands are affected by this!

#### Data types

The following data types are supported by the measuring device:

• **FLOAT** (floating-point numbers IEEE 754) Data length = 4 bytes (2 registers)

Byte 3	Byte 2	Byte 1	Byte 0
SEEEEEE	EMMMMMMM	MMMMMMM	МММММММ
S – cign			

S = sign

E = exponent

M = mantissa

#### INTEGER

Data length = 2 bytes (1 register)

Byte 1	Byte 0
Most significant byte	Least significant byte
(MSB)	(LSB)

#### STRING

Data length = depends on device parameter,

e.g. illustration of a device parameter with a data length = 18 bytes (9 registers):

Byte 17	Byte 16	to	Byte 1	Byte 0
Most significant byte (MSB)		to		Least significant byte (LSB)

#### Byte transmission sequence

Byte addressing, i.e. the transmission sequence of the bytes, is not specified in the MODBUS specification. For this reason, it is important to coordinate the addressing method between the master and slave during commissioning. This can be configured in the measuring device by means of the "BYTE ORDER" parameter ( $\rightarrow \textcircled{1}{2}$  78).

The bytes are transmitted depending on the option selected in the "BYTE ORDER" parameter:

#### FLOAT:

	Sequence			
Selection	1st	2nd	3rd	4th
1-0-3-2*	Byte 1	Byte 0	Byte 3	Byte 2
	(MMMMMMM)	(MMMMMMM)	(SEEEEEEE)	(EMMMMMMM)
0-1-2-3	Byte 0	Byte 1	Byte 2	Byte 3
	(MMMMMMM)	(MMMMMMM)	(EMMMMMMM)	(SEEEEEE)
2-3-0-1	Byte 2	Byte 3	Byte 0	Byte 1
	(EMMMMMM)	(SEEEEEEE)	(MMMMMM)	(MMMMMMM)
3-2-1-0	Byte 3	Byte 2	Byte 1	Byte 0
	(SEEEEEE)	(EMMMMMMM)	(MMMMMMM)	(MMMMMMM)

\* = Factory setting

S = sign

E = exponent

M = mantissa

#### **INTEGER:**

		Sequence	
Selection	1st	2nd	
<b>1 - 0</b> - 3 - 2 *	Byte 1	Byte 0	
3 - 2 - <b>1 - 0</b>	(MSB)	(LSB)	
<b>0 - 1</b> - 2 - 3	Byte 0	Byte 1	
2 - 3 - <b>0 - 1</b>	(LSB)	(MSB)	

\* = Factory setting

MSB = most significant byte

LSB = least significant byte

#### STRING:

Illustration using the example of a device parameter with a data length of 18 bytes.

		5	Sequenc	ce	
Selection	1st	2nd	to	17th	18th
<b>1 - 0</b> - 3 - 2 * 3 - 2 - <b>1 - 0</b>	Byte 1	Byte 0 (LSB)	to	Byte 17 (MSB)	Byte 16
<b>0</b> - <b>1</b> - 2 - 3 2 - 3 - <b>0</b> - <b>1</b>	Byte 0 (LSB)	Byte 1	to	Byte 16	Byte 17 (MSB)

\* = Factory setting

MSB = most significant byte

LSB = least significant byte

### 5.2.6 MODBUS error messages

If the MODBUS slave detects an error in the request telegram from the master, it sends a reply to the master in the form of an error message consisting of the slave address, function code, exception code and check sum. To indicate that this is an error message, the lead bit of the returned function code is used. The reason for the error is transmitted to the master by means of the exception code.

The following exception codes are supported by the measuring device:

Exception codes	Description
01	ILLEGAL_FUNCTION The function code sent by the master is not supported by the measuring device (slave).
	Note! Description of the function codes supported by the measuring device $\rightarrow \ge 22$ .
02	ILLEGAL_DATA_ADDRESS The register addressed by the master is not assigned (i.e. it does not exist) or the length of the requested data is too big.
03	ILLEGAL_DATA_VALUE
	<ul><li>The master is attempting to write to a register which only allows read access.</li><li>The value that appears in the data field is not permitted: e.g. range limits overshot or incorrect data format.</li></ul>
04	SLAVE DEVICE FAILURE The slave did not respond to the request telegram from the master or an error occurred when processing the request telegram.

### 5.2.7 MODBUS auto-scan buffer

#### Function description

The MODBUS master uses the request telegram to access the device parameters (data) of the measuring device. Depending on the function code, the master gains read or write access to a single device parameter or a group of consecutive device parameters. If the desired device parameters (registers) are not available as a group, the master has to send a request telegram to the slave for each parameter.

The measuring device has a special storage area, known as the auto-scan buffer, for grouping nonconsecutive device parameters. This can be used to flexibly group up to 16 device parameters (registers). The master can talk to this complete data block by means of just one request telegram.

#### Structure of the auto-scan buffer

The auto-scan buffer consists of two data records, the configuration area and the data area. In the configuration area, a list known as the scan list specifies which device parameters should be grouped. For this purpose, the corresponding register address, e.g. the register address 2007 for mass flow, is entered in the scan list. Up to 16 device parameters can be grouped.

The measuring device cyclically reads out the register addresses entered in the scan list and writes the associated device data to the data area (buffer). The request cycle runs automatically. The cycle starts again when the last entry in the scan list has been queried.

By means of MODBUS, the grouped device parameters in the data area can be read or written by the master with just one request telegram (register address 5051 to 5081).

#### Configuration of the scan list

During configuration, the MODBUS register addresses of the device parameters to be grouped must be entered in the scan list. The scan list can contain up to 16 entries. Float and Integer-type device parameters with read and write access are supported.

The scan list can be configured by means of:

- The local display or a configuration program (FieldCare). The scan list is configured here by means of the function matrix: BASIC FUNCTION → MODBUS RS485 → SCAN LIST REG. 1 to SCAN LIST REG. 16
- The MODBUS master. Here, the scan list is configured via the register addresses 5001 to 5016.

	Scan lis	t
No.	MODBUS configuration Register address (data type = Integer)	Configuration via local operation / configuration program (BASIC FUNCTION $\rightarrow$ MODBUS RS485 $\rightarrow$ )
1	5001	SCAN LIST REG. 1
2	5002	SCAN LIST REG. 2
3	5003	SCAN LIST REG. 3
4	5004	SCAN LIST REG. 4
5	5005	SCAN LIST REG. 5
6	5006	SCAN LIST REG. 6
7	5007	SCAN LIST REG. 7
8	5008	SCAN LIST REG. 8
9	5009	SCAN LIST REG. 9
10	5010	SCAN LIST REG. 10
11	5011	SCAN LIST REG. 11

	Scan list				
No.	MODBUS configuration Register address (data type = Integer)	Configuration via local operation / configuration program (BASIC FUNCTION $\rightarrow$ MODBUS RS485 $\rightarrow$ )			
12	5012	SCAN LIST REG. 12			
13	5013	SCAN LIST REG. 13			
14	5014	SCAN LIST REG. 14			
15	5015	SCAN LIST REG. 15			
16	5016	SCAN LIST REG. 16			

#### Access to data via MODBUS

The MODBUS master uses the register addresses 5051 to 5081 to access the data area of the autoscan buffer. This data area contains the values of the device parameters defined in the scan list. For example, if the register 2007 was entered for mass flow in the scan list by means of the SCAN LIST REG. 1 function, the master can read out the current measured value of the mass flow in register 5051.

Data area				
Parameter value/Measured va	alues	Access via MODBUS register address	Data type *	Access**
Value of scan list entry No. 1	$\rightarrow$	5051	Integer / Float	Read/Write
Value of scan list entry No. 2	$\rightarrow$	5053	Integer / Float	Read/Write
Value of scan list entry No. 3	$\rightarrow$	5055	Integer / Float	Read/Write
Value of scan list entry No. 4	$\rightarrow$	5057	Integer / Float	Read/Write
Value of scan list entry No. 5	$\rightarrow$	5059	Integer / Float	Read/Write
Value of scan list entry No. 6	$\rightarrow$	5061	Integer / Float	Read/Write
Value of scan list entry No. 7	$\rightarrow$	5063	Integer / Float	Read/Write
Value of scan list entry No. 8	$\rightarrow$	5065	Integer / Float	Read/Write
Value of scan list entry No. 9	$\rightarrow$	5067	Integer / Float	Read/Write
Value of scan list entry No. 10	$\rightarrow$	5069	Integer / Float	Read/Write
Value of scan list entry No. 11	$\rightarrow$	5071	Integer / Float	Read/Write
Value of scan list entry No. 12	$\rightarrow$	5073	Integer / Float	Read/Write
Value of scan list entry No. 13	$\rightarrow$	5075	Integer / Float	Read/Write
Value of scan list entry No. 14	$\rightarrow$	5077	Integer / Float	Read/Write
Value of scan list entry No. 15	$\rightarrow$	5079	Integer / Float	Read/Write
Value of scan list entry No. 16	$\rightarrow$	5081	Integer / Float	Read/Write

\* The data type depends on the device parameter entered in the scan list

\*\* The data access depends on the device parameter entered in the scan list. If the device parameter entered supports read and write access, the parameter can also be accessed by means of the data area.

#### Response time

The response time when accessing the data area (register addresses 5051 to 5081) is typically between 3 and 5 ms.



#### Note!

It may take longer for a command to be executed in the device. The data is not updated until the command has been executed. Especially write commands are affected by this!

#### Example

The following device parameters should be grouped via the auto-scan buffer and read out by the master with just one request telegram:

- Mass flow  $\rightarrow$  Register address 2007
- Temperature  $\rightarrow$  Register address 2017
- Totalizer  $1 \rightarrow \text{Register address } 2610$
- Actual system condition  $\rightarrow$  Register address 6859

#### 1. Configuration of the scan list

• With the local operation

or a configuration program (via the function matrix):

BASIC FUNCTION block  $\rightarrow$  MODBUS RS485 function group  $\rightarrow$  SCAN LIST REG. function

- $\rightarrow$  Entry of the address 2007 under SCAN LIST REG. 1
- $\rightarrow$  Entry of the address 2017 under SCAN LIST REG. 2
- $\rightarrow$  Entry of the address 2610 under SCAN LIST REG. 3
- $\rightarrow$  Entry of the address 6859 under SCAN LIST REG. 4
- Via the MODBUS master (the register addresses of the device parameters are written to the registers 5001 to 5004 via MODBUS):
  - 1. Write address 2007 (mass flow) to register 5001
  - 2. Write address 2017 (temperature) to register 5002
  - 3. Write address 2610 (totalizer 1) to register 5003
  - 4. Write address 6859 (actual system condition) to register 5004

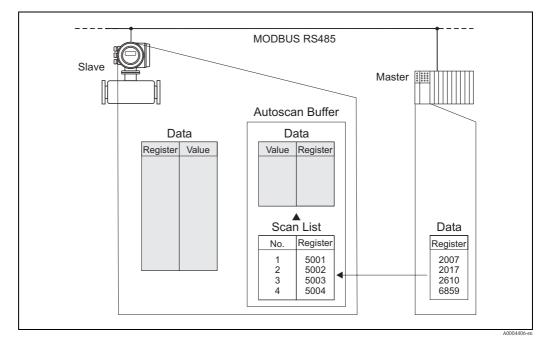


Fig. 14: Configuration of the scan list via the MODBUS master

#### 2. Access to data via MODBUS

By specifying the register start address 5051 and the number of registers, the MODBUS master can read out the measured values with just one request telegram.

	Data area		
Access via MODBUS register address	Measuring values	Data type	Access
5051	Mass flow = 4567.67	Float	Read
5053	Temperature $= 26.5$	Float	Read
5055	Totalizer $1 = 56345.6$	Float	Read
5057	Actual system condition $= 1$ (system ok)	Integer	Read

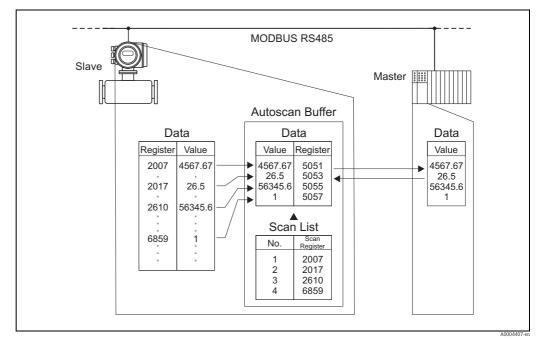


Fig. 15: With just one request telegram, the MODBUS master reads out the measured values via the auto-scan buffer of the measuring device.

### 5.2.8 Integer scaling of the measured variables

The current measured variables such as mass flow, density, temperature etc. are usually represented on the side of the MODBUS Slaves as floating point numbers after IEEE 754 (single Precision 32 bits). Thus the value of a measured variable occupies in each case two MODBUS registers with in each case 16 bits. In order to save storage location on the side of the MODBUS Masters and/or time during the data communication, the possibility insists of making on the side of the MODBUS Slaves an integer scaling of the measured variables on 16 bits. Then the scaled value occupies only one MODBUS register.

In addition for each measured variable a scaling factor K and a scaling offset OS ( $\rightarrow \square$  81 et sqq.) is given, which are in each case integer values. The appropriate measured variable X is then scaled as follows on Y ( $\rightarrow \square$  80).

 $Y = INT((X \cdot K) + (32768 - OS))$ 

The function INT means that the decimal point portion of the event in the brackets is **cut off** and is not rounded. If the result Y of the scaling is smaller 0 **or** larger than the as the largest possible value defined value  $Y_{max} (\rightarrow B 81), Y_{max} + 1$  is transferred.

Example:

Current mass flow X	1.2545 kg/min
Mass flow factor K	100
Mass flow offset OS	32768
Integer scaled mass flow Y	$Y = INT((1.2545 \cdot 100) + (32768 - 32768)) = INT(125.45 + 0) = 125$
Current mass flow X	- 1.2545 kg/min
Mass flow factor K	100
Mass flow offset OS	0
Integer scaled mass flow Y	$\begin{split} Y &= INT((-1.2545 \cdot 100) + (32768 - 0)) = INT(-125.45 + 32768) = \\ &= INT(32642.55) = 327642 \end{split}$

### 5.2.9 Configuring the device address

The valid device addresses are in the range from 1 to 247. In a MODBUS RS485 network, each address can only be assigned once. If an address is not configured correctly, the device is not recognized by the MODBUS master. All measuring devices are delivered from the factory with the default device address 247. Configuring the device address  $\rightarrow \exists 77$ .

## 5.3 Operating options

### 5.3.1 Operating program "FieldCare"

FieldCare is Endress+Hauser's FDT-based plant asset management tool and allows the configuration and diagnosis of intelligent field devices. By using status information, you also have a simple but effective tool for monitoring devices. The flowmeters are accessed via a service interface or via the service interface FXA291.

### 5.3.2 Device description files for operating programs

Operation:

Operating program/Device driver:	How to acquire:
	<ul> <li>www.endress.com (→ Download → Software → Driver)</li> <li>CD-ROM (Endress+Hauser order number: 56004088)</li> </ul>

Tester and simulator:	How to acquire:
Fieldcheck	<ul> <li>Update by means of FieldCare via flow device FXA193/291 DTM in Fieldflash module</li> </ul>



#### Note!

The Fieldcheck tester/simulator is used for testing flowmeters in the field. When used in conjunction with the FieldCare software package, test results can be imported into a database, printed out and used for official certification. Contact your Endress+Hauser representative for more information.

## 6 Commissioning

## 6.1 Function check

Make sure that all the final checks have been completed before commissioning the measuring point:

- Checklist for "Post-installation check"  $\rightarrow \ge 12$ .
- Checklist for "Post-connection check"  $\rightarrow$   $\supseteq$  17.

## 6.2 Switching on the measuring device

Once the installation checks have been successfully completed, it is time to switch on the supply voltage. The device is now operational.

The measuring device performs a number of power on self-tests. Normal measuring mode commences as soon as startup completes.



Note!

If the startup is not successful, depending on the cause, a corresponding message is displayed in the Fieldtool operating program, or the status LED flashes correspondingly ( $\rightarrow \blacksquare 38$ ).

## 6.3 Zero point adjustment

All measuring devices are calibrated with state-of-the-art technology. The zero point obtained in this way is printed on the nameplate. Calibration takes place under reference operating conditions  $\rightarrow \triangleq 48$ . Consequently zero point adjustment is generally **not** necessary!

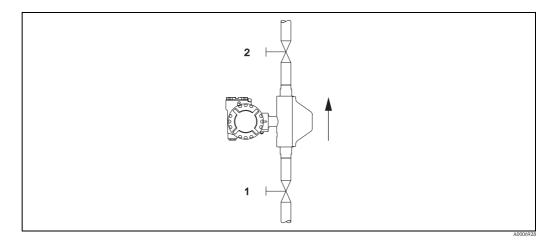
Experience shows that the zero point adjustment is advisable only in special cases:

- To achieve highest measuring accuracy also with very small flow rates.
- Under extreme process or operating conditions (e.g. very high process temperatures).

#### 6.3.1 Preconditions for a zero point adjustment

Note the following before you perform a zero point adjustment:

- Adjustment can only be performed on homogeneous fluids.
- Zero point adjustment is performed at zero flow (v = 0 m/s). This can be achieved, for example, with shutoff valves upstream and/or downstream of the sensor or by using existing valves and gates.
  - Normal operation  $\rightarrow$  values 1 and 2 open
  - Zero point adjustment with pump pressure  $\rightarrow$  Valve 1 open / valve 2 closed
  - Zero point adjustment without pump pressure  $\rightarrow$  Valve 1 closed / valve 2 open



*Fig. 16:* Zero point adjustment and shutoff values (1 + 2)

## Caution!

• The currently valid zero point value can be viewed using the "ZEROPOINT" function ( $\rightarrow \ge 87$ ).

### 6.3.2 Performing a zero point adjustment

- 1. Operate the system until operating conditions have settled.
- 2. Stop the flow (v = 0 m/s).
- 3. Check the shutoff valves for leaks.
- 4. Check that operating pressure is correct.
- 5. Carry out the alignment using the "ZEROPOINT ADJUST" ( $\rightarrow \ge 87$ ).

## 6.4 Memory (HistoROM)

At Endress+Hauser, the term HistoROM refers to various types of data storage modules on which process and measuring device data are stored. By unplugging and plugging such modules, device configurations can be duplicated onto other measuring devices, to cite just one example.

### 6.4.1 HistoROM/S-DAT (sensor-DAT)

The S-DAT is a data storage device in which all sensor relevant parameters are stored, i.e., diameter, serial number, calibration factor, zero point.

## 7 Custody transfer measurement

CNGmass is a flowmeter for Compressed Natural Gas (CNG) that is suitable for custody transfer measurement.

## 7.1 Suitability for custody transfer measurement, approval by the Standards Authorities, repeated calibration due to legal metrology controls

All flowmeters are typically verified on site using reference measurements. Only once it has been approved by the authority for legal metrology controls may the measuring device be regarded as verified and used for applications subject to legal metrology controls. The associated seal on the measuring device ensures this status.

Caution!

- Only flowmeters verified by the Standards Authorities may be used for invoicing in applications subject to legal metrology controls.
- The owner-operator of a verified measuring system is obliged to carry out repeat calibration on the unit in accordance with the regulations of the authority for legal metrology controls.

### 7.1.1 Approval for custody transfer

The following guidelines for the custody transfer process were developed in accordance with the following authorities for legal metrology controls:

■ PTB	Germany	■ BEV	Austria
NMi	Netherlands	NTEP	USA
METAS	Switzerland	■ MC	Canada

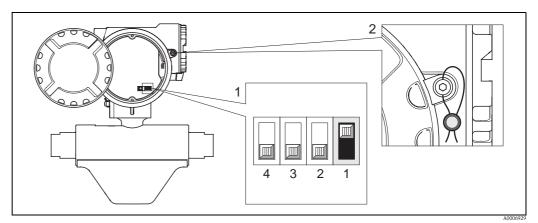
### 7.1.2 Verification process

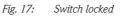
The verification process is regulated by national rules or regulations.

### 7.1.3 Setting up custody transfer mode

The flowmeter must be locked for custody transfer measurement (in this status, no parameters can be changed, i.e. all settings must have been configured first according to the application;

An exception is the totalizer 3, whose parameter remains writable also in the custody transfer mode, i.e. it can be reset also in the custody transfer mode). For this purpose, the switch 1 is moved to the position shown below (1). You receive confirmation from the status LED ( $\rightarrow \ge 38$ ). Then, fit the cover and have the safety claw sealed by a person authorized to do so (2).





### 7.1.4 Disabling custody transfer mode

The flowmeter can be reset to exit custody transfer mode.

To do so, destroy and remove the seal on the safety claw (1). This process may be carried out by authorized personnel only. Open the cover. Return switch 1 to the position shown below (2). You receive confirmation from the status LED ( $\rightarrow \square 38$ ).

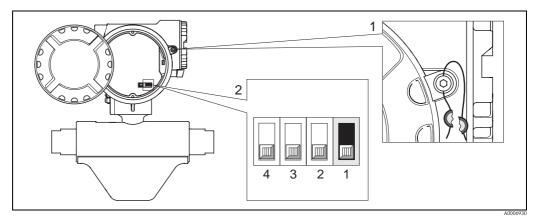


Fig. 18: Switch unlocked

## 8 Maintenance

No special maintenance work is required.

## 8.1 External cleaning

When cleaning the exterior of measuring devices, always use cleaning agents that do not attack the surface of the housing and the seals.

## 9 Accessories/Spare parts

Various accessories and spare parts, which can be ordered separately from Endress+Hauser, are available for the transmitter and the sensor. Detailed information on the order code in question can be obtained from your Endress+Hauser representative.

## 9.1 Instrument-specific spare parts

Accessory	Description	Order code
Electronics module	Complete plug-in electronics module	71034464

## 9.2 Service-specific accessories

Accessory	Description	Order code
Applicator	Software for selecting and configuring flowmeters. Applicator can be downloaded from the Internet or ordered on CD-ROM for installation on a local PC. Contact your Endress +Hauser representative for more information.	DXA80 - *
Fieldcheck	Tester/simulator for testing flowmeters in the field. When used in conjunction with the "FieldCare" software package, test results can be imported into a database, printed out and used for official certification. Contact your Endress +Hauser representative for more information.	50098801
FieldCare	FieldCare is Endress+Hauser's FDT-based plant asset management tool and allows the configuration and diagnosis of intelligent field devices. By using status information, you also have a simple but effective tool for monitoring devices. The Proline flowmeters are accessed via a service interface or via the service interface FXA193.	→ Product page on the Endress+Hauser website: www.endress.com
FXA291	Service interface from the measuring device to the PC for operation via FieldCare.	FXA291 - *

### 10 Troubleshooting

#### 10.1 Self-monitoring

Exceptional states that arise during operation are detected by the flowmeter and corresponding messages are output:

- Via the outputs, depending on the setting ( $\rightarrow \square 71, \rightarrow \square 74$ )
- Via the MODBUS interface, depending on the setting ( $\rightarrow$   $\supseteq$  25)
- Via error messages in the "FieldCare" operating program ( $\rightarrow a$  39)
- Via the status LED ( $\rightarrow$   $\supseteq$  38, visible only when the device is open)

If multiple messages are pending, the one with the highest priority is output.

The message about a status can be assigned to a category as follows:

OFF

• When the status occurs, no message is generated

Error

• The message belongs to the "Errors" category, meaning that the measuring system cannot continue measuring operation.

Note

• The message belongs to the "Notes" category, meaning that the measuring system may be able to continue measuring operation with restrictions.

### 10.2 Diagnosis using light emitting diode (LED)

There is a Light Emitting Diode (LED) on the meter electronics board that allows simple fault diagnostics at any time:

- If the status output was not configured to output errors or notes.
- If fault diagnostics are no longer possible via the Fieldtool operating program.



#### Warning!

Risk of explosion! The electronics compartment may not be opened while there is an explosive atmosphere. This type of fault diagnostics can no longer be carried out in Ex-protected areas.

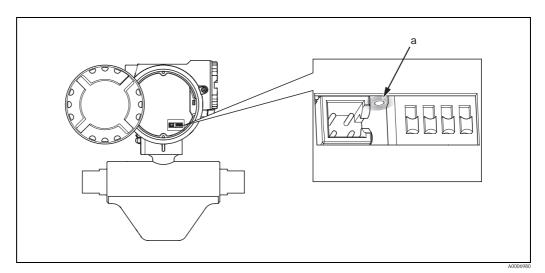


Fig. 19: Fault diagnostics using light emitting diode (a)

Status of light emitting diode (LED)	Status of measuring system
LED illuminated in green	Measuring system OK, creepage is active
LED flashes green (once per second)	Measuring system OK, operation
LED not illuminated	Measuring system no longer working
LED flashes red (three times per second)	<ul> <li>Operation not possible</li> <li>Error (fault message) pending</li> </ul>
LED flashes red/green (once per second)	<ul> <li>Operation possible, but may be limited by application conditions.</li> <li>Notice message pending</li> </ul>
LED flashes red/green (three times per second)	Zero point adjustment running
LED flashes green/orange (approx. 3 seconds long)	Custody transfer mode started
LED flashes red/orange (approx. 3 seconds long)	Custody transfer mode exited
LED flashes red/(pause)/green (approx. 3 seconds long)	SW update active

#### No. / error message Remedy / spare part Cause # 001 Replace the electronics module ( $\rightarrow \square 43$ ). CRITICAL FAIL Spare parts: $\rightarrow$ $\ge$ 36 # 002 Inconsistent parameter configuration Restore the factory settings. CONFIGURATION FAILURE Electronics module: # 011 Replace the electronics module ( $\rightarrow \implies 43$ ). AMP HW-EEPROM Defective EEPROM Spare parts: $\rightarrow$ $\bigcirc$ 36 # 012 Electronics module: Restore the factory settings. AMP SW-EEPROM Error when accessing the EEPROM # 021 Electronics module: Replace the electronics module ( $\rightarrow \ge 43$ ). HW-FRAM Faulty FRAM Spare parts: $\rightarrow$ $\stackrel{>}{=}$ 36 # 022 Contact your E+H service organization. Electronics module: SW-FRAM Error when accessing the FRAM # 031 Sensor DAT: 1. Replace DAT. HW-DAT Spare parts: $\rightarrow$ $\stackrel{>}{=}$ 36 1. DAT is defective. Check the spare part set number to ensure 2. DAT is not plugged in or is missing. that the new, replacement DAT is compatible with the meter electronics. 2. Insert the DAT: $\rightarrow$ $\bigcirc$ 43 # 032 Restore the factory settings. Sensor: SW DAT Error when accessing the DAT. # 101 Measuring instrument is running STARTUP RUNNING though the startup procedure. # 355/356 Increase the entered full scale value Frequency output: 1. RANGE FRO.OUT 1/2 The output frequency is out of range. 2. Reduce flow rate # 359/360 Increase the setting for pulse weighting. Pulse output: 1. RANGE PULSE 1/2 Pulse output frequency is out of range. 2. Reduce flow rate. # 379 Contact your E+H service organization. The measuring tube oscillation LOW FREQ.LIM. frequency is below the permitted range Causes: Measuring tube damaged \_ Sensor defective or damaged # 380 The measuring tube oscillation Contact your E+H service organization. UPP.FREQ.LIM. frequency is above the permitted range. Causes: Measuring tube damaged Sensor defective or damaged # 381 The temperature sensor on the Check whether the connector of the sensor signal MEAS. TEMP. CIRC. measuring tube is likely defective. cable is correctly plugged into the electronics SHORT module before contacting your E+H service organization ( $\rightarrow \square 43$ ). # 382 MEAS. TEMP. CIRC. OPEN # 383 Check whether the connector of the sensor signal The temperature sensor on the carrier CARR. TEMP. CIRC. tube is likely defective. cable is correctly plugged into the electronics SHORT module before contacting your E+H service organization ( $\rightarrow \square 43$ ). # 384 CARR. TEMP. CIRC. OPEN # 387 One of the sensor coils (on the inlet or Check whether the connector of the sensor signal SEN.ASY.EXCEED outlet side) is probably defective. cable is correctly plugged into the electronics module before contacting your E+H service organization ( $\rightarrow \square 43$ ). # 388 External process conditions Contact your E+H service organization. ZP-COMP. INSTABILE # 389 Contact your E+H service organization.

### 10.3 Messages (FieldCare)

ZP-COMP. LIMIT

No. / error message	Cause	Remedy / spare part
# <b>390</b> Communic.dsp	_	Replace the electronics module.
<b># 586</b> OSC.AMP.LIM	The fluid properties do not allow a continuation of the measurement.	Change or improve process conditions.
<b># 587</b> TUBE NOT OSC.	Extreme process conditions exist. The measuring system can therefore not be started. The measuring cell or electronics are defective.	Change or improve process conditions. Replace the electronics module ( $\rightarrow \square 43$ ). Spare parts: $\rightarrow \square 36$
<b># 692</b> SIM. MEASURAND	Simulation of measuring variables (e.g. mass flow)	Switch off simulation
<b># 700</b> EMPTY PIPE	The density is below the lower limit value defined for the function "EPD VALUE LOW"	Adapt the "EPD" to the prevailing process conditions.
# 701 EXC.CURR.LIM	The maximum current value for the measuring tube excitation coil has been reached. The instrument continues to work correctly.	This could be caused by liquids contained in the fluid. Change or improve process conditions.
<b># 702</b> FLUID INHOM.	The frequency control is not stable because the fluid properties are inhomogenous.	This could be caused by liquids contained in the fluid. Change or improve process conditions.
<b># 703</b> FLUID INHOM.	The amplitude control is not stable due to inhomogenous fluid properties.	This could be caused by liquids contained in the fluid. Change or improve process conditions.
<b># 704</b> Noise limit	The failsafe level of the sensor signal is too high.	This could be caused by liquids contained in the fluid. Change or improve process conditions.
<b># 731</b> Adj.zero fail.	The zero point adjustment is not possible.	Make sure that zero point adjustment is carried out at "zero flow" only (v = 0 m/s) ( $\rightarrow \square 31$ ).
<b># 740</b> Zeropoint Adj. Running	The zero point adjustment is running.	Wait until the zero point adjustment is finished.
# 801 LOW. PROC. LIMIT TEMP	The temperature has fallen below the lower process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 802</b> UPP. PROC. LIMIT TEMP	The temperature has exceeded the process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 803</b> Low. Proc. Limit dens.	The density has fallen below the lower process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 804</b> UPP. PROC. LIMIT DENS.	The density has exceeded the upper process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 805</b> Low. Proc. Limit Massflow	The mass flow has fallen below the lower process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 806</b> UPP. PROC. LIMIT MASSFLOW	The mass flow has exceeded the upper process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 807</b> Low. Proc. Limit Volflow	The volume flow has fallen below the lower process limit.	Change the process condition or setting ( $\rightarrow \Rightarrow 93$ ).
<b># 808</b> UPP. PROC. LIMIT VOLFLOW	The volume flow has exceeded the upper process limit.	Change the process condition or setting ( $\rightarrow \square 93$ ).
<b># 809</b> Security activated	Custody transfer mode started. The corresponding DIP switches were actuated, $\rightarrow \triangleq 33$ .	-
<b># 810</b> Security Deactivated	Custody transfer mode exited. The corresponding DIP switches were actuated, $\rightarrow \triangleq 34$ .	-

### 10.4 Errors without messages

Symptoms	Rectification
The error cannot be eliminated or another error pattern is present. In these instances, please contact your Endress+Hauser service organization.	<ul> <li>The following solutions are possible:</li> <li>Request the services of an Endress+Hauser service technician</li> <li>If you request the services of a service technician, please be ready with the following information:</li> <li>Brief error description</li> <li>Nameplate data (→  <sup>1</sup>/<sub>2</sub> 7): order code and serial number</li> </ul>
	<b>Return the devices to Endress+Hauser</b> Procedures must be carried out before you return a flowmeter to Endress+Hauser for repair or calibration $\rightarrow \triangleq 6$ . Always enclose a duly completed "Declaration of contamination" form with the flowmeter. You will find a preprinted form at the back of these Operating Instructions.
	<b>Replace the transmitter electronics</b> Electronics module defective $\rightarrow$ order spare parts $\rightarrow \stackrel{\text{le}}{\Rightarrow} 36$ .

### 10.5 Spare parts

The previous sections contain detailed troubleshooting instructions  $\rightarrow \square 37$ . The measuring device, moreover, provides additional support in the form of continuous selfdiagnosis and storage of error messages that arise.

Fault rectification can entail replacing defective components with tested spare parts. For an overview of the spare parts that can be delivered  $\rightarrow \ge 36$ .



#### Note!

Spare parts can be ordered directly from your Endress+Hauser representative by providing the serial number printed on the transmitter's nameplate ( $\rightarrow \square 7$ ).

Spare parts are shipped as sets comprising the following parts:

- Spare part
- Additional parts, small items (threaded fasteners etc.)
- Mounting instructions
- Packaging

# 10.6 Response of outputs to errors

Pailsafe mode of the outputs			
Output	Failsafe mode		
Frequency output	Solution Note! The fails afe mode of the frequency output can be configured in various ways ( $\rightarrow \square 71$ ):		
	FALLBACK VALUE Signal output $\rightarrow$ 0 Hz		
	HOLD VALUE Last valid value (preceding occurrence of the fault) is output.		
	HIGH VALUE Signal output $\rightarrow$ maximum possible frequency		
Pulse output	Solution Note! The fails afe mode of the pulse output can be configured in various ways ( $\rightarrow \square 74$ ):		
	FALLBACK VALUE Signal output $\rightarrow$ no pulses		
	HOLD VALUE Last valid value (preceding occurrence of the fault) is output.		
	HIGH VALUE Signal output $\rightarrow$ maximum possible pulse rate		
Status output	Solution Note! Note! The assignment of the status of the output can be defined ( $\rightarrow \square$ 76).		
	In the event of fault, note or power supply failure $\rightarrow$ status output not conductive.		
Totalizer	Solution Note! The fails afe mode of the totalizer can be configured in various ways ( $\rightarrow \square 62$ ):		
	STOP The totalizers are paused until the error is rectified.		
	HOLD VALUE The totalizers continue to count the flow in accordance with the last valid flow value (before the error occurred).		
MODBUS RS485	Note! The failsafe mode of the MODBUS RS485 output can be configured in various ways $(\rightarrow \square 79)$ :		
	STOP In the event of a fault, the value "NaN" (not a number) is transmitted instead of the current measured value.		
	HOLD VALUE Last valid value (preceding occurrence of the fault) is output.		

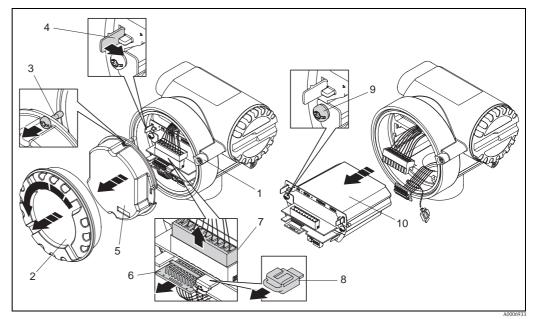
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### 10.7 Removing and installing the meter electronics

#### Warning!

- Risk of explosion! The electronics compartment may not be opened while there is an explosive atmosphere.
- Risk of damaging electronic components (ESD protection). Static electricity can damage electronic components or impair their operability.
- 1. Switch off power supply
- 2. Unscrew the hexagon socket head cap screw with the Allen screw (1) and dismount the electronics compartment cover (2).
- 3. Remove the securing screw (3) of the protective cover.
- 4. Push the side snap hooks  $(2 \times \text{ item 4})$  together and pull off the protective cover (5).
- 5. Unplug the cable connector from the electronics module:
  - Pull off the connector of the sensor signal cable (6) by pulling it forwards.
  - Pull off the connector for the power supply and signal outputs (7) by pulling them upwards.
- 6. Remove the HistROM/DAT connector (8).
- 7. Unscrew the Phillips screws  $(2 \times \text{ item 9})$  and pull out the electronics module (10).
- 8. Installation is the reverse of the removal procedure.
  - 🖒 Caution!

Use only original Endress+Hauser parts.



*Fig. 20: Removing and installing the meter electronics* 

- 1 Allen screw
- 2 Electronics compartment cover
- 3 Securing screw of the protective cover
- 4 Snap hooks, 2×
- 5 Protective cover
- 6 Connector of the sensor signal cable
- 7 Cable connector for power supply and signal outputs
- 8 HistoROM/DAT connector
- 9 Phillips screw, 2×
- 10 Electronics module

#### 10.8 Return

→ 🖻 6

### 10.9 Disposal

Observe the regulations applicable in your country.

# 10.10 Software history

Date	Software version	Changes to software	Operating Instructions
08.2009	1.01.00	<ul> <li>Alternative behavior MODBUS interpreter</li> <li>Factory settings</li> <li>Integer scaled measured variables via MODBUS</li> </ul>	71112142 / 04.10
12.2006	1.00.00	Original software	71035327 / 12.06

# 11 Technical data

### 11.1 Technical data at a glance

#### 11.1.1 Applications

The measuring system is used for mass flow measurement when fueling vehicles with CNG.

Measuring principle		Mass flow measurement by the Coriolis principle			
Measuring system		The measuring system is a compact transmitter consisting of a sensor a			sensor and a transmitter.
		11.1.3 Input			
Measured variable		<ul><li>Mass flow</li><li>Volume flow</li></ul>	ow (measured from	the mass flow and density)	
Measuring range		<ul> <li>Fluid densi</li> <li>Fluid temp</li> </ul>	ity perature (measured	with temperature sensors) csed Natural Gas (CNG), non-c	custody transfer operation.
Measuring range		<ul> <li>Fluid densi</li> <li>Fluid temp</li> <li>Measuring resources</li> </ul>	ity perature (measured	with temperature sensors) seed Natural Gas (CNG), non-c	custody transfer operation. alues ṁ <sub>min(F)</sub> to ṁ <sub>max(F)</sub>
Measuring range		<ul> <li>Fluid densi</li> <li>Fluid temp</li> <li>Measuring resources</li> </ul>	ity berature (measured anges for Compres	with temperature sensors) seed Natural Gas (CNG), non-c	
Measuring range		Fluid densi     Fluid temp  Measuring ra	ity perature (measured anges for Compres DN	with temperature sensors) sed Natural Gas (CNG), non-c Range for full scale va	alues $\dot{\mathbf{m}}_{\min(F)}$ to $\dot{\mathbf{m}}_{\max(F)}$
Measuring range		<ul> <li>Fluid densi</li> <li>Fluid temp</li> <li>Measuring ratio</li> <li>[mm]</li> </ul>	ity perature (measured anges for Compres DN [inch]	with temperature sensors) sed Natural Gas (CNG), non-o Range for full scale va [kg/min]	alues ṁ <sub>min(F)</sub> to ṁ <sub>max(F)</sub> [lb/min]
Measuring range		<ul> <li>Fluid densi</li> <li>Fluid temp</li> <li>Measuring radius</li> <li>[mm]</li> <li>08</li> </ul>	ity perature (measured anges for Compres DN [inch] 3/8"	with temperature sensors) seed Natural Gas (CNG), non-o Range for full scale va [kg/min] 0 to 30	alues ṁ <sub>min(F)</sub> to ṁ <sub>max(F)</sub> [lb/min] 0 to 66

Output signal	Pulse/frequency output					
	For custody transfer measurement, the two frequency/pulse outputs can be operated in redundant or phase-shifted mode.					
	<ul> <li>passive</li> <li>galvanically isolated</li> <li>Open Collector</li> <li>max. 30 V DC</li> <li>max. 25 mA</li> <li>Frequency output: end frequency 100 to 5000 Hz, on/off ratio 1:1, pulse width max. 2 s</li> <li>Pulse output: pulse value and pulse polarity selectable, pulse width configurable (0.1 to 1000 ms)</li> </ul>					
	Status output					
	<ul> <li>passive</li> <li>Open Collector</li> <li>max. 30 V DC</li> <li>max. 25 mA</li> </ul>					
	MODBUS RS485					
	<ul> <li>MODBUS device type: slave</li> <li>Address range: 1 to 247</li> <li>Functions codes supported: 03, 04, 06, 08, 16, 23</li> <li>Broadcast: supported with the function codes 06, 16, 23</li> <li>Physical interface: RS485 in accordance with standard EIA/TIA-485</li> <li>Baudrate supported: 1200, 2400, 4800, 9600, 19200, 38400, 57600, 115200 Baud</li> <li>Transmission mode: RTU or ASCII</li> <li>Response time: typically 5 ms</li> </ul>					
Signal on alarm	<i>Pulse/frequency output</i> De-energized in the event of fault or power supply failure					
	<i>Status output</i> De-energized in the event of fault or power supply failure					
	<i>MODBUS RS485</i> De-energized in the event of fault or power supply failure					
Load	→ "Output signal"					
Galvanic isolation	All circuits for outputs, and power supply are galvanically isolated from each other.					

#### 11.1.4 Output

Electrical connections	$\rightarrow \square 15$				
Supply voltage	24 V DC nominal voltage (20 to 30 V DC) / 24 V AC nominal voltage (20 to 28 V AC)				
Cable entries	<ul> <li>Power supply and signal cables (outputs):</li> <li>Cable entry M20 × 1.5 (8 to 12 mm / 0.31 to 0.47")</li> <li>Threads for cable entries, <sup>1</sup>/<sub>2</sub>" NPT, G <sup>1</sup>/<sub>2</sub>"</li> </ul>				
Cable specifications	Each compatible cable, with a temperature specification at least 20 °C (68 °F) higher than the ambient temperature prevailing in the application. We recommend using a cable with a temperatur specification of +80 °C (176 °F). Also refer to $\rightarrow 13$ .				
Power consumption	AC: < 4.0 VA DC: < 3.2 W				
	Typical switch-on current at 24 V DC nominal voltage at $R_i = 0.1$ W of the source.				
	t [ms]	I [A]			
	0 0.1 0.2 0.5 1.0 2.0 5.0 10.0	10.0 8.0 7.5 7.0 6.0 4.0 1.5 0.125 (operating current)			
	Note! The internal resistance of the source may not exceed $R_i = 10 \ \Omega$ .				
Power supply failure	Bridging of at least 20 ms. All measuring cell and measuring point data are maintained.				
Potential equalization		suitable for potentially explosive ic Ex-specific supplementary do	atmospheres. Refer to the correspondingly cumentation.		

#### 11.1.5 Power supply

Reference operating	Error limits following ISO/DIS 11631:				
conditions	<ul> <li>Fluid: water</li> <li>15 to 45 °C (59 to 113 °F); 2 to 6 bar (29 to 87 psi)</li> </ul>				
	<ul> <li>Calibration rigs returned to national calibration standards</li> </ul>				
	<ul> <li>Zero point calibrated under operating conditions</li> </ul>				
	<ul> <li>Density adjustment carried out</li> </ul>				
Maximum measured error	Mass flow:				
	$\pm 0.5\%$ of the quantity filled in typical CNG fueling.				
Repeatability	Mass flow:				
	$\pm 0.25\%$ of the quantity filled in typical CNG fueling.				
Influence of medium	When there is a difference between the temperature for zero point adjustment and the process				
temperature	temperature, the typical measured error is $\pm 0.0003\%$ of the full scale value / °C.				
Influence of medium pressure	The following section shows the effect on accuracy of mass flow due to a difference between				
	calibration pressure and process pressure is negligible.				
Density	$\pm 20 \text{ kg/m}^3 (\pm 0.02 \text{ SGU}) \text{ or } \pm 1 \text{ kg/m}^3 (\pm 0.001 \text{ SGU}) \text{ nach FDC} (field density calibration)$				
	11.1.7 Operating conditions: Installation				
Installation instructions	$\rightarrow \equiv 11$ et seq.				
Inlet and outlet runs	There are no installation requirements regarding inlet and outlet runs.				
System pressure	No special precautions regarding the system pressure are required, but observe the safety instructions on $\rightarrow \triangleq 5$ et seq.				
	11.1.8 Operating conditions: Environment				
Ambient temperature range	Measuring device: $-40$ to $+60$ °C ( $-40$ to $+140$ °F)				
	Note!				
	• Install the device in a shady location. Avoid direct sunlight, particularly in warm climatic regions.				
Storage temperature	-40 to +80 °C (-40 to +175 °F), preferably at +20 °C (+68 °F)				
Degree of protection	Standard: IP 67 (NEMA 4X) for transmitter and sensor				
Shock resistance	In accordance with IEC 68-2-31 and EN 60721 (Class 2M3)				
Vibration resistance	In accordance with IEC 68-2-31 and EN 60721 (Class 2M3)				
Electromagnetic compatibility	As per IEC/EN 61326				
Electromagnetic compatibility (EMC)	As per IEC/EN 61326				

#### 11.1.6 Performance characteristics

Medium temperature range	-50 to +125 °C (-58 to +257 °F)
Limiting medium pressure range	Max. 350 bar (5080 psi)
Pressure loss (SI units)	Pressure loss depends on the fluid properties and on the flow rate. It can be approximately calculated with the following formula:

#### 11.1.9 Operating conditions: Process

$$\begin{split} \Delta p &= K \cdot \nu^{0.25} \cdot \dot{m}^{1.85} \cdot \rho^{-0.86} \\ \\ \Delta p &= \text{pressure loss [mbar]} \\ \nu &= \text{kinematic viscosity } [m^2/s] \\ \dot{m} &= \text{mass flow } [kg/s] \\ \rho &= \text{density } [kg/m^3] \\ K &= \text{constant (depending on nominal diameter)} \end{split}$$

D	N	К
[mm]	[inch]	
08	3/8"	$2.46 \cdot 10^{8}$
15	1/2"	3.13 · 107
25	1"	$6.60 \cdot 10^{6}$

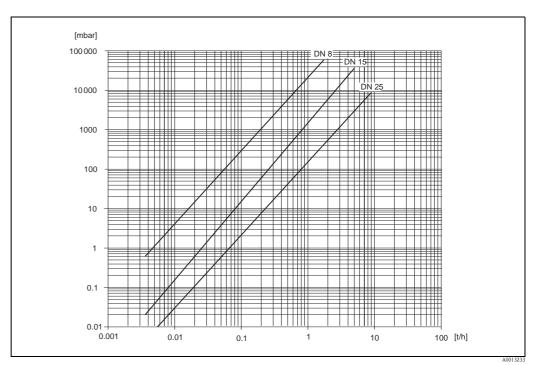


Fig. 21: Pressure loss diagram with methane (200 bar / 2900 psi , 20 °C / 68 °F)

Pressure loss (US units)	<ul> <li>Pressure loss depends on the nominal diameter and the fluid properties.</li> <li>The "Applicator" PC software is available from Endress+Hauser and can be used to calculate the pressure loss</li> <li>in US units. The "Applicator" program contains all the important device data which allows the measuring system arrangement to be optimized.</li> <li>The software is used for the following calculations: <ul> <li>Nominal diameter of the sensor with fluid properties such as viscosity, density etc.</li> <li>Pressure loss downstream from the measuring point</li> <li>Conversion of mass flow to volume flow etc.</li> <li>Simultaneous display of variables determined by different measuring devices</li> <li>Determining measuring ranges</li> </ul> </li> <li>The Applicator program runs on any IBM-compatible PC with Windows.</li> </ul>					
Rupture disk in the sensor housing	Triggering pressure in the h	ousing 10 to	15 bar (145	to 218 psi)		
Flow rate	Refer to the information on	→ 🖹 45, "N	leasuring ran	ge"		
	11.1.10 Mechanical	construct	ion			
Design/dimensions	The dimensions and lengths of the sensor and transmitter are provided in the separate "Technical Information" document on the measuring device in question. This can be downloaded as a PDF file from www.endress.com. A list of the "Technical Information" documents available is provided in the "Documentation" section $\rightarrow \textcircled{1}{2}$ 52.					
Weight	DN in mm (inch)	08 (3/8")	15 (½")	25 (1")		
	Weight in kg (pounds)         6.4 (14.1)         8.3 (18.3)         9.3 (20.5)					
Material	Transmitter housing: Powder coated die-cast aluminum					
	Sensor housing: Acid–resistant and alkali–resistant external surface, stainless steel 1.4301/304					
	Process connection: 1.4404 / 316					
	Measuring tubes: Stainless steel 1.4435 /316	L				
Material load diagram	The material load diagrams (pressure-temperature diagrams) are provided in the separate "Technical Information" document on the measuring device in question. This can be downloaded as a PDF file from www.endress.com. A list of the "Technical Information" documents available is provided in the "Documentation" section $\rightarrow \textcircled{1}{2}52$ .					
Process connections		Cylindrical internal thread BSP (G) in accordance with ISO 228-1 with sealing surfaces in accordance with DIN 3852-2/ISO 1179-1:				
	<ul> <li>G ½" for DN 08</li> <li>G ¾" for DN 15</li> </ul>					
	<ul> <li>G 1" for DN 25</li> <li>Note!</li> <li>Sealed with profile seal as in accordance with DIN 3869 or copper disk or steel seal disk with plastic lip.</li> </ul>					

Display elements	Status LED			
Remote operation	Operation takes place using the "FieldCare" configuration and service program from Endress+Hauser and the MODBUS RS485, which can be used to configure parameters for functions and read measuring values.			
	11.1.12 Certificates and approvals			
CE mark	The measuring system is in conformity with the statutory requirements of the EC Directives. Endress+Hauser confirms successful testing of the device by affixing to it the CE mark.			
C-tick mark	The measuring system meets the EMC requirements of the Australian Communications and Media Authority (ACMA).			
Ex approval	Information about currently available Ex versions (ATEX, FM, CSA etc.) can be supplied by your Endress+Hauser representative on request. All explosion protection data are given in a separate documentation, which is also available upon request $\rightarrow \ge 52$ .			
Pressure device approval	The measuring devices correspond to Article 3(3) of the EC Directive 97/23/EC (Pressure Equipment Directive) and have been designed and manufactured according to good engineering practice.			
Other standards and guidelines	<ul> <li>EN 60529: Degrees of protection provided by enclosures (IP code)</li> <li>EN 61010-1: Safety requirements for electrical equipment for measurement, control and laboratory use</li> <li>IEC/EN 61326: Electromagnetic compatibility (EMC- requirements)</li> <li>EN 60721: Shock and vibration resistance</li> <li>OIML R139: Suitability for custody transfer measurement</li> </ul>			

#### 11.1.11 Human interface

#### 11.1.13 Ordering information

The Endress +Hauser service organization can provide detailed ordering information and information on the order code.

#### 11.1.14 Accessories/spare parts

→ 🖹 36

#### 11.1.15 Documentation

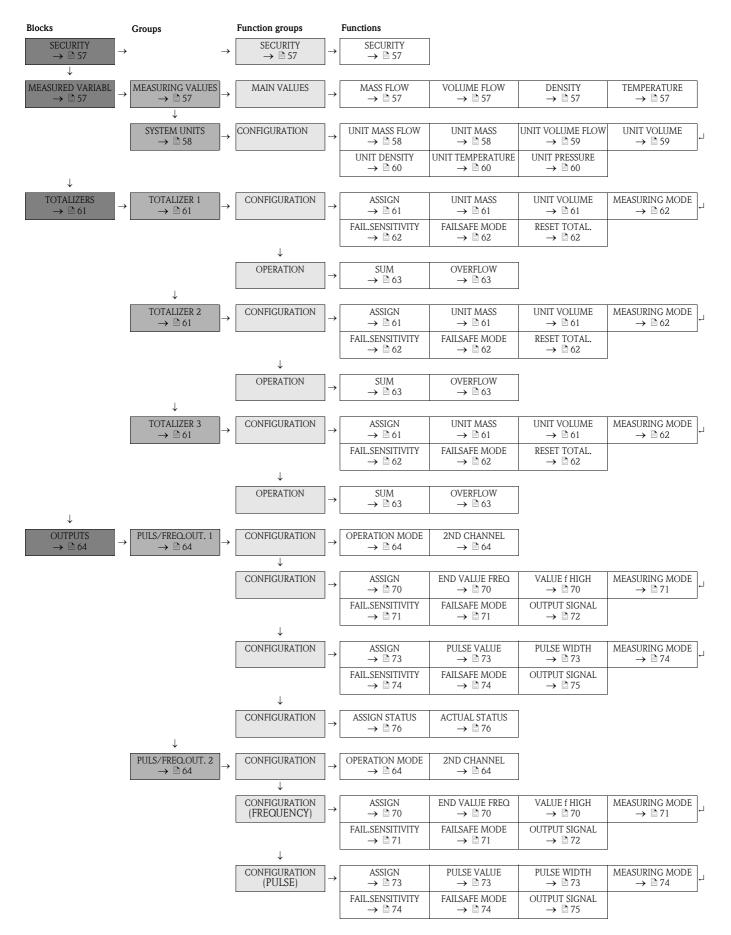
- □ Flow measurement (FA005D/06)
- □ Technical Information (TI077D/06)
- □ Ex-Supplementary documentation ATEX (II2G): (XA115D/06)
- □ Ex-Supplementary documentation FM, CSA (Div. 1): (XA116D/06)
- □ Ex-Supplementary documentation NEPSI (Zone 1, Zone 21): (XA123D/06)

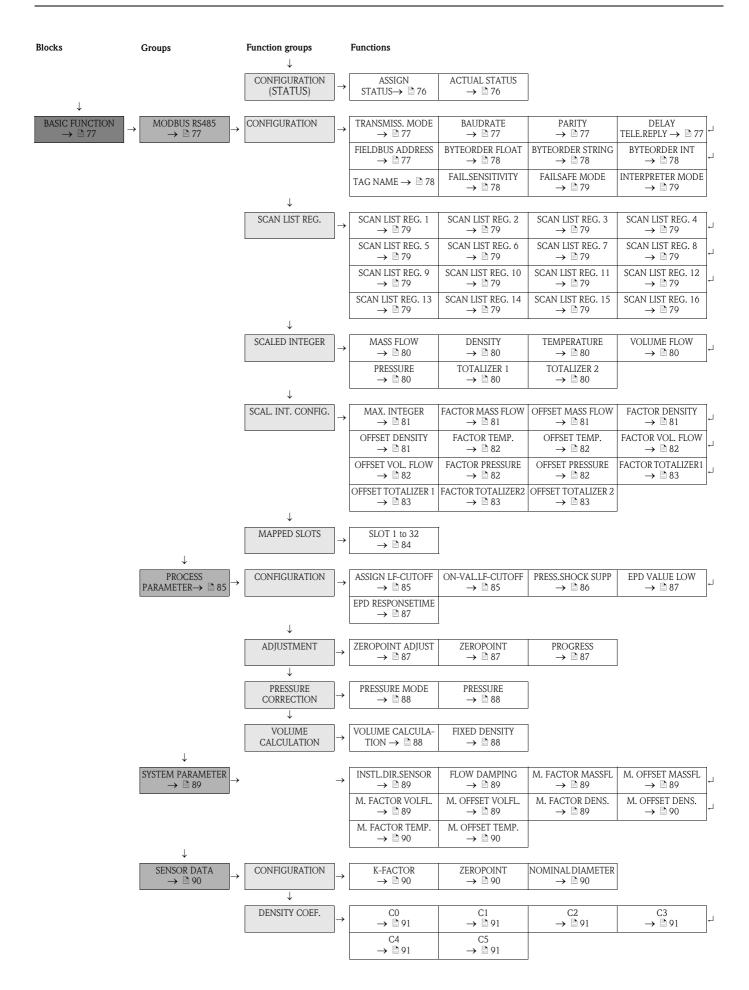
# 12 Appendix – Device Functions

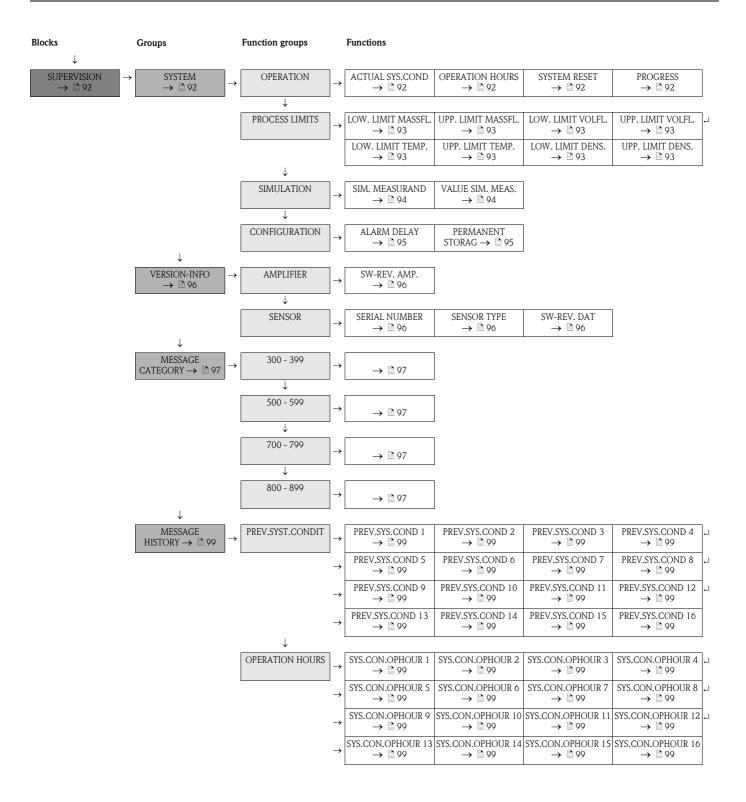
This appendix provides detailed descriptions and information about the individual instrument functions. All instrument functions can be selected and configured using the "FieldCare" configuration program from Endress+Hauser and via MODBUS RS485  $\rightarrow \textcircled{B}$  30. For measuring instruments with customer-specific parameter configuration, certain values and/or settings may differ from the factory settings listed above.

Block SECURITY	→ 🖻 57
Block MEASURED VARIABL	→ 🖹 57
Block TOTALIZER	→ 🖻 61
Block OUTPUTS	→ 🖻 64
Block BASIC FUNCTION	→ 🖻 77
Block SUPERVISION	→ 🖻 92

### 12.1 Display of function matrix







#### 12.2 Block "SECURITY"

#### 12.2.1 Group "SECURITY"

SECURIT	Y	$\rightarrow$	$\rightarrow$	SECURITY
		<b>Function d</b> SECURITY →	•	
Note! A hardware switch is the hardware switch,			SECURITY". For detailed info	ormation about the funct
SECURITY		Displays whether the S	ECURITY function is enabled	l or disabled.
MODBUS register: Data type: Access:	7551 Integer Read	<b>Display:</b> 0 = OFF 1 = ON		
		Factory setting: OFF		

### 12.3 Block "MEASURED VARIABL"

→

#### 12.3.1 Group "MEASURING VALUES"

MEASURED VARIABL

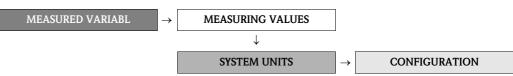
MEASURING VALUES

MAIN VALUES

 $\rightarrow$ 

<b>Function description</b> MEASURED VARIABL $\rightarrow$ MEASURING VALUES $\rightarrow$ MAIN VALUES					
<b>Note!</b> The engineering units of	<b>Note!</b> The engineering units of all the measured variables shown here can be set in the "SYSTEM UNITS" group.				
MASS FLOW		Displays the currently measured mass flow.			
MODBUS register: Data type: Access:	2007 Float Read				
VOLUME FLOW		Displays the calculated volume flow. The volume flow is derived from the measured mass flow and the measured density of the fluid.			
MODBUS register: Data type: Access:	2009 Float Read				
DENSITY		Displays the currently measured density or its specific gravity.			
MODBUS register: Data type: Access:	2013 Float Read				
TEMPERATURE		Displays the currently measured temperature.			
MODBUS register: Data type: Access:	2017 Float Read				

#### 12.3.2 Group "SYSTEM UNITS"



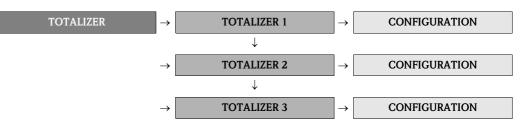
Function description				
MEASURED VARIABL $\rightarrow$ SYSTEM UNITS				
UNIT MASS FLOW		For selecting the desired unit for the mass flow (mass/time).		
MODBUS register: Data type: Access:	2101 Integer read/write	<b>Options:</b> Metric: 0 to 3 = gram $\rightarrow$ g/s; g/min; g/h; g/day 4 to 7 = kilogram $\rightarrow$ kg/s; kg/min; kg/h; kg/day 8 to 11 = ton $\rightarrow$ t/s; t/min; t/h; t/day		
		US: 12 to 15 = ounce $\rightarrow$ oz/s; oz/min; oz/h; oz/day 16 to 19 = pound $\rightarrow$ lb/s; lb/min; lb/h; lb/day 20 to 23 = ton $\rightarrow$ ton/s; ton/min; ton/h; ton/day		
		Factory setting: Country-dependent (kg/min or lb/min)		
UNIT MASS		For selecting the desired unit for the mass.		
MODBUS register:	2102	<b>Options:</b> 0; 1; 2 = metric $\rightarrow$ g; kg; t		
Data type: Access:	Integer read/write	3; 4; 5 = US $\rightarrow$ oz; lb; ton		
		Factory setting: Country-dependent (kg or lb)		
		Note! The unit of the totalizers is independent of your choice here. The unit for each totalizer is selected separately for the totalizer in question.		

2103 integer 'ead/write	For selecting the desired unit for the volume flow (volume/time). <b>Options:</b> Metric: 0 to 3 = cubic centimeter $\rightarrow$ cm <sup>3</sup> /s; cm <sup>3</sup> /min; cm <sup>3</sup> /h; cm <sup>3</sup> /day 4 to 7 = cubic decimeter $\rightarrow$ dm <sup>3</sup> /s; dm <sup>3</sup> /min; dm <sup>3</sup> /h; dm <sup>3</sup> /day 8 to 11 = cubic meter $\rightarrow$ m <sup>3</sup> /s; m <sup>3</sup> /min; m <sup>3</sup> /h; m <sup>3</sup> /day 12 to 15 = milliliter $\rightarrow$ ml/s; ml/min; ml/h; ml/day 16 to 19 = liter $\rightarrow$ l/s; l/min; l/h; l/day 20 to 23 = hectoliter $\rightarrow$ hl/s; hl/min; hl/h; hl/day 24 to 27 = megaliter $\rightarrow$ Ml/s; Ml/min; Ml/h; Ml/day
nteger	Metric: 0 to 3 = cubic centimeter $\rightarrow$ cm <sup>3</sup> /s; cm <sup>3</sup> /min; cm <sup>3</sup> /h; cm <sup>3</sup> /day 4 to 7 = cubic decimeter $\rightarrow$ dm <sup>3</sup> /s; dm <sup>3</sup> /min; dm <sup>3</sup> /h; dm <sup>3</sup> /day 8 to 11 = cubic meter $\rightarrow$ m <sup>3</sup> /s; m <sup>3</sup> /min; m <sup>3</sup> /h; m <sup>3</sup> /day 12 to 15 = milliliter $\rightarrow$ ml/s; ml/min; ml/h; ml/day 16 to 19 = liter $\rightarrow$ l/s; l/min; l/h; l/day 20 to 23 = hectoliter $\rightarrow$ hl/s; hl/min; hl/h; hl/day 24 to 27 = megaliter $\rightarrow$ Ml/s; Ml/min; Ml/h; Ml/day
0	4 to 7 = cubic decimeter $\rightarrow dm^3/s$ ; $dm^3/min$ ; $dm^3/h$ ; $dm^3/day$ 8 to 11 = cubic meter $\rightarrow m^3/s$ ; $m^3/min$ ; $m^3/h$ ; $m^3/day$ 12 to 15 = milliliter $\rightarrow ml/s$ ; $ml/min$ ; $ml/h$ ; $ml/day$ 16 to 19 = liter $\rightarrow l/s$ ; $l/min$ ; $l/h$ ; $l/day$ 20 to 23 = hectoliter $\rightarrow hl/s$ ; $hl/min$ ; $hl/h$ ; $hl/day$ 24 to 27 = megaliter $\rightarrow Ml/s$ ; $Ml/min$ ; $Ml/h$ ; $Ml/day$
	US: 28 to 31 = cubic centimeter $\rightarrow$ cc/s; cc/min; cc/h; cc/day 32 to 35 = acre foot $\rightarrow$ af/s; af/min; af/h; af/day 36 to 39 = cubic foot $\rightarrow$ ft <sup>3</sup> /s; ft <sup>3</sup> /min; ft <sup>3</sup> /h; ft <sup>3</sup> /day 40 to 43 = fluid ounce $\rightarrow$ oz f/s; oz f/min; oz f/h; oz f/day 44 to 47 = gallon $\rightarrow$ gal/s; gal/min; gal/h; gal/day 52 to 55 = barrel (normal fluids: 31.5 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/day 56 to 59 = barrel (beer: 36.0 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/day 60 to 63 = Barrel (petrochemicals: 42.0 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/ day 64 to 67 = Barrel (filling tanks: 55.0 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/day
	Imperial: 68 to 71 = gallon $\rightarrow$ gal/s; gal/min; gal/h; gal/day 76 to 79 = barrel (beer: 36.0 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/day 80 to 83 = Barrel (petrochemicals: 34.97 gal/bbl) $\rightarrow$ bbl/s; bbl/min; bbl/h; bbl/ day
	Factory setting: Country-dependent (l/min or US gal/min)
	For selecting the desired unit for the volume.
2104 integer read/write	<pre>Options: Metric: 0 to 6 = cm<sup>3</sup>; dm<sup>3</sup>; m<sup>3</sup>; ml; l; hl; Ml US: 7 to 16 = cc; af; ft<sup>3</sup>; oz f; gal; bbl (normal fluids); bbl (beer); bbl (petrochemicals); bbl (filling tanks); Imperial: 17; 19; 20 = gal; bbl (beer); bbl (petrochemicals) Factory setting: Country-dependent (l or US gal)</pre> Mote! Note! The unit of the totalizers is independent of your choice here. The unit for each totalizer is selected separately for the totalizer in question.
1	nteger

<b>Function description</b> MEASURED VARIABL → SYSTEM UNITS						
UNIT DENSITY	UNIT DENSITY For selecting the desired unit for the density.					
MODBUS register:	2107	<b>Options:</b> Metric:				
Data type: Access:	Integer read/write	010 = g/cm <sup>3</sup> ; g/cc; kg/dm <sup>3</sup> ; kg/l; kg/m <sup>3</sup> ; SD 4 °C, SD 15 °C, SD 20 °C; SG 4 °C, SG 15 °C, SG 20 °C				
		US: 11 to 16 = lb/ft <sup>3</sup> ; lb/gal; lb/bbl (normal fluids); lb/bbl (beer); lb/bbl (petrochemicals); lb/bbl (filling tanks)				
		Imperial: 17 to 19 = lb/gal; lb/bbl (beer); lb/bbl (petrochemicals)				
		Factory setting: Country-dependent (kg/l or g/cc)				
		Note! SD = Specific Density, SG = Specific Gravity The specific density is the ratio of fluid density to water density (at water temperature = 4, 15, 20 °C (39, 59, 68 °F).				
UNIT TEMPERATURE		For selecting the desired unit for the temperature.				
MODBUS register:	2109	Options:				
Data type: Access:	Integer read/write	$0 = {}^{\circ}C \text{ (Celsius)}$ 1 = K  (Kelvin) $2 = {}^{\circ}F \text{ (Fahrenheit)}$				
		Factory setting: Country-dependent (°C or °F)				
UNIT PRESSURE		For selecting the desired unit for the pressure.				
MODBUS register:	2130	Options:				
Data type: Access:	Integer read/write	0 = bara $1 = barg$ $2 = psia$ $3 = psig$				
		Factory setting: Country-dependent (barg or psig)				

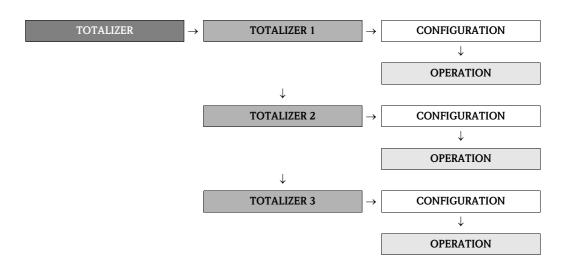
#### 12.4 Block "TOTALIZER"

#### 12.4.1 Group "TOTALIZER (1 to 3)"



	<b>Function description</b> TOTALIZER $\rightarrow$ TOTALIZER 1 to 3 $\rightarrow$ CONFIGURATION			
Note! The function descriptions below apply to totalizers 1 to 3; the totalizers are independently configurable.				
ASSIGN For assigning a measured variable to the totalizer in question.				
MODBUS register: Totalizer 1 Totalizer 2 Totalizer 3 Data type: Access:	2601 2801 3001 Integer read/write	Options: 0 = OFF 1 = MASS FLOW 2 = VOLUME FLOW Factory setting: MASS FLOW Note! If 0 = OFF is selected and the options are changed, the value of the totalizer is reset to 0.		
UNIT MASS MODBUS register: Totalizer 1 Totalizer 2 Totalizer 3 Data type: Access:	2602 2802 3002 Integer read/write	For selecting the unit for the measured variable assigned in the function ASSIGN. <b>Options:</b> Metric: 0 to 2 = g; kg; t US: 3 to 5 = oz; lb; ton <b>Factory setting:</b> kg		
UNIT VOLUME MODBUS register: Totalizer 1 Totalizer 2 Totalizer 3 Data type: Access:	2603 2803 3003 Integer read/write	For selecting the unit for the measured variable assigned in the function ASSIGN. <b>Options:</b> Metric: 0 to 6 = cm <sup>3</sup> ; dm <sup>3</sup> ; m <sup>3</sup> ; ml; l; hl; Ml US: 7 to 16 = cc; af; ft <sup>3</sup> ; oz f; gal; bbl (normal fluids); bbl (beer); bbl (petrochemicals); bbl (filling tanks) Imperial: 17; 19; 20 = gal; bbl (beer); bbl (petrochemicals) <b>Factory setting:</b> 1		

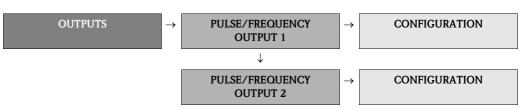
	<b>Function description</b> TOTALIZER $\rightarrow$ TOTALIZER 1 to 3 $\rightarrow$ CONFIGURATION			
MEASURING MODE		For selecting how the totalizer should operate.		
MODBUS register: Totalizer 1 2605 Totalizer 2 2805 Totalizer 3 3005 Data type: Integer Access: read/write		<ul> <li>Options:</li> <li>0 = BIDIRECTIONAL</li> <li>Positive and negative flow components are measured.</li> <li>1 = FORWARD</li> <li>Only positive flow components are measured.</li> <li>2 = BACKWARD</li> <li>Only negative flow components are measured.</li> <li>Factory setting: 1 = FORWARD</li> </ul>		
FAILURE SENSITIVITY		Defines the status categories to which the totalizer reacts.		
MODBUS register: Totalizer 1 Totalizer 2 Totalizer 3 Data type: Access:	2615 2815 3015 Integer read/write	Options: 0 = OFF The totalizer does not react to any status. 1 = WARNING The totalizer reacts to warnings. 2 = ERROR The totalizer reacts to errors. 3 = ERRORS AND WARN. The totalizer reacts to errors and warnings. Factory setting: ERROR		
FAILSAFE MODE		Defines how the totalizer behaves when a status occurs of the category to which the totalizer is configured to react.		
MODBUS register: Totalizer 1 2606 Totalizer 2 2806 Totalizer 3 3006 Data type: Integer Access: read/write		Options: 0 = STOP The totalizer remains at a stop. 1 = HOLD VALUE The totalizer resumes counting with the last value before the status occurred. Factory setting: STOP		
RESET TOTALIZER		Resets the total and the overflow of the totalizer $(13)$ to zero.		
MODBUS register: Totalizer 1 Totalizer 2 Totalizer 3 Data type: Access:	2608 2808 3008 Integer read/write	<b>Options:</b> 0 = CANCEL 1 = START		



<b>Function description</b> TOTALIZER $13 \rightarrow OPERATION$				
Note! The following fur	Note! The following function descriptions apply to totalizers 1 to 3.			
SUM		Displays the total for the totalizer's measured variable aggregated since the last reset.		
MODBUS registe	r:			
Totalizer 1	2610			
Totalizer 2	2810			
Totalizer 3	3010			
Data type:	Float			
Access:	Read			
OVERFLOW		Displays the totalized measured variable of the totalizer since the last reset above $10^7$ in the selected unit.		
MODBUS registe	r:			
Totalizer 1	2612			
Totalizer 2	2812			
Totalizer 3	3012			
Data type:	Float			
Access:	Read			

#### 12.5 Block "OUTPUTS"

#### 12.5.1 Group "PULSE/FREQUENCY OUTPUTS (1 to 2)"



<b>Function description</b> OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUTS 12 $\rightarrow$ CONFIGURATION			
OPERATION MODE		Configuration of the output as a pulse, frequency or status output.	
MODBUS register:		The functions available in this function group vary, depending on which option you select here.	
Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3201 3401 Integer read/write	<b>Options:</b> 0 = PULSE 1 = FREQUENCY 2 = STATUS 3 = OFF	
		Factory setting: Pulse/frequency output 1: PULSE Pulse/frequency output 2: STATUS	
2ND CHANNEL		Selection for output of the assigned measured variable on PULS/FREQ.OUT. 2	
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3255 3455 Integer read/write	<ul> <li>Options:</li> <li>0 = OFF = no output</li> <li>1 = REDUNDANCY 0° = repeated output without time delay</li> <li>2 = REDUNDANCY 90° = repeated output with time delay of one-half of a pulse width</li> <li>3 = REDUNDANCY 180° = repeated output with time delay of an entire pulse width</li> <li>4 = PHASE SHIFT 0° = repeated output without phase shift</li> <li>5 = PHASE SHIFT 90° = repeated output with 90° phase shift</li> <li>6 = PHASE SHIFT 180° = repeated output with 180° phase shift</li> </ul>	
		<ul> <li>Factory setting: OFF</li> <li>Note!</li> <li>REDUNDANCY 0°, REDUNDANCY 90° and REDUNDANCY 180° can be selected in PULSE mode of operation only.</li> <li>PHASE SHIFT 0°, PHASE SHIFT 90° and PHASE SHIFT 180° can be selected in PULSE and FREQUENCY modes of operation.</li> </ul>	

Note! The options selected in the functions OPERATION MODE and 2ND CHANNEL, and the resulting effects on the two pulse/frequency/status outputs, are illustrated on the following pages using examples.

OUTPUTS →	Function desci PULSE/FREQUENCY OUTF		ΓΙΟΝ
Descriptions of pulse/frequency/ status outputs	<ul> <li>There are two pulse/frequency/status outputs, which can be operated independent or dependent of each other. In PULSE and FREQUENCY modes, flow measurement values can be output; in STATUS mode, statuses can be output. For example, the first pulse/frequency/status output can be used as the pulse output for mass flow, and the second pulse/frequency/status output can be used as the status output for the system status.</li> <li>If, for custody transfer reasons or due to the function of the downstream totalizer counter, a measured value must be output redundantly or phase-shifted, a logical pulse/frequency/status output assigns both physical outputs (selection with parameter 2ND CHANNEL). The other pulse/frequency/status output is then switched off, regardless of its mode of operation.</li> <li>The parameter 2ND CHANNEL is used to select the mode of the measured value output no the second channel. A distinction is made between the redundant pulse output REDUNDANCY in PULSE mode of operation and PHASE SHIFT in PULSE or FREQUENCY mode.</li> <li>Redundant pulse output means that a pulse in the first channel must always be followed by a corresponding pulse in the second channel. On the contrary, the phase shift relates to the period length of the output signal of the logically first channel.</li> <li>The following applies for the examples below:</li> <li>Wiring of pulse/frequency/status output 1 24 V DC via 1 kΩ pull-up at terminal 24 (+), terminal 25 (-) at ground, Signal tapped at terminal 24 (+)</li> <li>Wiring of pulse/frequency/status output 2 24 V DC via 1 kΩ pull-up at terminal 22 (+), terminal 23 (-) at ground, Signal tapped at terminal 22 (+)</li> </ul>		
Example 1	Mass flow = +3600 kg/h		
(in metric units)			
	Parameter	IFS ouput ①	IFS output ②
	OPERATION MODE	Pulse	Status
	2. CHANNEL	Off	-
	ASSIGN	Mass flow	Fault
	MEASURING MODE	Bidirectional	-
	PULSE VALUE	0,001 kg	-
	PULSE WIDTH	0,25 ms	-
	SIGNAL FORM	Passive positive	-
	Output signal: Pulse with 0,25 ms length Pulse rate = (3600 kg/h) / 0,001 kg = 1 kHz Gauge 0 V DC, because no error status active		

Example 2 (in metric units)	Mass flow = +3600 kg/h					
	Parameter	IFS output ①	IFS output 2			
	OPERATION MODE	Pulse	Frequency			
	2. CHANNEL	Off	Off			
	ASSIGN	Mass flow	Mass flow			
	MEASURING MODE	Bidirectional	Bidirectional			
	PULSE VALUE	0,001 kg	-			
	PULSE WIDTH	0,25 ms	-			
	SIGNAL FORM	Passive positive	Passive positive			
	END VALUE	END VALUE -				
	END VALUE FREQ.	-	5 kHz			
	Output signal: Pulse with 0,25 ms length Pulse rate = (3600 kg/h) / 0,001 kg = 1 kHz					
Example 3 (in metric units)	Frequency f = (3600 kg/h) / (36000 kg /h) x 5 kHz = 500 Hz Mass flow = +3600 kg/h					
	Parameter	IFS output ①	IFS output ②			
	OPERATION MODE	Pulse	Off*			
	2ND CHANNEL	Redundancy 90°	-			
	ASSIGN	Mass flow	-			
	MEASURING MODE PULSE VALUE	Bidirectional	-			
	PULSE WIDTH	0,001 kg 0,25 ms				
	SIGNAL FORM	Passive positive				
	^ because 2ND CHANN	* because 2ND CHANNEL on IFS 1 is set to Redundancy 90°.				
	Output signal: Pulse with 0,25 ms length Pulse rate = (3600 kg/h) / 0,001 kg = 1 kHz					
	Pulse with 0,25 ms length Pulse rate =					

OUTPUTS →	Function desci PULSE/FREQUENCY OUTF		TION	
Example 4 (in metric units)	Mass flow = -3600 kg/h			
	Parameter	IFS output ①	IFS output (2)	
	OPERATION MODE	Pulse	Off *	
	2ND CHANNEL	Redundancy 90°	-	
	ASSIGN	Mass flow	-	
	MEASURING MODE	Bidirectional	-	
	PULSE VALUE	0,001 kg	-	
	PULSE WIDTH	0,25 ms	-	
	SIGNAL FORM	Passive positive	_	
		EL on IFS 1 is set to Redu	ndancy 90°.	
		Ι		
	Output signal:	-①		
	Pulse with			
	0,25 ms length Pulse rate =			
	ruse rate = (3600 kg/h) / 0,001 kg = 1 kHz			
	Pulse with			
	0,25 ms length			
	Pulse rate = $(3600 \text{ kg/h}) / 0,001 \text{ kg}$			
	= 1 kHz, advanced hal			
	a pulse width, because mass flow is			
	negative			
Example 5 (in metric units)	Mass flow = +3600 kg/h	-	A0006949-EN	
	Parameter	IFS output ①	IFS output ②	
	OPERATION MODE	Pulse	Off *	
	2ND CHANNEL	Phase shift 180°	-	
	ASSIGN	Mass flow	-	
	MEASURING MODE	Bidirectional	-	
	MEASURING MODE PULSE VALUE	Bidirectional 0,001 kg		
	MEASURING MODE	Bidirectional 0,001 kg 0,25 ms	-	
	MEASURING MODE PULSE VALUE	Bidirectional 0,001 kg		
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM	Bidirectional 0,001 kg 0,25 ms	- - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal:	Bidirectional 0,001 kg 0,25 ms Passive positive	- - - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal: Pulse with	Bidirectional 0,001 kg 0,25 ms Passive positive EL on IFS 1 is set to Phase	- - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal: Pulse with 0,25 ms length Pulse rate =	Bidirectional 0,001 kg 0,25 ms Passive positive EL on IFS 1 is set to Phase	- - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal: Pulse with 0,25 ms length	Bidirectional 0,001 kg 0,25 ms Passive positive EL on IFS 1 is set to Phase	- - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal: Pulse with 0,25 ms length Pulse rate = (3600 kg/h) / 0,001 kg = 1 kHz Pulse with 0,25 ms length Pulse rate =	Bidirectional 0,001 kg 0,25 ms Passive positive EL on IFS 1 is set to Phase	- - - -	
	MEASURING MODE PULSE VALUE PULSE WIDTH SIGNAL FORM * because 2ND CHANN Output signal: Pulse with 0,25 ms length Pulse rate = (3600 kg/h) / 0,001 kg = 1 kHz Pulse with 0,25 ms length	Bidirectional 0,001 kg 0,25 ms Passive positive EL on IFS 1 is set to Phase	- - -	

	UTS → PULSE/FREQUENCY OUT		RATION	
Example 6 (in metric units)	Mass flow = +3600 kg/h			
	Parameter	IFS output ①	IFS output ②	
	OPERATION MODE	Pulse	Off *	
	2ND CHANNEL	Phase shift 180°	-	
	ASSIGN	Mass flow	-	
	MASURING MODE	Bidirectional	-	
	PULSE VALUE	0,001 kg	-	
	PULSE WIDTH	0,25 ms	-	
	SIGNAL FORM	Passive negative	-	
	* because 2ND CHANI	NEL on IFS 1 is set to Pha	ase shift 180°	
	Output signal:	-①		
	Pulse with 0,25 ms length Pulse rate = (3600  kg/h) / 0,001  kg = 1 kHz	g		
	Pulse with 0,25 ms length Pulse rate = (3600  kg/h) / 0,001  kg = 1 kHz, phase-shift 180°.	g		
Example 7 (in metric units)	Mass flow = +3600 kg/h		A00069	
( )	Parameter	IFS output ①	IFS output ②	
	OPERATION MODE	Off *	Frequency	
	2ND CHANNEL	-	Phase shift 90°	
	ASSIGN	-	Mass flow	
	MEASURING MODE	-	Bidirectional	
	SIGNAL FORM	-	Passive negative	
	END VALUE	-	36000 kg/h	
	END VALUE FREQ.	-	5 kHz	
	* because 2ND CHAN	NEL on IFS 2 is set to Pha	ase shift 90°	
	Output signal: Frequency f = (3600 kg/h)/ (36000 kg/h) x 5 kHz = 500 Hz, <b>lagging</b> 90° because mass flow is <b>positive</b>			
	Frequency f = (3600 kg/h)/ (36000 kg/h) x 5 kHz			

OUTPUTS →	Function descr PULSE/FREQUENCY OUTF		JRATION	
Example 8 (in metric units)	Mass flow = +3600 kg/h*			
	Parameter	IFS output ①	IFS output (2)	
	OPERATION MODE	Status	Frequency	
	2ND CHANNEL	-	Off	
	ASSIGN	Fault	Mass flow	
	MEASURING MODE	-	Bidirectional	
	SIGNAL FORM	-	Passive positive	
	END VALUE	-	36000 kg/h	
	END VALUE FREQ.	-	5 kHz	
	FAIL SAFE MODE	-	Max. value	
	FAULT SENSITIVITY	-	Fault	
	* but error condition #587 is active			
	Output signal: Gauge 24 V DC, because fail safe mode is active Frequency f = 5 kHz, because highly possible end value frequency			

OUT	PUTS $\rightarrow$ PULS	<b>Function description</b> SE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (frequency)
ASSIGN		Assign a measured variable to the output.
MODBUS register: Pulse/freq. output 1 3202 Pulse/freq. output 2 3402 Data type: Integer Access: read/w	3402	Note! Function is not available unless the FREQUENCY setting was selected in the OPERATION MODE function. Options:
		0 = OFF 2 = MASS FLOW 5 = VOLUME FLOW Factory setting: MASS FLOW
END VALUE FREQUENCY		For defining an end value frequency for the frequency output. Assign the corresponding measured value to the measuring range in the function VALUE f HIGH (see below).
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2	3205 3405	Note! Function is not available unless the FREQUENCY setting was selected in the OPERATION MODE function.
Data type: Access:	Float read/write	User input: 5-digit fixed-point number: 100 to 5000 Hz
		Factory setting: 1000 Hz
		<ul> <li>Example:</li> <li>VALUE f HIGH = 1000 kg/h, end value frequency = 1000 Hz: i.e. a frequency of 1000 Hz is output at a flow of 1000 kg/h.</li> <li>VALUE f HIGH = 3600 kg/h, end value frequency = 5000 Hz: i.e. a frequency of 5000 Hz is output at a flow of 3600 kg/h.</li> <li>Note!</li> </ul>
VALUE f HIGH		In the FREQUENCY operating mode, the output signal is symmetrical (on/off ratio = 1:1). In this function, a value is assigned to the END VALUE FREQ.
VALUETIIIOII		Determine the desired span by defining VALUE f HIGH.
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2	3209 3409 Float read/write	Note! Function is not available unless the FREQUENCY setting was selected in the OPERATION MODE function.
Data type: Access:		User input: Floating-point number
		Factory setting: Depends on nominal diameter
		A 100
		0 a B
		<i>Fig. 22:</i> Behavior of frequency output
		a = Span A = Frequency [%] B = Measured variable (amount) 1 = VALUE f HIGH (END VALUE FREQ)
		Note! A value greater than VALUE f HIGH cannot be output; otherwise, a message is generated (#355/#356). We recommend providing reserve capacity during parameter configuration.

Function description					
OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (frequency)					
MEASURING MODE		Use this funct	ion to define the measurin	g mode for the frequency of	utput.
MODBUS register: Pulse/freq. output 1 3211 Pulse/freq. output 2 3411	3411	Note Function avai OF OPERATIO	lable only if PULSE or FRE	QUENCY has been selected	in the MODE
Data type: Access:	,,, <sup>0</sup>	Options: 0 = FORWAR 1 = BIDIREC 3 = BACKWA	TIONAL		
		Factory setti	ng: FORWARD		
		-	of the individual options	:	
				ative flow rates are cut off. I the time delay or phase shi	
		relevant for ge PULS/FREQ.	negative flow rates are outp enerating the pulses or freq	ut. Only the amount of the uency. If the output is again ase shift is lagging if the flow gative.	at the second
				itive flow rates are cut off. I the time delay or phase shi	
FAILURE SENSITIVITY		Defines the m	nessage categories to which	the output reacts.	
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3256 3456 Integer read/write	1 = WARNIN 2 = ERROR =	e output does not react to G = The output reacts to v The output reacts to error ND WARN. = The output	varnings.	gs
		Factory setti	ng: ERROR		
FAILSAFE MODE			the PULS/FREQ.OUT. beh hich the PULS/FREQ.OUT	aves when a message occur . is configured to react.	s of the
MODBUS register: Pulse/freq. output 1 3215 Pulse/freq. output 2 3415 Data type: Integer Access: read/wri				QUENCY setting was select	ed in the
	Integer read/write	<b>Options:</b> 0 = FALLBAC Output is 0 H 2 = HOLD VA Measured val occurrence of	z. ALUE ue display on the basis of tl	ne last measured value prec	eding
		4 = HIGH VA Output of the	LUE highest possible pulse rate	or frequency.	
		Factory setti	ng: FALLBACK VALUE		
		Note! If OFF is not selected for 2ND CHANNEL, the failsafe mode of channel 2 is as follows:			inel 2 is as
			1st channel	2nd channel	
			FALLBACK VALUE	HIGH VALUE	
			HOLD VALUE	HOLD VALUE	
			HIGH VALUE	FALLBACK VALUE	
			L	1	A0007100-EN

<b>Function description</b> OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (frequency)			
OUTPUT SIGNAL		Use this function to select the polarity of the output signal.	
MODBUS register: Pulse/freq. output 1 3212 Pulse/freq. output 2 3412 Data type: Integer Access: read/writ		Note! Function is not available unless the FREQUENCY setting was selected in the OPERATION MODE function.	
	Integer read/write	<b>Options:</b> 0 = PASSIVE/POSITIVE 1 = PASSIVE/NEGATIVE	
		Factory setting: PASSIVE/POSITIVE	
		<ul> <li>Description of the individual options:</li> <li>PASSIVE/POSITIVE</li> <li>The output transistor is nonconductive during the first half of the period of the output signal and conductive during the second half of the period.</li> <li>PASSIVE/NEGATIVE</li> <li>The output transistor is conductive during the first half of the period of the output signal and nonconductive during the second half of the period.</li> </ul>	

OUT	$PUTS \rightarrow PUL$	<b>Function description</b> SE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (impulse)
ASSIGN		Assign a measured variable to the output.
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3223 3423 Integer read/write	Note! Function is not available unless the PULSE setting was selected in the OPERATION MODE function. Options: 0 = OFF 2 = MASS FLOW 5 = VOLUME FLOW
		Factory setting: MASS FLOW
PULSE VALUE MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3224 3424 Float read/write	Use this function to define the flow at which a pulse is triggered. These pulses can be totaled by an external totalizer, and the total flow quantity since measuring started can be registered in this way. Note! Function is not available unless the PULSE setting was selected in the OPERATION MODE function. User input: Floating-point number Factory setting: Depends on nominal diameter
PULSE WIDTH		Use this function to enter the pulse width of the output pulse.
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3226 3426 Float read/write	Note! Function is not available unless the PULSE setting was selected in the OPERATION MODE function. User input: 0.1 to 1000 ms Factory setting: 1 ms Pulse output is always with the pulse width (B) entered in this function. The pauses (P) between the individual pulses are automatically configured. However, they must at least correspond to the pulse width (B = P). transistor conducting nonconducting fig. 23: Pulse Width B = Pulse width entered (the illustration applies to positive pulses) P = Pauses between the individual pulses Note! When entering the pulse width, select a value that can still be processed by an external totalizer (e.g. mechanical totalizer, PLC, etc.). G Caution! If the pulse rate resulting from the entered pulse value (see above) and the current flow rate is too large to maintain the selected pulse width (the pause interval P is smaller than the entered pulse width B), a message is generated (# 359/360).

<b>Function description</b> OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (impulse)					
MEASURING MODE		Use this funct	ion to define the measuring	g mode for the pulse output.	
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3228 3428 Integer read/write		lable only if PULSE or FREG MODE function. D	QUENCY has been selected i	n the
		3 = BACKWA	RD		
		Factory setti	ng: FORWARD		
		Description BALANCE	of the individual options	:	
		Positive and r relevant for ge PULS/FREQ.	enerating the pulses or freq	ut. Only the amount of the fl uency. If the output is again a ase shift is lagging if the flow gative.	at the second
				tive flow rates are cut off. If the time delay or phase shift	
				tive flow rates are cut off. If the time delay or phase shift	
FAILURE SENSITIVITY		Defines the m	essage categories to which	the output reacts.	
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3254 3454 Integer read/write	1 = WARNIN 2 = ERROR =	e output does not react to G = The output reacts to v The output reacts to error ND WARN. = The output	varnings.	
		Factory setti	ng: ERROR		
FAILSAFE MODE			he PULS/FREQ.OUT. beh hich the PULS/FREQ.OUT	aves when a message occurs . is configured to react.	of the
1 1	3230 3430 Integer read/write			SE setting was selected in the	2
Data type: Access:		Options:			
Accos.	icua wine	occurrence of 4 = HIGH VA	z. ALUE ue display on the basis of th the message.	ne last measured value preced or frequency.	ding
		_		1	
		🐑 Note		L, the failsafe mode of chann	nel 2 is as
			1st channel	2nd channel	
			FALLBACK VALUE	HIGH VALUE	
			HOLD VALUE	HOLD VALUE	
		I			

OUT	<b>Function description</b> OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (impulse)			
OUTPUT SIGNAL		Use this function to select the polarity of the output signal.		
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2	Pulse/freq. output 1 3229	Note! Function is not available unless the PULSE setting was selected in the OPERATION MODE function.		
Data type: Integer Access: read/writ	Integer read/write	<b>Options:</b> 0 = PASSIVE/POSITIVE 1 = PASSIVE/NEGATIVE		
		Factory setting: PASSIVE/POSITIVE		
		<ul> <li>Description of the individual options: PASSIVE/POSITIVE</li> <li>The output transistor is nonconductive during the first half of the output of a pulse and conductive otherwise.</li> <li>PASSIVE/NEGATIVE</li> <li>The output transistor is conductive during the first half of the output of a pulse and nonconductive otherwise.</li> </ul>		

OU	<b>Function description</b> OUTPUTS $\rightarrow$ PULSE/FREQUENCY OUTPUT 12 $\rightarrow$ CONFIGURATION (status)				
ASSIGN STATUS		Use this function to assign a switching function to the status output.			
MODBUS register: Pulse/freq. output 1 Pulse/freq. output 2 Data type: Access:	3236 3436 Integer read/write	<ul> <li>Note!</li> <li>Function is not available unless the STATUS setting was selected in the OPERATION MODE function.</li> <li>Options:</li> <li>0 = OFF → nonconductive</li> <li>1 = ON → conductive</li> <li>2 = ERROR → nonconductive if error message is present</li> <li>3 = WARNING → nonconductive if warning message is present</li> <li>4 = ERROR AND WARN. → nonconductive if error or warning message is present</li> <li>6 = FLOW DIRECTION → conductive if flow rate is positive and nonconductive if flow rate is negative</li> <li>Factory setting: ERRORS</li> </ul>			
ACTUAL STATUS		Use this function to check the current status of the status output.			
MODBUS register: Data type: Access:	3248 Integer read/write	Note! Function is not available unless the STATUS setting was selected in the OPERATION MODE function. <b>Display:</b> 0 = NON CONDUCTIVE 1 = CONDUCTIVE			

#### 12.6 Block "BASIC FUNCTION"

#### 12.6.1 Group "MODBUS RS485"

**BASIC FUNCTION** 

MODBUS RS485

CONFIGURATION

*→* 

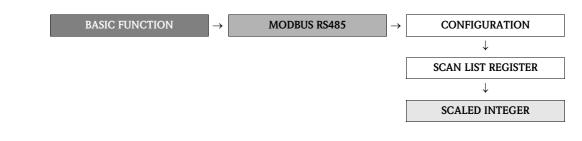
	<b>Function description</b> BASIC FUNCTION $\rightarrow$ MODBUS RS485 $\rightarrow$ CONFIGURATION			
TRANSMISSION MODE		For selecting the data transfer mode.		
MODBUS register: Data type: Access:	4913 Integer read/write	Options: 0 = RTU 1 = ASCII Factory setting: RTU		
BAUDRATE		For selecting the baud rate.		
MODBUS register: Data type: Access:	4912 Integer read/write	Options: 0 = 1200 BAUD 1 = 2400 BAUD 2 = 4800 BAUD 3 = 9600 BAUD 4 = 19200 BAUD 5 = 38400 BAUD 6 = 57600 BAUD 7 = 115200 BAUD Factory setting: 19200 BAUD		
PARITY		For selecting whether no parity bit or an even or uneven parity bit should be transmitted.		
MODBUS register: Data type: Access:	4914 Integer read/write	Options: 0 = EVEN 1 = ODD 2 = NONE/STOP BITS 2 3 = NONE/STOP BITS 1		
		Factory setting: EVEN		
DELAY TELEGRAM REPLY MODBUS register: Data type:	4916 Float	For entering a minimum delay time after which the measuring device replies to the request telegram of the MODBUS master. This allows communication to be adapted to slow MODBUS RS485 masters. User input: 0 to 100 ms		
Access:	read/write	Factory setting: 10 ms		
FIELDBUS ADDRESS		For entering the device address.		
MODBUS register: Data type: Access:	4910 Integer read/write	User input: 1 to 247 Factory setting: 247		

	BASIC I	<b>Function description</b> FUNCTION $\rightarrow$ MODBUS RS485 $\rightarrow$ CONFIGURATION
BYTEORDER FLOAT		Select the transmission sequence of bytes for the data type Float.
MODBUS register: Data type: Access:	4924 Integer read/write	Options: 0 = 0 - 1 - 2 - 3 1 = 3 - 2 - 1 - 0 2 = 2 - 3 - 0 - 1 3 = 1 - 0 - 3 - 2
		<b>Factory setting:</b> 1 - 0 - 3 - 2
		<ul> <li>Note!</li> <li>The transmission sequence must suit the MODBUS master.</li> <li>For more information, refer to the keyword "Byte transmission sequence", → 124.</li> </ul>
BYTEORDER STRING		Select the transmission sequence of bytes for the data type String.
MODBUS register: Data type: Access:	4922 Integer read/write	<b>Options:</b> 0 = 0 - 1 1 = 1 - 0
		Factory setting: 1 - 0
		<ul> <li>Note!</li> <li>The transmission sequence must suit the MODBUS master.</li> <li>For more information, refer to the keyword "Byte transmission sequence", → <sup>1</sup> 24.</li> </ul>
BYTEORDER INTEGER		Select the transmission sequence of bytes for the data type Integer.
MODBUS register: Data type: Access:	4923 Integer read/write	<b>Options:</b> 0 = 0 - 1 1 = 1 - 0
		Factory setting: 1 - 0
		<ul> <li>Note!</li> <li>The transmission sequence must suit the MODBUS master.</li> <li>For more information, refer to the keyword "Byte transmission sequence", → 24.</li> </ul>
TAG NAME		For entering a tag name for the measuring device.
MODBUS register: Data type: Access:	4901 String (16) read/write	<b>User input:</b> max. 15-character text, permissible: A-Z, 0-9, +, -, punctuation marks
Acc.33.	icau/ write	Factory setting: "" (No text)
		$\infty$ Note! For the Modbus, the input must end with the termination (binary null).
FAILURE SENSITIVITY		Defines the message categories to which the data transmission reacts.
MODBUS register: Data type: Access:	4921 Integer read/write	<ul> <li>Options:</li> <li>0 = OFF = The data transmission does not react to any messages.</li> <li>1 = WARNING = The data transmission reacts to warnings.</li> <li>2 = ERROR = The data transmission reacts to errors.</li> <li>3 = ERROR AND WARN. = The data transmission reacts to errors and warnings</li> </ul>
		Factory setting: ERROR

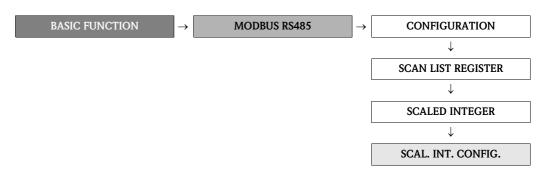
	Function descriptionBASIC FUNCTION $\rightarrow$ MODBUS RS485 $\rightarrow$ CONFIGURATION			
FAILSAFE MODE		Defines how the measured value output behaves when a message occurs of the category to which it is configured to react.		
MODBUS register: Data type: Access:	4920 Integer read/write	Options: 0 = STOP = The data transmission returns "NaN" 1 = HOLD VALUE = The data transmission returns the last value before the message occurred.		
		Factory setting: STOP		
INTERPRETER MODE		Defines how the interpreter of telegram receipt behaves.		
MODBUS Register: Datentyp: Access:	4925 Integer read/write	<ul> <li>Options:</li> <li>0 = STANDARD = Behavior in accordance with MODBUS standard, i.e. the two last received bytes are the check sum CRC16.</li> <li>1 = IGNORE SURPLUS BYTES = the two bytes for the check sum CRC16 are determined from the telegram length which can be expected, if possible from the function code. Surplus bytes at the end of the actual telegram are ignored. This behavior does not correspond to the MODBUS standard.</li> </ul>		
		Factory setting: STANDARD  Note!  The selection has only a meaning in the RTU mode. In the ASCII mode the equipment always behaves in accordance with the MODBUS standard.		

BASIC FUNCTION -	MODBUS RS485	CONFIGURATION
		$\downarrow$
		SCAN LIST REGISTER

	Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ SCAN LIST REGISTER			
SCAN LIST REGISTER 1 TO 16		By entering the register address (1-based), up to 16 device parameters can be grouped in the auto-scan buffer where they are assigned to the scan list registers 1 to 16. The data of the device parameters assigned here are read out via the register addresses 5051 to 5081.		
MODBUS register:		<b>User input:</b> 1 to 65535		
SCAN LIST REG. 1	5001			
SCAN LIST REG. 2	5002	Factory setting: 1		
SCAN LIST REG. 3	5003			
SCAN LIST REG. 4	5004			
SCAN LIST REG. 5	5005			
SCAN LIST REG. 6	5006			
SCAN LIST REG. 7	5007			
SCAN LIST REG. 8	5008			
SCAN LIST REG. 9	5009			
SCAN LIST REG. 10	5010			
SCAN LIST REG. 11	5011			
SCAN LIST REG. 12	5012			
SCAN LIST REG. 13	5013			
SCAN LIST REG. 14	5014			
SCAN LIST REG. 15	5015			
SCAN LIST REG. 16	5016			
Data type:	Integer			
Access:	read/write			



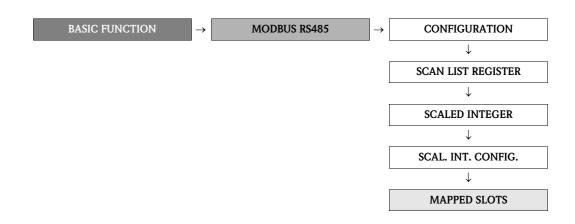
	Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ SCALED INTEGER			
MASS FLOW		This function shows the current measured mass flow as scaled integer.		
MODBUS register: Data type: Access:	2 Integer read	Solution Note! Details for scaling $\rightarrow \square 29$ .		
DENSITY		This function shows the current measured density as scaled integer.		
MODBUS register: Data type: Access:	3 Integer read			
TEMPERATURE		This function shows the current measured temperature as scaled integer.		
MODBUS register: Data type: Access:	4 Integer read	Solution Note! Details for scaling $\rightarrow \Rightarrow 29$ .		
VOLUME FLOW		This function shows the calculated volume flow as scaled integer.		
MODBUS register: Data type: Access:	5 Integer read	Solution Note! Details for scaling $\rightarrow \square 29$ .		
PRESSURE		This function shows the adjusted pressure as scaled integer.		
MODBUS register: Data type: Access:	7 Integer read	I   I   I   I   I   I   I   I   I		
TOTALIZER		This function shows the value of the totalizer as scaled integer.		
MODBUS register: TOTALIZER 1: TOTALIZER 2: Data type: Access:	8 9 Integer read	Note! The totalizer 1 must be assigned on mass flow, the totalizer 2 on volume flow. Details for scaling $\rightarrow \triangleq 29$ .		



BASIC	FUNCTION –	Function description $\rightarrow$ PROCESSPARAMETER $\rightarrow$ SCALED INTEGER CONFIGURATION
MAX. INTEGER		Input of the general maximum integer value for the scaling.
MODBUS register: Data type: Access:	18 Integer read/write	User input: 0 to 65534 Factory settings: 65534
		Note! Details for scaling $\rightarrow \square$ 29.
FACTOR MASS FLOW		Input of the factor of the scaled integer for the mass flow.
MODBUS register: Data type: Access:	29 Integer read/write	User input: 0 to 65535 Factory settings: 1
		$\bigotimes \qquad \text{Note!} \\ \text{Details for scaling} \to \textcircled{29.}$
OFFSET MASS FLOW		Input of the offset of thed scaled integer for the mass flow.
MODBUS register: Data type: Access:	19 Integer read/write	User input: 0 to 65536 Factory setting: 32768 Note! Details for scaling $\rightarrow \supseteq 29$ .
FACTOR DENSITY		Input of the factor of the scaled integer for the density.
MODBUS register: Data type: Access:	30 Integer read/write	User input: 0 to 65536 Factory setting: 1 Note! Details for scaling $\rightarrow \square 29$ .
OFFSET DENSITY		Input of the offset of the scaled integer for the density.
MODBUS register: Data type: Access:	20 Integer read/write	User input: 0 to 65535 Factory setting: 32768 Note! Details for scaling $\rightarrow \square$ 29.

	1	
FACTOR TEMPERATURE		Input of the factor of the scaled integer for the temperature.
MODBUS register: Data type:	31 Integer	User input: 0 to 65536
Access:	read/write	Factory setting: 1
		Note! Details for scaling $\rightarrow \exists 29.$
OFFSET TEMPERATURE		Input of the offset of the scaled integer for the temperature.
MODBUS register: Data type:	21 Integer	User input: 0 to 65535
Access:	read/write	Factory setting: 32736
		Note! Details for scaling $\rightarrow \square 29$ .
FACTOR VOLUME FLOW		Input of the factor of the scaled integer for the volume flow.
MODBUS register: Data type:	32 Integer	User input: 0 to 65536
Access:	read/write	Factory setting: 1
OFFSET VOLUME FLOW		Input of the offset of the scaled integer for the volume flow.
MODBUS register: Data type:	22 Integer	User input: 0 to 65535
Access:	read/write	Factory setting: 32738
FACTOR PRESSURE		Input of the factor of the scaled integer for the pressure.
MODBUS register: Data type:	34 Integer	User input: 0 to 65536
Access:	read/write	Factory setting: 1
		$\bigotimes $ Note! Details for scaling $\rightarrow \square 29.$
OFFSET PRESSURE		Input of the offset of the scaled integer for the pressure.
MODBUS register: Data type: Access:	24 Integer read/write	User input: 0 to 65535 Factory setting: 32738
	icua, winc	Note! Details for scaling $\rightarrow \square$ 29.

Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ SCALED INTEGER CONFIGURATION			
FACTOR TOTALIZER		Input of the factor of the scaled integer for the totalizer status.	
MODBUS register: Data type: Access:	35 36 Integer read/write	User input: 0 to 65536 Factory setting: 1 Note! The totalizer 1 must be assigned on mass flow, the totalizer 2 on volume flow. Details for scaling $\rightarrow \square$ 29.	
OFFSET TOTALIZER MODBUS register: Data type: Access:	25 26 Integer read/write	Input of the offset of the scaled integer for the totalizer status. <b>User input:</b> 0 to 65535 <b>Factory setting:</b> 32738 Note! The totalizer 1 must be assigned on mass flow, the totalizer 2 on volume flow. Details for scaling $\rightarrow \square$ 29.	



Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ SCALED INTEGER CONFIGURATION				
SLOT 1 to 32		By the input of the register address (based on 0) up to 32 equipment parameters can be grouped. The readout of the data is made by the register addresses 687/688 for Slot 1, 689/690 for Slot 2 etc. up to 749/750 for Slot 32.		
MODBUS register:		User input: 0 to 65535		
Slot 1:	655			
Slot 2:	656	Factory setting: 0		
Slot 3:	657			
Slot 4:	658	Note!		
Slot 5:	659	For the readout of the data always two registers are reserved, if the value has the		
Slot 6:	660	data type floating POINT and thus two registers occupied.		
Slot 7:	661	aute type notating i Onvi and and two registers occupied.		
Slot 8:	662			
Slot 9:	663			
Slot 10:	664			
Slot 11:	665			
Slot 12:	666			
Slot 13:	667			
Slot 14:	668			
Slot 15:	669			
Slot 16:	670			
Slot 17:	671			
Slot 18:	672			
Slot 19:	673			
Slot 20:	674			
Slot 21:	675			
Slot 22:	676			
Slot 23:	677			
Slot 24:	678			
Slot 25:	679			
Slot 26:	680			
Slot 27:	681			
Slot 28:	682			
Slot 29:	683			
Slot 30:	684			
Slot 31:	685			
Slot 32:	686			
Data type:	Integer			
Access:	read/write			

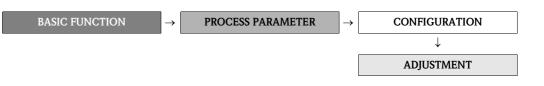
## 12.6.2 Group "PROCESSPARAMETER"

BASIC FUNCTION	$\rightarrow$	PROCESS PARAMETER	$\rightarrow$	CONFIGURATION

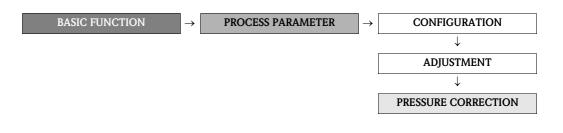
	DACIC FUN	Function description
ASSIGN	BASIC FUN	$CTION \rightarrow PROCESSPARAMETER \rightarrow CONFIGURATION$ Use this function to assign the measured variable to which the low flow cut off
LOW FLOW- CUTOFF		pertains.
MODBUS register: Data type:	5101 Integer	<b>Options:</b> 1 = MASS FLOW
Access:	read/write	2 = VOLUME FLOW
		Factory setting: MASS FLOW
ON-VALUE LOW FLOW-CUTOFF		Use this function to assign a value to the switch-on point for low flow cut off.
MODBUS register: Data type:	5138 Float	Low flow cut off is active if the value entered is not equal to 0.
Access:	read/write	User input: Floating-point number
		Factory setting: Depends on nominal diameter
		Note! The switch-off point for low flow cut off is implicit 150% of the switch-on point for low flow cut off. Therefore the low flow cut off features a hysteresis.

	BASIC FUN	Function descriptionCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ CONFIGURATION
PRESSURE SHOCK SUPPRESSION		The closure of a valve can cause brief but severe movements of the fluid which the measuring system registers. For this reason, the measuring device is equipped with pressure shock suppression (= short-term signal suppression) which can eliminate system-related "disruptions".
	5140 Float read/write	The closure of a valve can cause brief but severe movements of the fluid which the measuring system registers. For this reason, the measuring device is equipped with pressure shock suppression (= short-term signal suppression) which can eliminate
		User input: 0.00 to 10.0 s Factory setting: 0.00 s

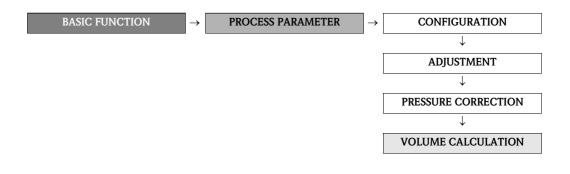
Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ CONFIGURATION			
EPD VALUE LOW		Use this function to set a lower threshold for the measured density value. If the value falls below this threshold, the measuring tube is considered empty. Message #700 appears.	
MODBUS register: Data type:	5110 Float	User input: Floating-point number	
Access:	read/write	Factory setting: 0 kg/l or 0 g/cc	
EPD RESPONSETIME		Use this function to define a time span for which the activation criterion for an error has to be satisfied without interruption before the function is activated.	
MODBUS register:	5108	User input: 0 to 100 s	
Data type: Access:	Float read/write	Factory setting: 1.0 s	



	Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ ADJUSTMENT		
ZEROPOINT ADJUST		This function enables a zero point adjustment to be carried out. The new zero point determined by the measuring system is adopted by the function ZEROPOINT.	
MODBUS register: Data type: Access:	5121 Integer read/write	Options: 0 = CANCEL 1 = START 2 = ERROR Factory setting: CANCEL Caution! Before carrying this out, please refer to the detailed description of the procedure for a zero point adjustment $\rightarrow \cong 31$ .	
ZEROPOINT		This function shows the current zero point correction value for the sensor.	
MODBUS register: Data type: Access:	7527 Float read/write	Display: max. 5-digit number: -999999 to +999999 Factory setting: Depends on calibration	
PROGRESS		Displays the progress of a zero point adjustment as a percentage of the duration.	
MODBUS register: Data type: Access:	6797 Integer read/write	<b>Display:</b> 0 to 100%	



H	Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ PRESSURE CORRECTION		
PRESSURE MODE		Use this function to configure an automatic pressure correction. In this way, the effect of a pressure deviation between the calibration and process pressures on the measured error for mass flow is compensated for (see the chapter on "Accuracy", $\rightarrow \stackrel{\text{le}}{=} 48$ ).	
MODBUS register: Data type: Access:	5184 Integer read/write	Options: 0 = OFF 1 = ON (a fixed process pressure for pressure correction is specified). Factory setting: OFF Note! Measuring cells in which the pressure has only a negligible effect on the accuracy do not need this correction.	
PRESSURE		Use this function to enter the value for the process pressure which should be used during pressure correction.	
MODBUS register: Data type: Access:	5185 Float read/write	Note! Function is not available unless the ON selection was selected in the PRESSURE MODE function.	
		User input: Floating-point number	



Function descriptionBASIC FUNCTION $\rightarrow$ PROCESSPARAMETER $\rightarrow$ VOLUME CALCULATION		
VOLUME CALCULATION		Use this function to select the type of volume calculation.
MODBUS register: Data type: Access:	5052 Integer read/write	<ul> <li>Options:</li> <li>0 = MEASURED DENSITY (the density measured by the device is used)</li> <li>1 = FIXED DENSITY (a fixed density is specified, e.g. if the fluid is known)</li> <li>Factory setting: FIXED DENSITY</li> </ul>
FIXED DENSITY		Use this function to specify a fixed density of the fluid.
MODBUS register: Data type: Access:	5130 Float read/write	Factory setting: 0.0008 kg/l (typical value for compressed natural gas) User input: Floating-point number

### 12.6.3 Group "SYSTEM PARAMETER"

values. These settings	d under these cannot be mo	<b>Function description</b> NCTION $\rightarrow$ SYSTEM PARAMETER $\rightarrow$ CONFIGURATION functions are used by the verification official to adjust the individual measured diffed after the device has been sealed. Changing these values when not in custody
The settings configured values. These settings	d under these cannot be mo	NCTION $\rightarrow$ SYSTEM PARAMETER $\rightarrow$ CONFIGURATION functions are used by the verification official to adjust the individual measured dified after the device has been sealed. Changing these values when not in custody
The settings configured values. These settings	cannot be mo	dified after the device has been sealed. Changing these values when not in custody
		measured values to be incorrect and is therefore not recommended.
INSTLALLATION DIRECTION SENSOR		Use this function to reverse the sign of the flow direction, if necessary.
MODBUS register: Data type: Access:	5501 Integer read/write	<b>Options:</b> 0 = FORWARD (flow in direction of arrow) 1 = REVERSE (flow reverse to direction of arrow)
		Factory setting: NORMAL
FLOW DAMPING		For setting the damping of the mass flow measured value. It can be used to reduce the spread. The reaction time of the measuring device increases with every increase in the damping. The damping acts on all functions and outputs of the measuring device.
MODBUS register: Data type:	5510 Float	User input: 0 to 100 s
Access:	read/write	Factory setting: 0.1 s
M. FACTOR MASS FLOW		Use this function to enter the factor for adjustment of the mass flow.
MODBUS register: Data type:	5519 Float	User input: Floating-point number
Access:	read/write	Factory setting: 1
M. OFFSET MASSFLOW		Use this function to enter the offset for adjustment of the mass flow.
MODBUS register: Data type:	5521 Float	User input: Floating-point number
Access:	read/write	Factory setting: 0
M. FACTOR VOLUMEFLOW		Use this function to enter the factor for adjustment of the volume flow.
MODBUS register: Data type:	5523 Float	User input: Floating-point number
Access:	read/write	Factory setting: 1
M. OFFSET VOLUME FLOW		Use this function to enter the offset for adjustment of the volume flow.
MODBUS register: Data type:	5525 Float	User input: Floating-point number
Access:	read/write	Factory setting: 0
M. FACTOR DENSITY		Use this function to enter the factor for adjustment of the density.
MODBUS register: Data type:	5527 Float	User input: Floating-point number
Access:	read/write	Factory setting: 1

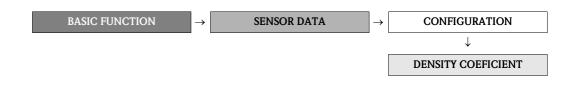
	Function descriptionBASIC FUNCTION $\rightarrow$ SYSTEM PARAMETER $\rightarrow$ CONFIGURATION		
M. OFFSET DENSITY		Use this function to enter the offset for adjustment of the density.	
MODBUS register: Data type: Access:	5529 Float read/write	User input: Floating-point number Factory setting: 0	
M. FACTOR TEMPERATURE		Use this function to enter the factor for adjustment of the temperature.	
MODBUS register: Data type: Access:	5531 Float read/write	User input: Floating-point number Factory setting: 1	
		Note! The value entered relates to the absolute temperature in Kelvin. Example: - current temperature = 26.85 °C equals 300 Kelvin - if you enter a value of 1.01 the temperatur changes thus to 303 Kelvin. This equals 29.85 °C.	
M. OFFSET TEMPERATURE		Use this function to enter the offset for adjustment of the temperature.	
MODBUS register: Data type: Access:	5533 Float read/write	User input: Floating-point number Factory setting: 0 Note! The value entered shows always the unit Kelvin. Example: - actual temperature = 26.85 °Cequals 300 Kelvin - if you enter a value of 1 the temperatur changes thus to 301 Kelvin. This equals 27.85 °C.	

#### 12.6.4 Group "SENSOR DATA"

BASIC FUNCTION  $\rightarrow$  SENSOR DATA  $\rightarrow$  CC

CONFIGURATION

<b>Function description</b> BASIC FUNCTION $\rightarrow$ SENSOR DATA $\rightarrow$ CONFIGURATION				
K-FACTOR		This function shows the calibration factor for the sensor.		
MODBUS register: Data type: Access:	7513 Float Read			
ZEROPOINT		Shows the zero point for the sensor.		
MODBUS register: Data type: Access:	7527 Float read/write			
NOMINAL DIAMETER		This function shows the nominal diameter for the sensor.		
MODBUS register:	7525	<b>Display:</b> 8 = DN15		
Data type: Access:	Integer Read	11 = DN25		

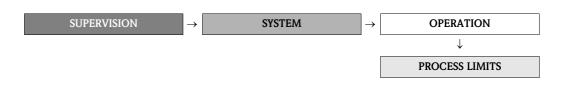


Function descriptionBASIC FUNCTION $\rightarrow$ SENSOR DATA $\rightarrow$ DENSITY COEFICIENT			
CO		Displays the density coefficient CO.	
MODBUS register: Data type: Access:	7501 Float Read		
C1		Displays the density coefficient C1.	
MODBUS register: Data type: Access:	7503 Float Read		
C2		Displays the density coefficient C2.	
MODBUS register: Data type: Access:	7505 Float Read		
C3		Displays the density coefficient C3.	
MODBUS register: Data type: Access:	7507 Float Read		
C4		Displays the density coefficient C4.	
MODBUS register: Data type: Access:	7509 Float Read		
C5		Displays the density coefficient C5.	
MODBUS register: Data type: Access:	7511 Float Read		

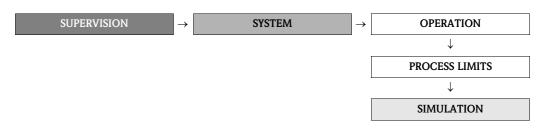
## 12.7 Block "SUPERVISION"

### 12.7.1 Group "SYSTEM"

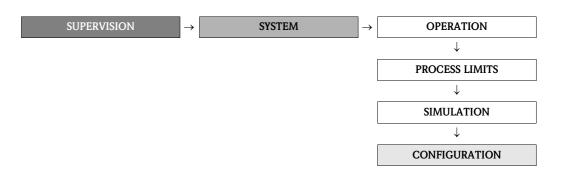
SUPERVISI	ON	$\rightarrow$	SYSTEM	$\rightarrow$	OPERATION
				<u> </u>	
		SUPERVIS	<b>Function description</b> SION $\rightarrow$ SYSTEM $\rightarrow$ OP	ERATION	
ACTUAL SYSTEM CONDITION		Displays t	the present system conditi	ion.	
MODBUS register: Data type: Access:	6801 Integer Read			nest priority.	
		$\sim$	Note! ber of the message is outp	out via MOE	DBUS RS485, → 🖹 39.
OPERATION HOURS		Displays t	the operating hours of the	device.	
MODBUS register: Data type: Access:	6810 Float Read	<ul> <li>Hours</li> </ul>	of operation < 10 hours -	) hours $\rightarrow$ (	ormat = 0:00:00 (hr:min:sec) display format = 0000:00 (hr:min) lay format = 000000 (hr)
PROGRAM CODE CRC		Display of	f the CRC checksum of th	ne program o	code.
MODBUS register: Data type: Access:	8933 String Read	~~1	Note! checksum is calculated c	yclically to v	verify its consistency.
SYSTEM RESET		Use this f	function to perform a rese	t of the mea	suring system.
MODBUS register: Data type: Access:	6817 Integer read/write	$2 = \text{RESE}^{2}$	CEL `ART SYSTEM (restart wit 'T DELIVERY	thout interru	upting power supply)
		Setting ba device.			nutes, followed by a start-up of the
PROGRESS		Displays t	the progress of restoring th	he default va	alues.
MODBUS register: Data type: Access:	6797 Integer Read	<b>Display:</b> 0 to 100%			



	S	Function description SUPERVISION $\rightarrow$ SYSTEM $\rightarrow$ PROCESS LIMITS
LOWER LIMIT MASSFLOW		Use this function to enter the lower process limit for the mass flow. If value falls below this limit, message #805 is output.
MODBUS register: Data type:	6781 Float	User input: Floating-point number
Access:	read/write	Factory setting: depends on nominal diameter and country
UPPER LIMIT MASSFLOW		Use this function to enter the upper process limit for the mass flow. If value exceeds this limit, message #806 is output.
MODBUS register: Data type:	6783 Float	User input: Floating-point number
Access:	read/write	Factory setting: depends on nominal diameter and country
LOWER LIMIT VOLUMEFLOW		Use this function to enter the lower process limit for the volume flow. If value falls below this limit, message $\#807$ is output.
MODBUS register: Data type:	6785 Float	User input: Floating-point number
Access:	read/write	Factory setting: depends on nominal diameter and country
UPPER LIMIT VOLUMEFLOW		Use this function to enter the upper process limit for the volume flow. If value exceeds this limit, message #808 is output.
MODBUS register: Data type:	6787 Float	User input: Floating-point number
Access:	read/write	Factory setting: depends on nominal diameter and country
LOWER LIMIT TEMPERATURE		Use this function to enter the lower process limit for the temperature. If value falls below this limit, message $\#801$ is output.
MODBUS register: Data type:	6789 Float	User input: Floating-point number
Access:	read/write	<b>Factory setting:</b> –55 °C or –67 °F
UPPER LIMIT TEMPERATURE		Use this function to enter the upper process limit for the temperature. If value exceeds this limit, message #802 is output.
MODBUS register:	6791 Float	User input: Floating-point number
Data type: Access:	read/write	Factory setting: +130 °C or +266 °F
LOWER LIMIT DENSITIY		Use this function to enter the lower process limit for the pressure. If value falls below this limit, message #803 is output.
MODBUS register:	6793	User input: Floating-point number
Data type: Access:	Float read/write	Factory setting: 0 kg/l or 0 g/cc
UPPER LIMIT DENSITIY		Use this function to enter the upper process limit for the density. If value exceeds this limit, message #804 is output.
MODBUS register:	6795 Float	User input: Floating-point number
Data type: Access:	Float read/write	Factory setting: 4 kg/l or 4 g/cc

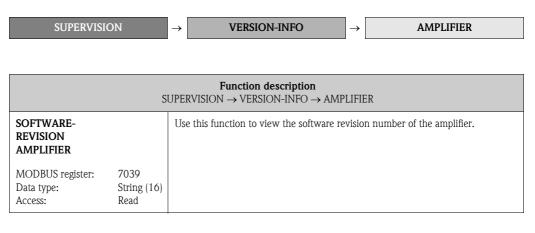


Function descriptionSUPERVISION $\rightarrow$ SYSTEM $\rightarrow$ SIMULATION			
Use this function to set the inputs, outputs and totalizers to their corresponding defined flow-response modes in order to check whether they respond correctly. During this time, message #692, "SIM. MEASURAND", is displayed.			
Options: 0 = OFF 1 = MASS FLOW 2 = VOLUME FLOW 4 = DENSITY 6 = TEMPERATURE Factory setting: OFF Caution! • The measuring device cannot be used for measuring while this simulation is in progress. • The setting is not saved in the event of a power failure.			
For entering a user-selectable value (e.g. 30 kg/min) to check the associated functions in the device itself and downstream signal loops.			
<ul> <li>Note!</li> <li>This function is not available unless the function SIM. MEASURAND is active.</li> <li>User input: Floating-point number</li> <li>Factory setting: 0</li> <li>Caution!</li> <li>The setting is not saved in the event of a power failure.</li> </ul>			
נ F			



	Function descriptionSUPERVISION $\rightarrow$ SYSTEM $\rightarrow$ CONFIGURATION			
ALARM DELAY		Enter a time span for which the criteria for an error have to be satisfied without interruption before a message is generated.		
MODBUS register: Data type: Access:	6808 Float read/write	User input: 0 to 100 s (in one-second increments) Factory setting: 0 s Caution! If this function is activated, fault and notice messages are delayed by the time corresponding to the setting before being transmitted to the higher-order controller (process controller, etc.). It is therefore imperative to check in advance in order to make sure whether a delay of this nature could affect the safety requirements of the process. If fault and notice messages may not be delayed, a value of 0 seconds must be entered here.		
PERMANENT STORAG		Enter whether permanent storage of all parameters in the DAT has been switched on or off.		
MODBUS register: Data type: Access:	6907 Integer read/write	<b>Options:</b> 0 = OFF 1 = ON <b>Factory setting:</b> ON		
		Description of the individual options: OFF Changes of settings are not stored permanently. After a power failure, the settings are the same as they were before OFF was selected. This function is recommended if a setting is frequently changed via Modbus, as the number of write actions to the DAT allowed is limited to 1,000,000. ON Every change of the settings is stored permanently. After selecting ON, the measuring instrument carries out a restart and then has the same settings as before OFF was selected.		

#### 12.7.2 Group "VERSION-INFO"





<b>Function description</b> SUPERVISION $\rightarrow$ VERSION-INFO $\rightarrow$ SENSOR			
SERIAL NUMBER		Displays the serial number of the device.	
MODBUS register: Data type: Access:	7003 String (16) Read		
SENSOR TYPE		Displays the sensor type.	
MODBUS register: Data type: Access:	7012 String (16) Read		
SOFTWARE- REVISION DAT		Use this function to view the software revision number of the software used to program the DAT.	
MODBUS register: Data type: Access:	7021 String (16) Read		

SUPERVISION	$\rightarrow \qquad \text{MESSAGE CATEGORY}  \rightarrow $	300 - 399
SUPERVISION	$\rightarrow$ MESSAGE CATEGORY $\rightarrow$	300 - 399
		↓
		500 - 599
SUPERVISION	$\rightarrow$ MESSAGE CATEGORY $\rightarrow$	300 - 399
		$\downarrow$
		500 - 599
		↓
		700 - 799
SUPERVISION	$\rightarrow \qquad \text{MESSAGE CATEGORY} \rightarrow \qquad $	300 - 399
		$\downarrow$
		500 - 599
		$\downarrow$
		700 - 799
		$\downarrow$
		800 - 899

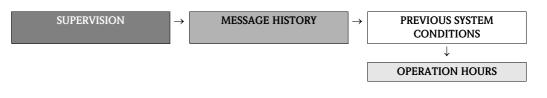
### 12.7.3 Group "MESSAGE CATEGORY"

Function descriptionSUPERVISION $\rightarrow$ MESSAGE CATEGORY $\rightarrow$ 300 TO 899			
300 to 899		Set the category of a message.	
MODBUS register: 355 356 358 359 360 361 362 379 380 381 382 383 384 385 386 387 386 387 388 389 586 587	10038 10039 10041 10042 10043 10044 10045 10026 10027 10028 10029 10030 10031 10032 10033 10034 10070 10071	Options: 0 = OFF = No status is activated. 1 = WARNING = The status in the "Warning" category. 2 = ERROR = The status is in the "Error" category. Factory setting: 300 to 399 = ERROR 500 to 599 = ERROR 700 to 799 = Note 800 = Note 801 to 899 = OFF	
		(continued on next page)	

	SUPE	<b>Function description</b> RVISION $\rightarrow$ MESSAGE CATEGORY $\rightarrow$ 300 TO 899
700	10050	
701	10046	
702	10047	
703	10048	
704	10049	
705	10037	
706	10051	
707	10052	
708	10053	
709	10054	
710	10055	
800	10056	
801	10057	
802	10058	
803	10059	
804	10060	
805	10061	
806	10062	
807	10063	
808	10064	
809	10065	
810	10066	
D. I. I.	<b>T</b> .	
Data type:	Integer	
Access:	read/write	

### 12.7.4 Group "MESSAGE HISTORY"

SUPERVISIO	N	$\rightarrow \qquad \text{MESSAGE HISTORY} \qquad \rightarrow \qquad \begin{array}{c} \rightarrow \\ \text{CONDITIONS} \end{array}$			
Function description           SUPERVISION $\rightarrow$ MESSAGE HISTORY $\rightarrow$ PREVIOUS SYSTEM CONDITIONS					
PREVIOUS SYSTEM CONDITIONS		Displays the last 16 messages to occur.			
MODBUS register: Fault/notice message: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 Data type: Access:	6842 6843 6844 6845 6846 6847 6848 6849 6850 6851 6852 6853 6854 6853 6854 6855 6856 6857 Integer Read	Note! For more information, refer to the keyword "System or process error messages."			



Function descriptionSUPERVISION $\rightarrow$ MESSAGE HISTORY $\rightarrow$ OPERATION HOURS			
SYSTEM CONDITION OPERATING HOURS		This displays the status of the operating hours counter at which a message has occurred.	
MODBUS register: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 Data type: Access:	8901 8903 8905 8907 8909 8911 8913 8915 8917 8919 8921 8923 8925 8927 8929 8921 8929 8931 Float Read	<ul> <li>Display:</li> <li>Status of operating hours &lt; 10 hours → display format = 0:00:00 (hr:min:sec)</li> <li>Status of operating hours 10 to 10,000 hours → display format = 0000:00 (hr:min)</li> <li>Status of operating hours &gt; 10,000 hours → display format = 000000 (hr)</li> </ul>	

## Index

#### A

Accessories	36
accessories and spare parts	36
Ambient temperature range	48
Applicator (selection and configuration software)	
Approval by (the Standards Authorities)	33
Approval for custody transfer	33
Approvals	10
Auto-scan buffer	26

#### B

Block	
BASIC FUNCTION	77
MEASURED VARIABL	57
OUTPUTS	64
SECURITY	57
SUPERVISION	92
TOTALIZER	61
Broadcast message	20
Byte transmission sequence	24

#### С

•
Cable entries
Degree of protection 16
Technical data 47
Cable specifications 47
MODBUS RS485 13
CE mark (Declaration of Conformity) 10
Certificates 10
Cleaning
External cleaning 35
Commissioning
Zero point adjustment
Configuring the device address 30
Configuring the MODBUS device address
Connection
See Electrical connection
Custody transfer measurement 33
Approval for custody transfer
D
-
Data types
Declaration of Conformity (CE mark) 10
Degree of protection
Design / dimensions 50
Designated use 5

Device designation7Device Functions53Diagnosis using LED38Disabling custody transfer mode34Display elements51Display of function matrix54Disposal44Documentation52

#### Ε

Post-connection check       1         Electrical connections       2         Electromagnetic compatibility (EMC)       2         Error messages (MODBUS)       2         European Pressure Equipment Directive       2         Ex approval       3         External cleaning       3	16 17 47 25 51 51 35
FieldCare       30, 3         Fieldcheck (tester and simulator).       3         Flow rate       3	42 36 36 50 46
2ND CHANNEL300 to 899ACTUAL STATUS (status output)ACTUAL SYSTEM CONDITIONALARM DELAY.ASSIGN (frequency output)ASSIGN (pulse output)ASSIGN (totalizers 1 to 3)ASSIGN totalizers 1 to 3)ASSIGN STATUS (status output)BAUDRATEBYTEORDER FLOAT.BYTEORDER NTEGER.BYTEORDER STRING.DELAY TELE.REPLYDENSITY COEFFICIENT C1DENSITY COEFFICIENT C2DENSITY COEFFICIENT C3DENSITY COEFFICIENT C4DENSITY COEFFICIENT C5END VALUE FREQUENCYEPD RESPONSETIMEEPD VALUE LOWFAIL.SENSITIVITY (pulse output)FAILSAFE MODE (modBUS RS485)FAILSAFE MODE (modBUS RS485)FAILURE SENSITIVITY (modBUS RS485)FAILURE SENSITIVITY (Totalizer 13)FIELDBUS ADDRESS	64 97 92 97 73 16 57 77 87 77 99 10 91 91 77 74 77 74 77 74 77 77 77 77 77 77 77
FLOW DAMPING 8 INSTLATION DIRECTION SENSOR 8	88 89 89 90

LOWER LIMIT DENSITY	
LOWER LIMIT MASSFLOW	93
LOWER LIMIT TEMPERATURE	93
LOWER LIMIT VOLUMEFLOW	93
M. FACTOR DENSITY	89
M. FACTOR MASSFLOW	
M. FACTOR TEMPERATURE	
M. FACTOR VOLUMEFLOW	
M. OFFSET DENS.	
M. OFFSET MASSFLOW	90 80
M. OFFSET TEMPERATURE	
M. OFFSET TEMPERATORE	
MASS FLOW	
MEASURING MODE (frequency output)	
MEASURING MODE (pulse output)	
MEASURING MODE (totalizers 1 to 3)	
NOMINAL DIAMETER	90
ON-VALUE LOW FLOW-CUTOFF	
OPERATION HOURS	
OPERATION MODE	
OUTPUT SIGNAL (frequency output)	
OUTPUT SIGNAL (pulse output)	75
OVERFLOW (totalizers 1 to 3)	
PARITY	
PERMANENT STORAG	95
PRESS.SHOCK SUPP	
PRESSURE.	
PRESSURE MODE	
PREVIOUS SYSTEM CONDITIONS 1 16	UU
PREVIOUS SYSTEM CONDITIONS 116	
PROGRAM CODE CRC	92
PROGRAM CODE CRC	92 , 92
PROGRAM CODE CRC PROGRESS	92 , 92 73
PROGRAM CODE CRC PROGRESS	92 , 92 73 73
PROGRAM CODE CRC.PROGRESSPULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)	92 , 92 73 73 62
PROGRAM CODE CRC PROGRESS	92 , 92 73 73 62 79
PROGRAM CODE CRC PROGRESS	92 , 92 73 73 62 79 57
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96
PROGRAM CODE CRC PROGRESS	92 , 92 73 73 62 79 57 96 96
PROGRAM CODE CRC. PROGRESS	92 , 92 73 73 62 79 57 96 96 94
PROGRAM CODE CRC. PROGRESS	92 , 92 73 73 62 79 57 96 96 94 96
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 96 94 96
PROGRAM CODE CRC	92 92 73 73 62 79 57 96 96 94 96 96
PROGRAM CODE CRC.PROGRESSPULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)SCAN LIST REGISTER 1 TO 16.SECURITY.SENSOR TYPE.SERIAL NUMBERSIMULATION MEASURANDSOFTWARE-REVISION AMPLIFIER.SOFTWARE-REVISION DATSUM (totalizers 1 to 3).SYS.CON.OPHOUR 116.	92 ,92 73 73 62 79 57 96 96 96 94 96 96 63 99
PROGRAM CODE CRC	92 ,92 73 73 62 79 57 96 96 96 94 96 96 63 99
PROGRAM CODE CRC.PROGRESSPULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)SCAN LIST REGISTER 1 TO 16.SECURITY.SENSOR TYPE.SERIAL NUMBERSIMULATION MEASURANDSOFTWARE-REVISION AMPLIFIER.SOFTWARE-REVISION DATSUM (totalizers 1 to 3).SYS.CON.OPHOUR 116.	92 ,92 73 73 62 79 57 96 96 94 96 63 99 92
PROGRAM CODE CRC.PROGRESSPULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)SCAN LIST REGISTER 1 TO 16.SECURITY.SENSOR TYPE.SERIAL NUMBERSIMULATION MEASURANDSOFTWARE-REVISION AMPLIFIER.SOFTWARE-REVISION DATSUM (totalizers 1 to 3).SYS.CON.OPHOUR 116.	92 ,92 73 73 62 79 57 96 96 96 96 96 63 99 92 78
PROGRAM CODE CRC.PROGRESSPULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)SCAN LIST REGISTER 1 TO 16.SECURITY.SENSOR TYPE.SERIAL NUMBERSIMULATION MEASURANDSOFTWARE-REVISION AMPLIFIER.SOFTWARE-REVISION DATSUM (totalizers 1 to 3).SYS.CON.OPHOUR 116.SYSTEM RESET.TAG NAME.	92 73 73 62 79 57 96 96 94 96 94 96 63 99 92 78 57
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 96 96 96 96 96 63 99 92 78 57 77
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 96 96 96 96 96 93 99 92 78 57 77 60
PROGRAM CODE CRC	92 73 73 62 79 57 96 96 96 94 96 96 63 99 92 78 57 77 60 58
PROGRAM CODE CRC.PROGRESS87PULSE VALUE.PULSE WIDTHRESET TOTALIZER (Totalizers 1 to 3)SCAN LIST REGISTER 1 TO 16.SECURITY.SENSOR TYPE.SERIAL NUMBERSIMULATION MEASURANDSOFTWARE-REVISION AMPLIFIER.SOFTWARE-REVISION DATSUM (totalizers 1 to 3).SYS.CON.OPHOUR 116.SYSTEM RESET.TAG NAME.TEMPERATURETRANSMISS. MODE.UNIT DENSITY.UNIT MASSUNIT MASS (totalizers 1 to 3).	92 73 73 62 79 57 96 96 96 94 96 96 96 96 96 93 99 92 78 57 77 60 58 61
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 96 96 94 96 96 96 96 63 99 92 78 57 77 60 58 61 58
PROGRAM CODE CRC. PROGRESS . 87 PULSE VALUE. PULSE WIDTH RESET TOTALIZER (Totalizers 1 to 3) SCAN LIST REGISTER 1 TO 16. SECURITY. SENSOR TYPE. SERIAL NUMBER . SIMULATION MEASURAND SOFTWARE-REVISION AMPLIFIER. SOFTWARE-REVISION DAT. SUM (totalizers 1 to 3). SYS.CON.OPHOUR 116. SYSTEM RESET. TAG NAME. TEMPERATURE TRANSMISS. MODE. UNIT DENSITY. UNIT MASS (totalizers 1 to 3). UNIT MASS (totalizers 1 to 3). UNIT MASS FLOW. UNIT PRESSURE.	92 73 73 62 79 57 96 94 96 94 96 96 96 63 99 92 78 57 77 60 58 61 58 60
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 94 96 96 94 96 96 93 99 92 78 57 77 60 58 61 58 60 60
PROGRAM CODE CRC. PROGRESS . 87 PULSE VALUE. PULSE WIDTH	92 73 73 62 79 57 96 94 96 96 94 96 96 93 99 92 78 57 77 60 58 61 58 60 60 59
PROGRAM CODE CRC. PROGRESS . 87 PULSE VALUE. PULSE WIDTH . RESET TOTALIZER (Totalizers 1 to 3) SCAN LIST REGISTER 1 TO 16. SECURITY. SENSOR TYPE. SERIAL NUMBER . SIMULATION MEASURAND . SOFTWARE-REVISION AMPLIFIER. SOFTWARE-REVISION DAT . SUM (totalizers 1 to 3). SYS.CON.OPHOUR 116. SYSTEM RESET. TAG NAME. TEMPERATURE . TRANSMISS. MODE . UNIT DENSITY. UNIT MASS (totalizers 1 to 3). UNIT MASS FLOW . UNIT PRESSURE . UNIT VOLUME. UNIT VOLUME (totalizers 1 to 3).	92 73 73 62 79 57 96 96 96 96 96 96 96 93 99 92 78 57 77 60 58 61 58 60 60 59 61
PROGRAM CODE CRC. PROGRESS . 87 PULSE VALUE. PULSE WIDTH . RESET TOTALIZER (Totalizers 1 to 3) . SCAN LIST REGISTER 1 TO 16 . SECURITY. SENSOR TYPE. SERIAL NUMBER . SIMULATION MEASURAND SOFTWARE-REVISION AMPLIFIER. SOFTWARE-REVISION DAT . SUM (totalizers 1 to 3) . SYS.CON.OPHOUR 116 . SYSTEM RESET. TAG NAME. TEMPERATURE . TRANSMISS. MODE . UNIT DENSITY . UNIT MASS . UNIT MASS (totalizers 1 to 3) . UNIT MASS FLOW . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT MASS FLOW . UNIT TEMPERATURE . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME fLOW .	92 73 73 62 79 57 96 96 96 96 96 96 96 96 96 96 97 77 60 58 61 58 60 60 59 61 59
PROGRAM CODE CRC. PROGRESS	92 73 73 62 79 57 96 96 96 96 96 96 96 96 96 96 96 97 77 60 58 61 58 60 60 59 61 59 93
PROGRAM CODE CRC. PROGRESS . 87 PULSE VALUE. PULSE WIDTH . RESET TOTALIZER (Totalizers 1 to 3) . SCAN LIST REGISTER 1 TO 16 . SECURITY. SENSOR TYPE. SERIAL NUMBER . SIMULATION MEASURAND SOFTWARE-REVISION AMPLIFIER. SOFTWARE-REVISION DAT . SUM (totalizers 1 to 3) . SYS.CON.OPHOUR 116 . SYSTEM RESET. TAG NAME. TEMPERATURE . TRANSMISS. MODE . UNIT DENSITY . UNIT MASS . UNIT MASS (totalizers 1 to 3) . UNIT MASS FLOW . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT TEMPERATURE . UNIT MASS FLOW . UNIT TEMPERATURE . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME (totalizers 1 to 3) . UNIT VOLUME fLOW .	92 73 73 62 79 57 96 96 96 96 96 96 96 96 96 96 96 97 77 60 58 61 58 60 60 59 93 93 93

## G

•
Galvanic isolation
Grounding 14
Group
MEASURING VALUES 57
MESSAGE CATEGORY 97
MESSAGE HISTORY 99
MODBUS RS485 77
PROCESS PARAMETER 85
PULSE/FREQUENCY OUTPUTS (1 to 2) 64
SECURITY 57
SENSOR DATA 90
SYSTEM
SYSTEM PARAMETER 89
SYSTEM UNITS 58
TOTALIZER (1 to 3)
VERSION-INFO

#### Ι

Incoming acceptance 11
Influence of medium pressure 48
Influence of medium temperature 48
Inlet and outlet runs
Installation conditions
Dimensions 11
Vibrations
Installation instructions 48
Installation, commissioning and operation5
Installing the meter electronics

#### L

Limiting medium pressure range	e	9
Load		6

#### М

Maintenance	55
Master/slave communication2	20
Material	6C
Material load diagram 5	;C
Maximum measured error	18
Measured variables	15
Measuring principle	15
Measuring range	
Measuring system	
Medium temperature range	19
Messages (Fieldtool)	;9
Meter electronics (installation)	13
MODBUS RS485	

Address model	3
Auto-scan buffer	6
Byte transmission sequence	4
Cable specification	3
Data types	
Error messages	
Function code 22	
Master/slave devices 1	9
Max. writes	2
Register address	3
Response times	
System architecture	
Technical data	
Technology 1	
Telegram	

#### Ν

Nameplate																									
Connections					•					•	•		•			•	•	•	•	 		•	•		9
Nameplate data																									
Transmitter .	•		•	•		•		•	•	•	•	•	•	•	•	•	•	•	•	 •			7	_	8

### $\mathbf{n}$

0
Operable flow range 45
Operating conditions
Operation
FieldCare
Operational safety 5
Order code
Accessories
Transmitter
Ordering information
Output signal

#### P

Performance characteristics
Influence of medium pressure 48
Influence of medium temperature
Maximum measured error
Reference operating conditions
Repeatability
Polling
Post-installation check (checklist)
Potential equalization
Power consumption
Power supply failure
Pressure loss (formulas, pressure loss diagrams) 49
Process connections
Process error (without message)
Pulse output
See Frequency output

#### R

Reference operating conditions	48
Register address.	23
Registered trademarks	10
Remote operation	51
Repeatability	48
Repeated calibration due to legal metrology controls	33
Return	6

Rupture disk	0
S	
Safety conventions	6
Safety instructions.	
S-DAT (HistoROM).	
Serial number	
Setting up custody transfer mode	
Shielding	
Shock resistance	8
Signal on alarm	6
Spare parts 4	1
Standards, guidelines 5	1
Storage 1	1
Storage temperature 44	8
Suitability for custody transfer measurement	3
Supply voltage 4	7
Switching on the measuring device 3	1
System pressure 44	8
Т	
Technical data at a glance	5
Temperature ranges	J
Storage temperature	R
Transmitter	0
Electrical connection 1	5
Transporting the sensor	-
Troubleshooting	
Troubleshooting and remedy	
Turning the transmitter housing	
	_
V	
Vibration resistance	
Vibrations 11, 44	8

W	
Weight	50
Wiring	13
See Electrical connection	
Writes (max.)	22
7.	
2	
Zero point adjustment	31



People for Process Automation

# **Declaration of Hazardous Material and De-Contamination** Erklärung zur Kontamination und Reinigung

RA No.

Please reference the Return Authorization Number (RA#), obtained from Endress+Hauser, on all paperwork and mark the RA# clearly on the outside of the box. If this procedure is not followed, it may result in the refusal of the package at our facility. Bitte geben Sie die von E+H mitgeteilte Rücklieferungsnummer (RA#) auf allen Lieferpapieren an und vermerken Sie diese auch außen auf der Verpackung. Nichtbeachtung dieser Anweisung führt zur Ablehnung ihrer Lieferung.

Because of legal regulations and for the safety of our employees and operating equipment, we need the "Declaration of Hazardous Material and De-Contamination", with your signature, before your order can be handled. Please make absolutely sure to attach it to the outside of the packaging.

Aufgrund der gesetzlichen Vorschriften und zum Schutz unserer Mitarbeiter und Betriebseinrichtungen, benötigen wir die unterschriebene "Erklärung zur Kontamination und Reinigung", bevor Ihr Auftrag bearbeitet werden kann. Bringen Sie diese unbedingt außen an der Verpackung an.

#### Type of instrument / sensor

Geräte-/Sensortyp

Serial number Seriennummer

Used as SIL device in a Safety Instrumented System / Einsatz als SIL Gerät in Schutzeinrichtungen

Process data/Prozessdaten

Temperature / Temperatur\_\_\_\_ [°F] \_\_\_ \_\_ [°C] Conductivity / Leitfähigkeit \_\_\_ [µS/cm]

Pressure / Druck \_\_\_ [psi] \_\_\_\_ Viscosity / Viskosität \_\_\_\_\_ [cp] \_\_\_\_\_ [mm<sup>2</sup>/s]

Λ

\_\_ [ Pa ]

#### Medium and warnings

Warnhinweise zum Medium

wanninin weise zun	i meatam					<u>/x\</u>	<u> </u>	
	Medium /concentration <i>Medium /Konzentration</i>	Identification CAS No.	flammable entzündlich	toxic <i>giftig</i>	corrosive <i>ätzend</i>	harmful/ irritant gesundheits- schädlich/ reizend	other * sonstiges*	harmless unbedenklich
Process medium Medium im Prozess Medium for process cleaning Medium zur Prozessreinigung								
Returned part cleaned with Medium zur Endreinigung								

\* explosive; oxidising; dangerous for the environment; biological risk; radioactive

\* explosiv; brandfördernd; umweltgefährlich; biogefährlich; radioaktiv

Please tick should one of the above be applicable, include safety data sheet and, if necessary, special handling instructions. Zutreffendes ankreuzen; trifft einer der Warnhinweise zu, Sicherheitsdatenblatt und ggf. spezielle Handhabungsvorschriften beilegen.

#### **Description of failure /** Fehlerbeschreibung \_\_\_

#### Company data / Angaben zum Absender

Company / Firma\_

Phone number of contact person / Telefon-Nr. Ansprechpartner:

Address / Adresse

Fax / E-Mail

Your order No. / Ihre Auftragsnr. \_

"We hereby certify that this declaration is filled out truthfully and completely to the best of our knowledge.We further certify that the returned parts have been carefully cleaned. To the best of our knowledge they are free of any residues in dangerous quantities."

"Wir bestätigen, die vorliegende Erklärung nach unserem besten Wissen wahrheitsgetreu und vollständig ausgefüllt zu haben. Wir bestätigen weiter, dass die zurückgesandten Teile sorgfältig gereinigt wurden und nach unserem besten Wissen frei von Rückständen in gefahrbringender Menge sind."

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